

Well Site Manager: Dennis Bell / Kevin Monkhouse				OIM: Rod Dotson			
Well Data							
Country	Australia	Total Planned Days	27.60	M. Depth	2912.0m	Current Hole Size	12.250in
Field	Otway Basin	Actual Days	23.00	TVD	2912.0m	Casing OD	13.375in
Rig Contractor	DOGC	Planned Days Completed	16.5	Progress	0.0m	Shoe TVD	1278.5m
Rig	OCEAN PATRIOT	Days +/- Curve	+ 6.5 (Behind)			FIT/LOT	/ 1.70sg
Water Depth(LAT)	503.0m	Spud Date	19 Oct 2009			Last BOP Test	23 Oct 2009
RT-ASL(LAT)	21.5m	Operations @ 0600	Continuing to work string from 2552m to 2533m while building sufficient mud volume.				
RT-ML	524.5m	Planned Op	Continue to strip in hole to TD. Wait on barite.				

Cost Data				Daily Cost: \$736,667
		AFE (D&C)	Actual Cost to Date (D&C)	EFC (D&C)
Mob/Demob	\$	5,900,000	\$ 3,182,286	\$ 5,500,000
Drilling	\$	23,100,000	\$ 17,657,184	\$ 25,100,000
Completion	\$	0	\$ 0	\$ 0
Testing	\$	0	\$ 0	\$ 0
Intervention	\$	0	\$ 0	\$ 0
Well Total	\$	29,000,000	\$ 20,839,470	\$ 30,600,000

Summary of Period 0000 to 2400 Hrs
 Completed circulating riser to even 1.5sg (12.3ppg) mud weight, while waited on suitable weather window to commence stripping operations. Stripped in hole from 1103m to 2524m (some difficulties encountered).

Operations For Period 0000 Hrs to 2400 Hrs on 06 Nov 2009							
CLS	PHSE	OP	From	To	Hrs	Depth	Activity Description
NPT (GWOR)	PA	WCT	0000	1200	12.00	2912.0m	Circulated and conditioned riser mud volume through booster line at 1540L/min (9.7bpm), 1100kPa (160psi). Returns circulated to a homogeneous and consistent mud wt - 1.5sg (12.3ppg). Continued to monitor well pressures. At 03:00hrs SICP - 2070kPa (300psi), KLM - 620kPa (90psi). Concurrent Operations: Prepared and reviewed stripping JSA. Reviewed Diamond and WDL stripping procedures. Verified crew stripping experience level. Fabricated and installed stripping tank set up. Conducted trial stripping drill. Identified potential VDL limitations for impending receipt of barite. Backloaded excess weight and equipment from rig to accommodate same.
NPT (GWOR)	PA	WCT	1200	1830	6.50	2912.0m	Continued to monitor well pressure while waiting on barite and suitable weather conditions for stripping in hole. Concurrent Operations: Conducted additional barite plug recipe tests.
NPT (GWOR)	PA	WCT	1830	1900	0.50	2912.0m	Held JSA with rig crew (including deck crew) for stripping in hole to TD.
NPT (GWOR)	PA	WCT	1900	2400	5.00	2912.0m	Stripped in hole from 2073m to 2425m - hole good. Annular pressure 4.1 - 4.8MPa (600-700psi). Took 18.1 - 36.3mt (40 - 80klbs) to go through tool joint. Hole tight at 2450m with 27.2mt (60klbs) down weight. Worked string back, attempted to circulate. String plugged. Cleared blockage with 17.8MPa (2600psi). Pumped 0.8m3/m (5bpm) at 8.9MPa (1300psi). Hole good. Stripped in hole f/ 2430 to 2495m - encountered tight hole. Attempted to circulate - string plugged. Cleared blockage with 13.7MPa (2000psi). At 24:00hrs SICP - 2415kPa (350psi), KLM - 1240kPa (180psi).
Total Duration					24		

Operations For Period 0000 Hrs to 0600 Hrs on 07 Nov 2009							
CLS	PHSE	OP	From	To	Hrs	Depth	Activity Description
NPT	PA	WCT	0000	0400	4.00	2912.0m	Worked stand down with up to 22.7mt (50klbs) weight down f/ 2495m to 2581m. Hole tight.

CLS	PHSE	OP	From	To	Hrs	Depth	Activity Description
(GWOR)							Attempted to circulate, hole packed off. Cleared blockage with 2820kPa (4100psi). String stuck - no reciprocation or circulation. SICP - 2550kPa (370psi), KLM - 1450kPa (200psi). Bled 0.73m3 (4.6bbbls), 138kPa (20psi), to stripping tank through choke.
NPT (DHWC)	PA	WCT	0400	0600	2.00	2912.0m	Worked string free with 67.9mt (150klbs). Regained circulation, pumped 0.3m3/m (2bpm) with no pressure. Stripped pipe back to 2552m. (IN PROGRESS) Transferred barite from Lewek Swift to rig. Continued to work string f/ 2552m to 2533m while building sufficient mud volume. Pumped 0.8m3 (5bbbls) 1.7sg (14.2ppg) mud at 7.6L/min (2bpm) every half hour to clear any hole debris. Continued to monitor well on choke manifold. At 06:00hrs SICP - 2415kPa (350psi), KLM - 1240kPa (180psi).
Total Duration					6		

Casing									
OD(in)	Csg Shoe MD (m)	Csg Shoe TVD (m)	LOT (ppg)	FIT (ppg)	Weight (lbs/ft)	Grade	KPI Score	Top of Liner	
30 "	569.44	569.44			310.0	X56			
13 3/8"	1278.57	1278.51	14.20		72.0	N80 BTC			

