

Well Site Manager: Dennis Bell / Kevin Monkhouse **OIM: Rod Dotson**

Well Data							
Country	Australia	Total Planned Days	27.60	M. Depth	2912.0m	Current Hole Size	12.250in
Field	Otway Basin	Actual Days	28.00	TVD	2912.0m	Casing OD	13.375in
Rig Contractor	DOGC	Planned Days Completed	16.5	Progress	0.0m	Shoe TVD	1278.5m
Rig	OCEAN PATRIOT	Days +/- Curve	+ 5.7 (Behind)			FIT/LOT	/ 1.70sg
Water Depth(LAT)	503.0m	Spud Date	19 Oct 2009			Last BOP Test	23 Oct 2009
RT-ASL(LAT)	21.5m	Operations @ 0600	Laying out Riser.				
RT-ML	524.5m	Planned Op	Recover BOPs to setback. RIH with casing cutter to cut and recover PGB/TGB and wellhead. Lay down drill string. Ballast rig to transit draft. Commence anchor handling				

Cost Data	Daily Cost: \$736,667		
	AFE (D&C)	Actual Cost to Date (D&C)	EFC (D&C)
Mob/Demob	\$ 5,900,000	\$ 3,182,286	\$ 5,500,000
Drilling	\$ 23,100,000	\$ 21,340,519	\$ 25,100,000
Completion	\$ 0	\$ 0	\$ 0
Testing	\$ 0	\$ 0	\$ 0
Intervention	\$ 0	\$ 0	\$ 0
Well Total	\$ 29,000,000	\$ 24,522,805	\$ 30,600,000

Summary of Period 0000 to 2400 Hrs
 Laid out DP. M/U WBRT and recovered wear bushing to surface. R/U commenced pulling BOP. Currently laying out riser to the Lewek Emerald.

Operations For Period 0000 Hrs to 2400 Hrs on 11 Nov 2009

CLS	PHSE	OP	From	To	Hrs	Depth	Activity Description
P	PA	PUP	0000	0030	0.50	2912.0m	Broke down cement head single. Held JSA and rigged up to lay out DP.
P	PA	PUP	0030	0400	3.50	2912.0m	POOH from 530m laying out 57 jts of 127mm (5") DP.
P	PA	PUB	0400	0430	0.50	2912.0m	Made up Wear Bushing Retrieval Tool (WBRT) with jetting assembly below.
P	PA	RBH	0430	0700	2.50	2912.0m	RIH with WBRT and jetting assembly to top of BOP at 508m. Jetted BOPs and wellhead, 2.2m3/min (600gpm), 2750kPa (400psi). Landed WBRT in wellhead with 9mt (20k) down weight. Sheared wearbushing pins with 29.5mt (65k) overpull and recovered WB. Jetted wellhead while picking up through BOP.
P	PA	RBH	0700	0830	1.50	2912.0m	POOH with WB on WBRT. Flushed diverter overboard lines with seawater.
P	PA	RBH	0830	0900	0.50	2912.0m	Laid out WB and WBRT jetting assembly. Laid out 4 jts of 127mm (5") DP.
P	PA	RBOP	0900	1100	2.00	2912.0m	Held JSA and rigged up riser handling equipment.
P	PA	RBOP	1100	1200	1.00	2912.0m	Laid out diverter assembly.
P	PA	RBOP	1200	1230	0.50	2912.0m	Held JSA. Made up landing joint to slip joint.
P	PA	RBOP	1230	1300	0.50	2912.0m	Performed PM on slip jt as per Diamond PM procedure.
NPT (SRE)	PA	RBOP	1300	1330	0.50	2912.0m	Repaired broken spring on slip joint locking dog.
P	PA	RBOP	1330	1400	0.50	2912.0m	Removed slip jt hoses and wireline compensating line.
NPT (SRE)	PA	RBOP	1400	1500	1.00	2912.0m	Collapsed and locked slip joint. Unlatched BOP and picked BOPs up clear of PGB.
P	PA	RBOP	1500	1700	2.00	2912.0m	Skidded rig 22.8m (75 ft) to starboard. Removed storm saddles, locked SDL ring to rotary housing. Removed booster and goosenecks from slip joint.
P	PA	RBOP	1700	1830	1.50	2912.0m	Laid out landing jt and slip joint.
NPT (SRE)	PA	RBOP	1830	1930	1.00	2912.0m	Repaired starboard crane. Adjusted Pressure Relief Valve on luffing system.
P	PA	RBOP	1930	2400	4.50	2912.0m	Laid out 2 riser pup joints. Laid out 9ea joints of flotation riser, transferring to the Emerald directly from the Drill Floor.
Total Duration					24		

Operations For Period 0000 Hrs to 0600 Hrs on 12 Nov 2009

CLS	PHSE	OP	From	To	Hrs	Depth	Activity Description
P	PA	RBOP	0000	0400	4.00	2912.0m	Laid out 10 jts of flotation riser directly to Emerald. (Total of 19 jts riser loaded on Lewek

