

<b>Well Site Manager: Dennis Bell / Kevin Monkhouse</b>				<b>OIM: Dennis Gore</b>			
<b>Well Data</b>							
Country	Australia	Total Planned Days	27.60	M. Depth	1284.0m	Current Hole Size	17.500in
Field	Otway Basin	Actual Days	8.00	TVD	1284.0m	Casing OD	13.375in
Rig Contractor	DOGC	Planned Days Completed	9.5	Progress	0.0m	Shoe TVD	1278.6m
Rig	OCEAN PATRIOT	Days +/- Curve	-1.5 (Ahead)			FIT/LOT	/
Water Depth(LAT)	503.0m	Spud Date	19 Oct 2009			Last BOP Test	
RT-ASL(LAT)	21.5m	Operations @ 0600	Running BOPs on riser.				
RT-ML	524.5m	Planned Op	Land BOPs. Test (18 3/4") WH connector. Make up and run 310mm (12 1/4") BHA. Drill out shoe track and displace the well to 1.30sg Ultradril mud.				

<b>Cost Data</b>			<b>Daily Cost: \$782,007</b>		
	AFE (D&C)	Actual Cost to Date (D&C)	EFC (D&C)		
Mob/Demob	\$ 5,900,000	\$ 3,182,286	\$ 5,500,000		
Drilling	\$ 23,100,000	\$ 5,061,448	\$ 18,400,000		
Completion	\$ 0	\$ 0	\$ 0		
Testing	\$ 0	\$ 0	\$ 0		
Intervention	\$ 0	\$ 0	\$ 0		
Well Total	\$ 29,000,000	\$ 8,243,734	\$ 23,900,000		

**Summary of Period 0000 to 2400 Hrs**  
 Made up Deepsea Express subsea plug basket and 476mm (18 3/4") WHRT to 340mm (13 3/8") casing. Ran casing on DP and landed in 762mm (30") conductor. Circulated 110% casing volume and cemented casing. Released WHRT and POOH. Rigged up and ran BOPs on riser.

<b>Operations For Period 0000 Hrs to 2400 Hrs on 22 Oct 2009</b>							
CLS	PHSE	OP	From	To	Hrs	Depth	Activity Description
P	IC1	RCS	0000	0030	0.50	1284.0m	Laid out FMS slips and set 475mm (18 3/4") well head in the rotary table.
P	IC1	RCS	0030	0100	0.50	1284.0m	Made up and ran Dowell subsea plug basket into 340mm (13 3/8") casing below 508mm (20") cross over.
P	IC1	RCS	0100	0130	0.50	1284.0m	Made up 475mm (18 3/4") RT to WHH
P	IC1	RCS	0130	0400	2.50	1284.0m	Ran 340mm (13 3/8") casing from 746m to 1267m on 127mm (5") DP. Filled pipe every 5 stands.
P	IC1	RCS	0400	0430	0.50	1284.0m	Held JSA. Made up Deep Sea Express cement head stand. Connected cement hose and control lines. Recorded up and down drag.
P	IC1	RCS	0430	0500	0.50	1284.0m	Worked casing down and landed 475mm (18 3/4") wellhead into 762mm (30") housing with 22MT (50 klbs) down weight. Tested latch with 36MT (80 klbs) overpull - OK. Slacked off weight to landing string weight.
P	IC1	CCS	0500	0600	1.00	1284.0m	Staged pumps up. 475l/min 1240kPa (3bbl/min 180psi), 950l/min 1720kPa (6bbl/min 250psi), 1900l/min 2400kPa (12bbl/min 350psi), 2380l/min 3100kPa (15bbl/min 450psi). Circulated total 110% casing volume. Held cementing JSA while circulating.
P	IC1	PT	0600	0630	0.50	1284.0m	Lined up to Dowell and pumped 0.8m3 (5 bbl) seawater. Closed lo torq valve on cement head and pressure tested surface lines to 4000psi for 5mins - OK.
P	IC1	CMC	0630	0730	1.00	1284.0m	Dowell pumped 0.8m3 (5bbl) seawater spacer. Dowell released lower wiper dart from cement head and pumped down to plug basket with seawater. Lower wiper plug sheared at 12,300kPa (1800psi) Dowell mixed and pumped 31m3 (196bbl) of 1.9SG (15.8ppg) Type 'G' cement slurry. Dowell released upper wiper dart and displaced with 0.5m3 (3bbls) of cement and 4.5m3 (28bbls) of seawater. Upper wiper plug shear pressure of 12,300kPa (1800psi)
P	IC1	CMC	0730	0830	1.00	1284.0m	Changed lines over and displaced cement with rig pumps at 2380 L/min (15bbl/min). Slowed rate for final 318 L/min (2bbls). Bumped plug on anticipated depth, FCP 3680kPa (540psi). Increased to 7500kPa (1100psi) test pressure and held for 5mins - OK.
P	IC1	CMC	0830	0900	0.50	1284.0m	Checked for back flow at cement unit - none observed. Rigged down cement hose on drill floor.
P	IC1	RBH	0900	1000	1.00	1284.0m	Released 476mm (18 3/4") WHRT and POOH with same.
P	IC1	PUB	1000	1200	2.00	1284.0m	Laid out 476mm (18 3/4") WHRT. Laid out Dowell Deepsea Express cement head and removed equipment from drill floor.
P	BOP	RBOP	1200	1330	1.50	1284.0m	Held JSA and rigged up to run BOPs and riser.
P	BOP	RBOP	1330	1500	1.50	1284.0m	Made up 2 x jts of riser to booster line termination spool.
P	BOP	RBOP	1500	1730	2.50	1284.0m	Positioned BOP under rotary table. Connected booster line termination spool to BOP.