WBM Data									
Mud Type:	Polymer Mud	API FL:	4.0cc/30min	Cl:	33000mg/l	Solids(%vol):	23.0%	Viscosity	72sec/L
Sample-From:		Filter-Cake:	2/32nd"	K+C*1000:	2%	H2O:	77.0%	PV	34cp
Time:	11:00	HTHP-FL:		Hard/Ca:	170mg/l	Oil(%):	0.0%	YP	42lb/100ft ²
Weight:	1.70sg	HTHP-cake:		MBT:		Sand:	Trace	Gels 10s	8
Temp:	49C°	Glycol:		PM:		pH:	8.5	Gels 10m	10
				PF:	0.15	PHPA:		Fann 003	8
Comment	Duovis (XC polymer) added to mud when circulating riser. Continued to mix 1.70 sg reserve mud until barite ran out. QC checks on barite from last two shipments failed QC check on 600 rpm alone (300 + / 270 dial units). No contaminants identified, product possibly of a finer grade. Built seawater polymer premix in preparation for barite. Physical inventory - adjustments made on DMR. NPT (fluid related) - 0.							Fann 006	11
								Fann 100	38
								Fann 200	58
								Fann 300	76
								Fann 600	110

Bulk Stock									
Name	Unit	In	Used	Balance	Name	Unit	In	Used	Balance
'G' Cmt	MT	0	0	57.0	Drill Water	M3	40	52	361.0
Fuel	M3	0	11.8	376.7	Barite	MT	0	14	7.0
Pot Water	M3	0	19	315.0	Bentonite	MT	0	0	57.0
CEMENT HT (SILICA)	MT	0	0	80.0					

Supply Vessel											
Boats		Status	Bulks			Boats		Status	Bulks		
Lewek Swift	On Route to Ocean Patriot. ETA - 04:00hrs 7/11/09.		Item	Unit	Quantity	Lewek Emerald	On Standby	Item	Unit	Quantity	
			Fuel	m3	378.4			Fuel	m3	488	
			Pot Water	m3	481			Pot Water	m3	115	
			Drill Water	m3	511			Drill Water	m3	256	
			CEMENT G	mt	66			CEMENT G	mt	40	
			CEMENT HT (SILICA)	mt	0			CEMENT HT (SILICA)	mt	0	
			Barite	mt	97			Barite	mt	0	
			Bentonite	mt	0			Bentonite	mt	0	
			BRINE	bbbls	0			BRINE	bbbls	424	

Personnel On Board				Total : 84
Company		Pax	Company	
Diamond Offshore		51	MI Australia PTY LTD	
ESS		8	Neptune	
Woodside		7	Subsea 7	
BHI		2	Weatherford	
Dowell Schlumberger		3	Tam International	
Dril-Quip		1		

Lagging Indicators												
	HPI	LTl	RWC	MTC	TROI	FAC	Env Cat C	Env Non Comp	Dropped Objects	HPH	Env Cat D	Env Cat E
24hr	0	0	0	0	0	0	0	0	0	0	0	0
Well To Date	0	0	0	0	0	1	0	0	1	0	1	0
Month To Date	0	0	0	0	0	0	0	0	0	0	0	0
Year To Date	0	0	0	0	0	1	0	0	1	0	1	0
Comments/ Findings												

Leading Indicators										
	GSR Comp Checks	JSA Comp Checks	PTW Audit	Area Inspection	3rd Party Company Check	Mgt Visits	Drills	Number Observe Cards	ER Exercises	Env Insp Check
24hr	0	0	0	1	0	0	0	70	0	0
Well To Date	15	4	10	5	1	1	6	1997	1	4
Planned Targets per month	10/m	4/m	8/m	4/m	1/qtr	1/qtr	8	N/A	1 first month start up, 6 month after	1/m
Month Actual	5	0	2	1	0	0	2	411	0	1
Year To Date	15	4	10	5	1	1	6	1997	1	4
Comments/ Findings	Area Inspection 1 - Sack Room - Housekeeping could be improved. Level changes not marked. Eye wash station difficult to access. PPE locker low, need to restock. Number Observe Cards 70 - Safe/Unsafe: 49/21 (DODI - 37; ESS - 11; TPC - 15; WEL -7)									

Leading Indicators									
	H&S INC/NM	Env NM							
24hr	0	0							
Well To Date	1	0							
Month To Date	1	0							
Year To Date	1	0							
Comments / Findings									

General Comments	
00:00 to 24:00 Hrs on 06 Nov 2009	
Operational Comments	CAR: 87/143 items closed (13 critical) Top Stop Cards: #1 While using the bulk barite system, noticed silo was not airing up to normal pressure. Went and checked and saw the lid at top was not done up properly and was leaking air. Bled silo down and tightened the lid correctly. Silo repressured properly and continued safely. #2 While making up a connection using rig tongs, I noticed that the snub line was not sitting on the shackle correctly. I stopped the job, notified the man and the problem was rectified. Non-compliance trends: Basic unsafe acts - not looking for overhead loads, not using hands on stairway hand rails. Positive - personnel are checking tools and equipment and ensuring that they are safe and serviceable for the job. DODI Supervisor audits conducted: 0 DODI Interventions conducted: 5 Woodside Interventions conducted: 3 Daily Environmental Checklist findings: Cleaned excess hydraulic oil from anchor winch machine rooms. Assisted with hose watch for barite transfer from Lewek Emerald. Replaced soaker pads around the rig.

Performance Summary																
Daily								Cumulative Well								
P		NPT		SCC		NSC		P		NPT		SCC		NSC		Total
Hrs	%	Hrs	%	Hrs	%	Hrs	%	Hrs	%	Hrs	%	Hrs	%	Hrs	%	Hours
		24	100					294	53.26	256	46.38			2	0.36	552