CLS	PHSE	OP	From	To	Hrs	Depth	Activity Description
P	PA	RBOP	0400	0500	1.00	2912.0m	Emerald) Laid out 1 jt of riser to pipe deck while waiting on Swift to come alongside. 03:07 - Swift called in to receive riser from the rig. (Rig enveloped in fog) 04:02 - Emerald departed rig for Portland 05:07 - Swift accepted first jt of riser from the rig
P	PA	RBOP	0500	0600	1.00	2912.0m	Laid out 3jts of flotation riser directly onto the Swift
Total Duration					6		

Casing									
OD(in)	Csg Shoe MD (m)	Csg Shoe TVD (m)	LOT (ppg)	FIT (ppg)	Weight (lbs/ft)	Grade	KPI Score	Top of Liner	
30 "	569.44	569.44			310.0	X56			
13 3/8"	1278.57	1278.51	14.20		72.0	N80 BTC			

Bulk Stock									
Name	Unit	In	Used	Balance	Name	Unit	In	Used	Balance
'G' Cmt	MT	40	42	15.0	Drill Water	M3	16	5	140.0
Fuel	M3	0	16.2	317.1	Barite	MT	132	102	96.0
Pot Water	M3	28	24	378.0	Bentonite	MT	0	0	56.0
CEMENT HT (SILICA)	MT	0	0	60.0					

Supply Vessel											
Boats		Status	Bulks			Boats		Status	Bulks		
Item	Unit	Quantity	Item	Unit	Quantity	Item	Unit	Quantity	Item	Unit	Quantity
Lewek Swift	On Standby at Ocean Patriot		Fuel	m3	312.1	Lewek Emerald	Taking backload at Ocean Patriot		Fuel	m3	422
			Pot Water	m3	457				Pot Water	m3	160
			Drill Water	m3	511				Drill Water	m3	256
			CEMENT G	mt	66				CEMENT G	mt	0
			CEMENT HT (SILICA)	mt	0				CEMENT HT (SILICA)	mt	0
			Barite	mt	0				Barite	mt	0
			Bentonite	mt	0				Bentonite	mt	0
			BRINE	bbls	0				BRINE	bbls	0

Helicopter Movement				
Flight #	Company	Arr/Dep. Time	Pax In/Out	Comment
1	BRISTOW HELICOPTERS AUSTRALIA PTY LTD	13:16 / 13:32	5 / 12	

Personnel On Board				Total : 76
Company	Pax	Company	Pax	
Diamond Offshore	50	Dril-Quip	1	
ESS	8	Neptune	2	
Woodside	5	Subsea 7	6	
GO Offshore	1	Weatherford	1	
Dowell Schlumberger	2			

Lagging Indicators												
	HPI	LTl	RWC	MTC	TROI	FAC	Env Cat C	Env Non Comp	Dropped Objects	HPH	Env Cat D	Env Cat E
24hr	0	0	0	0	0	0	0	0	0	0	0	0
Well To Date	0	0	0	0	0	1	0	0	1	0	1	0
Month To Date	0	0	0	0	0	0	0	0	0	0	0	0
Year To Date	0	0	0	0	0	1	0	0	1	0	1	0
Comments/ Findings												

Leading Indicators										
	GSR Comp Checks	JSA Comp Checks	PTW Audit	Area Inspection	3rd Party Company Check	Mgt Visits	Drills	Number Observe Cards	ER Exercises	Env Insp Check
24hr	0	0	0	0	0	0	0	59	0	0
Well To Date	21	6	12	5	1	1	7	2368	2	4
Planned Targets per month	10/m	4/m	8/m	4/m	1/qtr	1/qtr	8	N/A	1 first month start up, 6 month after	1/m
Month Actual	11	2	4	1	0	0	3	782	1	1
Year To Date	21	6	12	5	1	1	7	2368	2	4
Comments/ Findings	Number Observe Cards 59 - Safe/Unsafe: 49/10 (DODI - 34; ESS - 7; TPC - 14; WEL - 4)									

Leading Indicators									
	H&S INC/NM	Env NM							
24hr	0	0							
Well To Date	1	0							
Month To Date	1	0							
Year To Date	1	0							
Comments / Findings									

General Comments	
00:00 to 24:00 Hrs on 11 Nov 2009	
Operational Comments	<p>CAR: 101/143 items closed (13 critical)</p> <p>Top Stop Cards: #1 When working the derrick individual noticed the man rider line was behind the TDS. The Driller was informed and he stopped the job removing the line before continuing operations. #2 Observed a man using a grinder without the side handle fitted. Stopped the job and talked about DODI policy. Agreed to use the proper tool and job then proceeded safely.</p> <p>Non-compliance trends: Tools and equipment causing trip hazards. Tools found in need of repair or replacement before starting job.</p> <p>DODI Supervisor audits conducted: 0</p> <p>DODI Interventions conducted: 8</p> <p>Woodside Interventions conducted: 3</p> <p>Daily Environmental Checklist findings: Cleaned anchor winches of grease. Wiped down winch hydraulic systems. Secured plastic wrap and pallet banding in rubbish bins.</p>

Performance Summary																
Daily								Cumulative Well								
P		NPT		SCC		NSC		P		NPT		SCC		NSC		Total
Hrs	%	Hrs	%	Hrs	%	Hrs	%	Hrs	%	Hrs	%	Hrs	%	Hrs	%	Hours
21.5	89.58	2.5	10.42					361.5	53.79	20.5	3.05			290	43.15	672