

**Well Site Manager: Dennis Bell / Kevin Monkhouse** **OIM: Rod Dotson**

Well Data							
Country	Australia	Total Planned Days	27.60	M. Depth	2912.0m	Current Hole Size	12.250in
Field	Otway Basin	Actual Days	29.00	TVD	2912.0m	Casing OD	13.375in
Rig Contractor	DOGC	Planned Days Completed	20.1	Progress	0.0m	Shoe TVD	1278.5m
Rig	OCEAN PATRIOT	Days +/- Curve	+ 6.5 (Behind)			FIT/LOT	/ 1.70sg
Water Depth(LAT)	503.0m	Spud Date	19 Oct 2009			Last BOP Test	23 Oct 2009
RT-ASL(LAT)	21.5m	Operations @ 0600	Laying out 127mm (5") DP from derrick.				
RT-ML	524.5m	Planned Op	Complete lay out of tubulars from mast. Ballast rig from survival to transit draft. Lay down remaining tubulars from derrick. Recover secondary anchors. Connect Lewek Swift to tow bridle and commence recovery of primary anchors				

Cost Data		Daily Cost: \$736,667		
	AFE (D&C)	Actual Cost to Date (D&C)	EFC (D&C)	
Mob/Demob	\$ 5,900,000	\$ 3,182,289	\$ 5,500,000	
Drilling	\$ 23,100,000	\$ 22,077,183	\$ 25,100,000	
Completion	\$ 0	\$ 0	\$ 0	
Testing	\$ 0	\$ 0	\$ 0	
Intervention	\$ 0	\$ 0	\$ 0	
Well Total	\$ 29,000,000	\$ 25,259,472	\$ 30,600,000	

**Summary of Period 0000 to 2400 Hrs**  
Pulled BOP and secured at starboard setback. Made up Weatherford casing cutting assembly. RIH and cut 340mm (13 3/8") casing at 537.5m. Recovered 475mm (18 3/4") wellhead/TGB/PGB to rig. Laid out casing cutting assembly. Commenced laying out DC's from derrick.

**Operations For Period 0000 Hrs to 2400 Hrs on 12 Nov 2009**

CLS	PHSE	OP	From	To	Hrs	Depth	Activity Description
P	PA	RBOP	0000	0400	4.00	2912.0m	Laid out 10 jts of flotation riser directly to Emerald. (Total of 19 jts riser loaded on Lewek Emerald).
P	PA	RBOP	0400	0500	1.00	2912.0m	Laid out 1 jt of riser to pipe deck while waiting on Swift to come alongside.  03:07 - Swift called in to receive riser from the rig. (Rig enveloped in fog). 04:02 - Emerald departed rig for Portland. 05:07 - Swift accepted first jt of riser from the rig.
P	PA	RBOP	0500	0800	3.00	2912.0m	Continued pulling BOP. Laid out 9 more jts of flotation riser directly onto the Swift.
P	PA	RBOP	0800	1030	2.50	2912.0m	Pulled BOP through splash zone. Removed beacon and landed BOP on carrier. Disengaged termination spool, and removed guide lines from posts.
P	PA	RBOP	1030	1200	1.50	2912.0m	Moved BOP to starboard setback. Laid out riser double to Lewek Swift. Laid out termination spool to rig deck.
P	PA	RBOP	1200	1300	1.00	2912.0m	Rigged down riser handling equipment and rigged up 127mm (5") handling equipment.  Concurrent operations:- (ROV energised HAC release on the 762mm (30") conductor below the seabed )
P	PA	RWH	1300	1530	2.50	2912.0m	Held JSA. Made up Weatherford 340mm (13 3/8") casing cutting BHA. Surface tested cutters with 0.4m3/min (2.5bbl/min) pump rate. OK. Attached guide ropes to assembly in moonpool. (Winched rig over well location off critical path).
P	PA	RWH	1530	1630	1.00	2912.0m	RIH with casing cutter assembly and landed out in 475mm (18 3/4") wellhead with 4.5mt (10k) down.
P	PA	RWH	1630	1800	1.50	2912.0m	Cut 340mm (13 3/8") casing at 537.51m. 2.1m3/min (13.2bbl/min), 5510kPa (800psi), 100rpm, 8100-9500N-m (6-7k ft-lbs) torque. "Unjayed" left to engage "MOST" onto wellhead. Pulled 140mt (310k) to free PGB/TGB/ 475mm (18 3/4") wellhead and casing stub from seabed.
P	PA	RWH	1800	1900	1.00	2912.0m	Pulled PGB/TGB/475mm (18 3/4") wellhead and casing stub into moonpool.
P	PA	RWH	1900	2200	3.00	2912.0m	Cleaned excess mud from TGB with fire hoses. Removed guide lines and guide posts from PGB. Landed PGB/TGB/475mm (18 3/4") wellhead and casing stub on moonpool cart and secured with chains. Disengaged Weatherford "MOST" from 475mm (18 3/4") wellhead.
P	PA	RWH	2200	2330	1.50	2912.0m	Racked back 200mm (8") DCs. Pulled cutting assembly clear of moonpool. Simultaneously moved PGB/TGB/475mm (18 3/4") wellhead and stub to starboard moonpool area while laid

CLS	PHSE	OP	From	To	Hrs	Depth	Activity Description
P	PA	PUB	2330	2400	0.50	2912.0m	out Weatherford casing cutting BHA from rig floor. (21:45 Commenced ballasting from drilling draft of 23.5m) (23:20 Rig at survival draft of 20m)  ( ROV completed a thorough seabed survey with 50m visual / 80m sonar sweeps from well. Seabed clear of debris and no anomalies except cuttings mound ). Picked up 240mm (9 1/2") DC stand and laid out 660mm (26") bit.
Total Duration					24		

