



08 Jan 2009

From: Sean De Freitas / Peter Dane  
To: Paul Barrett

Well Data							
Country	Australia	MDBRT	3585.0m	Cur. Hole Size	8.500in	AFE Cost	AUD\$51,857,377
Field	Otway	TVDBRT	3580.4m	Last Casing OD	9.625in	AFE No.	07/002
Drill Co.	Seadrill	Progress	0.0m	Shoe TVDBRT	2797.7m	Daily Cost	AUD\$1,886,446
Rig	West Triton	Days from spud	26.00	Shoe MDBRT	2800.3m	Cum Cost	AUD\$34,153,362
Wtr Dpth (MSL)	39m	Days on well	30.00	FIT/LOT:	1.92sg /		
RT-MSL	38.00m	Planned TD MD	3640m	Current Op @ 0600	RIH seismic check shot logging assembly.		
RT-ML	77m	Planned TD TVDRT	3640m	Planned Op	Complete seismic check shot logging run. Run CST log as per program. Commence plug and abandonment program.		

**Summary of Period 0000 to 2400 Hrs**

Made up PEX-DT logging tools and RIH with same.  
Completed logging run #1 PEX-DT.  
POOH with PEX-DT logging tools and laid down same.  
Made up MDT logging tools and RIH.  
Logging with MDT as per program.

HSE Summary					
Events	Num. Events	Days Since	Descr.	Remarks	
Abandon Drill	1	4 Days	Abandon rig drill.	All personnel mustered at life boats.	
JSA	9	0 Days	JSA's conducted for the day.		
Pre-tour Meeting	4	0 Days	Safety Meeting.	Held Pretour and pre job safety meetings with crews.	
PTW issued	11	0 Days	PTW issued for the day.		
Safety Meeting	2	5 Days	Weekly safety meeting.		
STOP Card	18	0 Days	Stop cards submitted for the day.	11 positive 7 negative	

**Operations For Period 0000 Hrs to 2400 Hrs on 08 Jan 2009**

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
P11	P	G1	0000	0030	0.50	3585.0m	Made up Schlumberger wireline tools for wireline log run #1 PEX-DT.
P11	P	G1	0030	0100	0.50	3585.0m	Performed calibration test of tools.
P11	P	E3	0100	0400	3.00	3585.0m	RIH with wireline log run #1 PEX-DT to TD at 3585m. Tagged up at 2860m, 2996m, 3008m, 3205m, 3455m, 3569m. Able to work wireline tool string through without problems.
P11	P	E3	0400	0700	3.00	3585.0m	Logged up from 3585m to 2800m.
P11	P	E3	0700	0900	2.00	3585.0m	POOH with PEX-DT Tools.
P11	P	E3	0900	1030	1.50	3585.0m	Tools at surface, laid down same.
P11	P	E3	1030	1200	1.50	3585.0m	Made up MDT logging tools.
P11	P	E3	1200	1430	2.50	3585.0m	RIH with wireline log run #2 MDT to 2800m.
P11	P	E3	1430	1600	1.50	3585.0m	Correlated tool and logged from 2800m to 3200m.
P11	P	E3	1600	2030	4.50	3585.0m	Took pressure points at 18 stations in total.
P11	P	E3	2030	2300	2.50	3585.0m	Took first sample point at 2879.5m.
P11	P	E3	2300	2400	1.00	3585.0m	Took second sample point at 3008m.

**Operations For Period 0000 Hrs to 0600 Hrs on 09 Jan 2009**

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
P11	P	E3	0000	0030	0.50	3585.0m	Continued taking second sample point at 3008m.
P11	P	E3	0030	0100	0.50	3585.0m	RIH to 3450m to take pressure points.
P11	P	E3	0100	0200	1.00	3585.0m	Took pressure points at 3 stations in total.
P11	P	E3	0200	0400	2.00	3585.0m	POOH with MDT logging tools to surface.
P11	P	E3	0400	0500	1.00	3585.0m	Laid down MDT logging tools.
P11	P	E3	0500	0600	1.00	3585.0m	Made up seismic check shot tool string assembly and RIH.

