

Well Site Manager: Dennis Bell / Kevin Monkhouse **OIM: Dennis Gore**

Well Data						
Country	Australia	Total Planned Days	27.60	M. Depth	0.0m	Current Hole Size
Field	Otway Basin	Actual Days	2.00	TVD	0.0m	Casing OD
Rig Contractor	DOGC	Planned Days Completed	1.79	Progress	0.0m	Shoe TVD
Rig	OCEAN PATRIOT	Days +/- Curve	+ 0.21 (Behind)			FIT/LOT /
Water Depth(LAT)	485.0m	Spud Date				Last BOP Test
RT-ASL(LAT)	21.5m	Operations @ 0600	Ocean Patriot on tow to Somerset-1 location. ETA 1100hrs 17th Oct 09.			
RT-ML	506.5m	Planned Op	Continue rig move to Somerset-1 location. Commence deploying anchors.			

Cost Data				Daily Cost: \$711,192
	AFE	Actual Cost to Date	EFC	
Mob/Demob	\$ 5,900,000	\$ 2,701,750	\$ 5,500,000	
Drilling	\$ 23,100,000	\$ 132,704	\$ 18,400,000	
Completion	\$ 0	\$ 0	\$ 0	
Testing	\$ 0	\$ 0	\$ 0	
Intervention	\$ 0	\$ 0	\$ 0	
Well Total	\$ 29,000,000	\$ 2,834,454	\$ 23,900,000	

Summary of Period 0000 to 2400 Hrs
 Ocean Patriot on tow by Lewek Swift to Somerset-1 location. Total distance travelled - 87.7nm, General Average Speed - 3.6 knt, Distance to go - 43.1 nm, ETA Somerset-1 location - 1145 hrs 17th Oct 09.

Operations For Period 0000 Hrs to 2400 Hrs on 16 Oct 2009

CLS	PHSE	OP	From	To	Hrs	Depth	Activity Description
P	RM	RMS	0000	0400	4.00	0.0m	Handover from Apache to Woodside occurred at agreed position of 1nm outside Westernport channel marker (fairway buoy). 0000 hrs position - Lat 38° 32' S. Long 145° 03' E, Course 240°, Total distance travelled - 9.5nm, General Average Speed - 4 knt, Distance to go -121.3 nm, ETA Somerset-1 location - 1000 hrs 17th Oct 09. 0400 hrs position - Lat 38° 37.1' S. Long 144° 49.6' E, Course 246°, Total distance travelled - 23.80nm, General Average Speed - 3.5 nm, Distance to go -107.0 nm, ETA Somerset-1 location - 1000 hrs 17th Oct 09.
P	RM	RMS	0400	0800	4.00	0.0m	0800 hrs position - Lat 38° 42.3' S. Long 144° 34.3' E, Course 245°, Total distance travelled - 36.60nm, General Average Speed - 3.2 knt, Distance to go - 94.2 nm, ETA Somerset-1 location - 1000 hrs 17th Oct 09.
P	RM	RMS	0800	1200	4.00	0.0m	1200 hrs position - Lat 38° 48.7' S. Long 144° 17.2' E, Course 242°, Total distance travelled - 51.6nm, General Average Speed - 4.0 knt, Distance to go - 79.2 nm, ETA Somerset-1 location - 1000 hrs 17th Oct 09.
P	RM	RMS	1200	1600	4.00	0.0m	Concurrent Operations: Held pre-spud meeting. 1600 hrs position - Lat 38° 54.1' S. Long 144° 00.0' E, Course 245°, Total distance travelled - 66.4nm, General Average Speed - 3.7 knt, Distance to go - 64.4 nm, ETA Somerset-1 location - 0930 hrs 17th Oct 09.
P	RM	RMS	1600	2000	4.00	0.0m	Concurrent Operations: Held pre-spud meeting with opposite shift. 2000 hrs position - Lat 38° 58.0' S. Long 143° 49.7' E, Course 245°, Total distance travelled - 75.6nm, General Average Speed - 2.9 knt, Distance to go - 55.2 nm, ETA Somerset-1 location - 1130hrs 17th Oct 09.
P	RM	RMS	2000	2400	4.00	0.0m	2400 hrs position - Lat 39° 02.95' S. Long 143° 34.8' E, Course 245°, Total distance travelled - 87.7nm, General Average Speed - 3.6 knt, Distance to go - 43.1 nm, ETA Somerset-1 location - 1145 hrs 17th Oct 09.
Total Duration					24		

Operations For Period 0000 Hrs to 0600 Hrs on 17 Oct 2009

CLS	PHSE	OP	From	To	Hrs	Depth	Activity Description
P	RM	RMS	0000	0400	4.00	0.0m	0400 hrs position - Lat 39° 09.4' S. Long 143° 17.05' E, Course 245°, Total distance travelled - 103.80nm, General Average Speed - 3.8 knts, Distance to go - 27.0 nm, ETA