CLS	PHSE	OP	From	To	Hrs	Depth	Activity Description
P	BOP	RBOP	1730	2330	6.00	1284.0m	Installed guide lines and location beacon.
P	BOP	PT	2330	2400	0.50	1284.0m	Ran BOPs on riser to 240m (15jts of riser). Pressure tested Kill and Choke lines to 1700kPa (250psi) 5mins / 34,400kPa (5000psi) 10mins - OK.
Total Duration					24		

**Operations For Period 0000 Hrs to 0600 Hrs on 23 Oct 2009**

CLS	PHSE	OP	From	To	Hrs	Depth	Activity Description
P	BOP	RBOP	0000	0600	6.00	1284.0m	Ran BOPs and Riser from jt #16 (240m) to riser jt #25 (377m).
Total Duration					6		

**Casing**

OD(in)	Csg Shoe MD (m)	Csg Shoe TVD (m)	LOT (ppg)	FIT (ppg)	Weight (lbs/ft)	Grade	KPI Score	Top of Liner
30 "	569.44	569.44			310.0	X56		
13 3/8"	1278.57	1278.51			72.0	NT80HE BTC		

**WBM Data**

Mud Type:	API FL:	Cl:	Solids(%vol):	Viscosity
Sample-From:	Filter-Cake:	K+C*1000:	H2O:	PV
Time:	HTHP-FL:	Hard/Ca:	Oil(%):	YP
Weight:	HTHP-cake:	MBT:	Sand:	Gels 10s
Temp:	Glycol:	PM:	pH:	Gels 10m
		PF:	PHPA:	Fann 003
Comment	Operationally discharged PHG and Guar Gum from pits. Unable to bring brine for new Ultradril mud on board for logistical/ VDL stability reasons. Only able to begin mixing small amount of polymers in drillwater. NPT (fluid related) - 0.			Fann 006
				Fann 100
				Fann 200
				Fann 300
				Fann 600

**Bulk Stock**

Name	Unit	In	Used	Balance	Name	Unit	In	Used	Balance
'G' Cmt	MT	0	39	57.0	Drill Water	M3	0	60	115.0
Fuel	M3	0	16.8	362.0	Barite	MT	0	0	0.0
Pot Water	M3	45	31	243.0	Bentonite	MT	0	0	73.0
Fresh water	M3	0	0	0.0					