**Operations For Period 0000 Hrs to 0600 Hrs on 13 Nov 2009**

CLS	PHSE	OP	From	To	Hrs	Depth	Activity Description
P	PA	PUB	0000	0200	2.00	2912.0m	Laid out 915mm (36") hole opener, 3 x 240mm (9 1/2") DC's 3 x 200mm (8") DC's from the derrick.
P	PA	PUP	0200	0600	4.00	2912.0m	Made up 2 stands 125mm (5") HWDP and 16 stands of 127mm (5") DP. RIH to laid out same. ( 0600 depth - 250m )
Total Duration					6		

**Casing**

OD(in)	Csg Shoe MD (m)	Csg Shoe TVD (m)	LOT (ppg)	FIT (ppg)	Weight (lbs/ft)	Grade	KPI Score	Top of Liner
30 "	569.44	569.44			310.0	X56		
13 3/8"	1278.57	1278.51	14.20		72.0	N80 BTC		

**Bulk Stock**

Name	Unit	In	Used	Balance	Name	Unit	In	Used	Balance
'G' Cmt	MT	0	15	0.0	Drill Water	M3	40	28	152.0
Fuel	M3	0	10.8	306.3	Barite	MT	0	96	0.0
Pot Water	M3	0	20	358.0	Bentonite	MT	0	0	56.0
CEMENT HT (SILICA)	MT	0	60	0.0					

**Supply Vessel**

Boats		Status	Bulks			Boats		Status	Bulks		
Item	Unit	Quantity	Item	Unit	Quantity	Item	Unit	Quantity	Item	Unit	Quantity
Lewek Swift	Steaming to Portland		Lewek Emerald	On Standby at Ocean Patriot		Fuel	m3	297.5	Fuel	m3	408.5
						Pot Water	m3	453	Pot Water	m3	210
						Drill Water	m3	511	Drill Water	m3	271
						CEMENT G	mt	0	CEMENT G	mt	0
						CEMENT HT (SILICA)	mt	0	CEMENT HT (SILICA)	mt	0
						Barite	mt	0	Barite	mt	0
						Bentonite	mt	0	Bentonite	mt	0
						BRINE	bbls	0	BRINE	bbls	0

**Helicopter Movement**

Flight #	Company	Arr/Dep. Time	Pax In/Out	Comment
1	BRISTOW HELICOPTERS AUSTRALIA PTY LTD	13:49 / 14:02	8 / 4	

**Personnel On Board**

<b>Total : 80</b>			
Company	Pax	Company	Pax
Diamond Offshore	56	Dril-Quip	1
ESS	8	Neptune	2
Woodside	5	Subsea 7	6
GO Offshore	1	Weatherford	1

<b>Lagging Indicators</b>												
	HPI	LTJ	RWC	MTC	TROI	FAC	Env Cat C	Env Non Comp	Dropped Objects	HPH	Env Cat D	Env Cat E
24hr	0	0	0	0	0	0	0	0	0	0	0	0
Well To Date	0	0	0	0	0	1	0	0	1	0	1	0
Month To Date	0	0	0	0	0	0	0	0	0	0	0	0
Year To Date	0	0	0	0	0	1	0	0	1	0	1	0
Comments/ Findings												

<b>Leading Indicators</b>										
	GSR Comp Checks	JSA Comp Checks	PTW Audit	Area Inspection	3rd Party Company Check	Mgt Visits	Drills	Number Observe Cards	ER Exercises	Env Insp Check
24hr	0	0	0	0	0	0	0	62	0	0
Well To Date	21	6	12	5	1	1	7	2430	2	4
Planned Targets per month	10/m	4/m	8/m	4/m	1/qtr	1/qtr	8	N/A	1 first month start up, 6 month after	1/m
Month Actual	11	2	4	1	0	0	3	844	1	1
Year To Date	21	6	12	5	1	1	7	2430	2	4
Comments/ Findings	Number Observe Cards 62 - Safe/Unsafe: 49/13 (DODI - 38; ESS - 8; TPC - 11; WEL - 5)									

<b>Leading Indicators</b>									
	H&S INC/NM	Env NM							
24hr	0	0							
Well To Date	1	0							
Month To Date	1	0							
Year To Date	1	0							
Comments / Findings									

<b>General Comments</b>	
00:00 to 24:00 Hrs on 12 Nov 2009	
<b>Operational Comments</b>	<p>CAR: 110/143 items closed (13 critical)</p> <p>Top Stop Cards: #1 While preparing to run the slip jt I noticed that a load bearing dog was damaged. Notified the Subsea engineer who repaired the dog. #2 Noticed that the "over the side" PDF working harness had only a strobe light on the back of it. Once in the water and jacket inflated the light would not be seen. Advised person to move light to the front of the jacket.</p> <p>Non-compliance trends: Tools and equipment causing trip hazards. Tools found in need of repair or replacement before starting job.</p> <p>DODI Supervisor audits conducted: 2</p> <p>DODI Interventions conducted: 8</p> <p>Woodside Interventions conducted: 3</p> <p>Daily Environmental Checklist findings: Checked all scupper plugs in place in sack room drains.</p>

<b>Performance Summary</b>																
Daily								Cumulative Well								
P		NPT		SCC		NSC		P		NPT		SCC		NSC		Total
Hrs	%	Hrs	%	Hrs	%	Hrs	%	Hrs	%	Hrs	%	Hrs	%	Hrs	%	Hours
24	100							385.5	55.39	20.5	2.95			290	41.67	695.99