CLS	PHSE	OP	From	To	Hrs	Depth	Activity Description
P	RM	RMS	0400	0600	2.00	0.0m	Somerset-1 location - 1100 hrs 17th Oct 09. (IN PROGRESS) 0600 hrs position - Lat 39° 11.7' S. Long 143° 08.7' E, Course 245°, Total distance travelled - 110.80nm, General Average Speed - 3.5 knts, Distance to go - 20.0 nm, ETA Somerset-1 location - 1140 hrs 17th Oct 09. General Sea State: 3m, conditions improving, wind 25knts SSW. 0800 hrs position - Lat 39° 14.5' S. Long 143° 01.6' E, Course 245°, Total distance travelled - 117.00nm, General Average Speed - 3.5 knts, Distance to go - 13.8 nm, ETA Somerset-1 location - 1200 hrs 17th Oct 09.
Total Duration					6		

Bulk Stock

Name	Unit	In	Used	Balance	Name	Unit	In	Used	Balance
'G' Cmt	Sacks	0	0	0.0	Drill Water	M3	0	30	270.0
Fuel	M3	0	5.1	311.3	Barite	MT	0	0	0.0
Pot Water	M3	29	31	210.0	Bentonite	MT	0	0	0.0
Fresh water	M3	0	0	0.0					

Supply Vessel

Boats		Status	Bulks			Boats		Status	Bulks		
Item	Unit	Quantity	Item	Unit	Quantity	Item	Unit	Quantity	Item	Unit	Quantity
Lewek Swift	On Tow	Bridle	Fuel	m3	609	Lewek Emerald	Standby	Fuel	m3	643.7	
			Pot Water	m3	474			Pot Water	m3	78	
			Drill Water	m3	95			Drill Water	m3	223	
			CEMENT G	mt	0			CEMENT G	mt	130	
			CEMENT HT (SILICA)	mt	0			CEMENT HT (SILICA)	mt	0	
			Barite	mt	200			Barite	mt	96	
			Bentonite	mt	116			Bentonite	mt	38	
			BRINE	bbls	1500			BRINE	bbls	1500	

Personnel On Board
Total : 89

Company	Pax	Company	Pax
Diamond Offshore	48	MI Australia PTY LTD	2
ESS	8	Schlumberger DD	2
Woodside	8	Schlumberger MWD/LWD	2
BHI	2	Scomi (KMC)	2
BJ Tubulars	3	Subsea 7	6
Dowell Schlumberger	2	OTHER	3
Dril-Quip	1		

Lagging Indicators												
	HPI	LTl	RWC	MTC	TROI	FAC	Env Cat C	Env Non Comp	Dropped Objects	HPH	Env Cat D	Env Cat E
24hr	0	0	0	0	0	1	0	0	0	0	0	0
Well To Date	0	0	0	0	0	1	0	0	0	0	0	0
Month To Date	0	0	0	0	0	1	0	0	0	0	0	0
Year To Date	0	0	0	0	0	1	0	0	0	0	0	0
Comments/ Findings	FAC: IP woke up feeling back pain. IP given non prescription medication and cream for back pain.											

Leading Indicators										
	GSR Comp Checks	JSA Comp Checks	PTW Audit	Area Inspection	3rd Party Company Check	Mgt Visits	Drills	Number Observe Cards	ER Exercises	Env Insp Check
24hr	1	0	0	0	0	0	0	115	0	0
Well To Date	1	0	0	0	0	0	0	202	0	1
Planned Targets per month	10/m	4/m	8/m	4/m	1/qtr	1/qtr	8	N/A	1 first month start up, 6 month after	1/m
Month Actual	1	0	0	0	0	0	0	202	0	1
Year To Date	1	0	0	0	0	0	0	202	0	1
Comments/ Findings	GSR Comp Checks 1 - Working at Heights - Good safe assessment (with correct inspected equipment) for lifting BOP test cap onto BOP. Number Observe Cards 115 - Safe/Unsafe: 72/43 (DODI - 62, ESS - 12, TPC - 32, WEL - 9)									

Leading Indicators									
	H&S INC/NM	Env NM							
24hr	0	0							
Well To Date	0	0							
Month To Date	0	0							
Year To Date	0	0							
Comments / Findings									

General Comments	
00:00 to 24:00 Hrs on 16 Oct 2009	
Operational Comments	CAR: 40/143 items closed (11 critical) 2 x DODI Supervisor Audits Conducted tutorial with full drill crew on Dril-Quip PGB-HAC system. Tested and confirmed pressure integrity of HAC. OK + PGB OK One S76 helo scheduled for tomorrow (9 on/4 off).

Performance Summary																
Daily								Cumulative Well								
P		NPT		SCC		NSC		P		NPT		SCC		NSC		Total
Hrs	%	Hrs	%	Hrs	%	Hrs	%	Hrs	%	Hrs	%	Hrs	%	Hrs	%	Hours
24	100							41	85.42	7	14.58					48