**Supply Vessel**

Boats		Status	Bulks			Boats		Status	Bulks		
Item	Unit	Quantity	Item	Unit	Quantity	Item	Unit	Quantity	Item	Unit	Quantity
Lewek Swift	On Standby.		Fuel	m3	493.7	Lewek Emerald	On Standby.		Fuel	m3	413.7
			Pot Water	m3	389				Pot Water	m3	74
			Drill Water	m3	0				Drill Water	m3	0
			CEMENT G	mt	0				CEMENT G	mt	0
			CEMENT HT (SILICA)	mt	88				CEMENT HT (SILICA)	mt	0
			Barite	mt	175				Barite	mt	96
			Bentonite	mt	8				Bentonite	mt	0
			BRINE	bbbls	1500				BRINE	bbbls	1500

**Helicopter Movement**

Flight #	Company	Arr/Dep. Time	Pax In/Out	Comment
1	BRISTOW HELICOPTERS AUSTRALIA PTY LTD	11:51 / 12.01	8 / 8	S76

Personnel On Board		Total : 93	
Company	Pax	Company	Pax
Diamond Offshore	51	Dril-Quip	1
ESS	8	MI Australia PTY LTD	2
Woodside	7	Schlumberger DD	2
BHI	6	Schlumberger MWD/LWD	3
BJ Tubulars	3	Subsea 7	6
Dowell Schlumberger	2	Petrotech	2

<b>Lagging Indicators</b>												
	HPI	LTl	RWC	MTC	TROI	FAC	Env Cat C	Env Non Comp	Dropped Objects	HPH	Env Cat D	Env Cat E
24hr	0	0	0	0	0	0	0	0	0	0	0	0
Well To Date	0	0	0	0	0	1	0	0	0	0	0	0
Month To Date	0	0	0	0	0	1	0	0	0	0	0	0
Year To Date	0	0	0	0	0	1	0	0	0	0	0	0
Comments/ Findings												

<b>Leading Indicators</b>										
	GSR Comp Checks	JSA Comp Checks	PTW Audit	Area Inspection	3rd Party Company Check	Mgt Visits	Drills	Number Observe Cards	ER Exercises	Env Insp Check
24hr	0	1	0	0	0	0	0	93	0	0
Well To Date	3	2	2	2	0	0	2	790	1	1
Planned Targets per month	10/m	4/m	8/m	4/m	1/qtr	1/qtr	8	N/A	1 first month start up, 6 month after	1/m
Month Actual	3	2	2	2	0	0	2	790	1	1
Year To Date	3	2	2	2	0	0	2	790	1	1
Comments/ Findings	JSA Comp Checks 1 - Cementing Operations JSA - Good JSA held with all crew involved. Telephone communication between drill floor and cement unit identified as very poor (difficult due to high noise). Number Observe Cards 93 - Safe/Unsafe: 66/27 (DODI - 47; ESS - 9; TPC - 29; WEL - 8)									

<b>Leading Indicators</b>									
	H&S INC/NM	Env NM							
24hr	0	0							
Well To Date	0	0							
Month To Date	0	0							
Year To Date	0	0							
Comments / Findings									

<b>General Comments</b>	
00:00 to 24:00 Hrs on 22 Oct 2009	
<b>Operational Comments</b>	<p>CAR: 44/143 items closed (11 critical)            Top Stop Cards: #1 - Observed stair tread on newly fabricated stairs for drill floor had been installed wrong way around. Placed a caution label to notify personnel it would be repaired when possible and prior to use as it could be an extreme slip, trip or fall hazard until then. #2 - Observed (2) galley staff members moving the large gas bottle for the drink machine. It was too heavy and hard to lift, suggested a trolley would be viable to prevent any future injury from this operation.</p> <p>Non-compliance trends: No hands on handrails. Obstructing safety equipment. Unsecured tubulars on pipedeck. Whipchecks and safety "R" clips rig-up. Three reports of personnel running around the decks.</p> <p>DODI Supervisor audits conducted: 0            DODI Interventions conducted: 5            Woodside Interventions conducted: 3            Daily Environmental Checklist findings: Overall good environmental housekeeping. Replaced bunding next to aft fwd anchor and some scupper plugs in scupper drains that were missing.</p>

<b>Performance Summary</b>																
Daily										Cumulative Well						
P		NPT		SCC		NSC		P		NPT		SCC		NSC		Total
Hrs	%	Hrs	%	Hrs	%	Hrs	%	Hrs	%	Hrs	%	Hrs	%	Hrs	%	Hours
24	100							179	93.23	13	6.77					192