**Operations For Period Hrs to Hrs on**



Phase Data to 2400hrs, 08 Jan 2009						
Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth
Mob/Demob(P1)	78.5	10 Dec 2008	13 Dec 2008	78.50	3.271	0.0m
Conductor Hole(P2)	28	13 Dec 2008	14 Dec 2008	106.50	4.438	119.0m
Conductor Casing(P3)	26.5	14 Dec 2008	15 Dec 2008	133.00	5.542	119.0m
Surface Hole(P4)	51	15 Dec 2008	17 Dec 2008	184.00	7.667	999.0m
Surface Casing(P5)	20	17 Dec 2008	18 Dec 2008	204.00	8.500	999.0m
BOPs/Risers(P6)	13	18 Dec 2008	19 Dec 2008	217.00	9.042	999.0m
Intermediate Hole (1)(P7)	243	19 Dec 2008	29 Dec 2008	460.00	19.167	2807.0m
Intermediate Casing (1)(P9)	112	29 Dec 2008	02 Jan 2009	572.00	23.833	2807.0m
Production Hole (1)(P11)	148	02 Jan 2009	08 Jan 2009	720.00	30.000	3585.0m

General Comments	
00:00 TO 24:00 Hrs ON 08 Jan 2009	
<b>Operational Comments</b>	West Triton Rig Equipment Concerns  1) Need new BOP test tool mandrel. Ordered on the 24/10/08. 2) TDS IBOP is required to be opened before being able to operate rotating head and link tilt functions. Ongoing intermittent issue.

WBM Data		Cost Today		
Mud Type: KCl / Polymer	API FL: 5.2cc/30min	Cl: 42000mg/l	Solids(%vol): 8%	Viscosity 50sec/qt
Sample-From: 6	Filter-Cake: 1/32nd"	K+C*1000: 7%	Low-Gravity 2.6%vol	PV 20cp
Time: 15:00	HTHP-FL: 11.0cc/30min	Hard/Ca: 480mg/l	Solids:	YP 40lb/100ft²
Weight: 11.00ppg	HTHP-cake: 2/32nd"	MBT: 11.25	H2O: 89%	Gels 10s 12
Temp: 49C°		PM: 0.1	Oil(%):	Gels 10m 26
		PF: 0.05	Sand: .5	Fann 003 11
			pH: 8.2	Fann 006 14
			PHPA: 2ppb	Fann 100 36
				Fann 200 49
				Fann 300 58
				Fann 600 80
Comment				

Bulk Stocks						
Name	Unit	In	Used	Adjust	Balance	
Drill Water	MT	0	0	0	388.0	
Rig Fuel	m3	0	9	0	212.0	
POTABLE WATER	MT	0	0	0	329.0	
Cement class G	MT	0	0	0	89.0	
BLENDED CEMENT	MT	74	0	0	74.0	
Bentonite	MT	0	0	0	20.0	
Barite	MT	0	0	0	113.0	
Brine	m3	0	0	0	107.0	
Helifuel	ltr	0	984	0	1,844.0	

Casing			
OD	LOT / FIT	Csg Shoe (MD/TVD)	Cementing
30 "	/	151.00m / 151.00m	
13.38	15.00ppg /	987.00m / 987.00m	
9.63	/ 16.00ppg	2800.27m / 2797.72m	

Personnel On Board	
Company	Pax
ADA	4
Beach Petroleum Ltd	3
Beach Petroleum Ltd	1
Seadrill	12
Seadrill Services	33
Catering	9



Personnel On Board	
Baker Hughes Inteq	4
Baker Hughes Inteq	2
Baker Hughes Inteq	2
Baker Oil Tools	2
Halliburton	2
Halliburton - Cementing	2
Dril-Quip	1
Schlumberger MWD/LWD	3
Schlumberger (Wireline)	9
Tamboritha	2
OPC	1
Core IRM	2
Total	94

Mud Volumes, Mud Losses and Shale Shaker Data				Engineer : Eugene Edwards / Kosta Georgiou			
Available	1534.0bbl	Losses	0.0bbl	Equipment	Description	Mesh Size	Comments
Active	463.0bbl	Downhole	0.0bbl	Shaker 1	VSM 300	215	
Mixing		Surf+ Equip	0.0bbl	Shaker 2	VSM 300	255	
Hole	876.0bbl	Dumped		Shaker 3	VSM 300	255	
Slug Reserve	195.0bbl	De-Gasser De-Sander		Shaker 4	VSM 300	255	
Kill		De-Silter Centrifuge Behind casing					

Marine							
Weather on 08 Jan 2009							
Visibility	Wind Speed	Wind Dir.	Pressure	Air Temp.	Wave Height	Wave Dir.	Wave Period
1.0nm	8kn	170.0deg	1016.0mbar	13C°	0.5m	240.0deg	13s
Rig Dir.	Ris. Tension	VDL	Swell Height	Swell Dir.	Swell Period	Weather Comments	
128.5deg		2298.00klb	1.0m	240.0deg	13s	mainly fine	
Comments							

Vessel Name	Arrived (Date/Time)	Departed (Date/Time)	Status	Bulks						
Pacific Battler		16.45 07/01/09	Alongside Anderson wharf Portland	Item	Unit	In	Used Transfer to Rig	Adjust	Quantity	
				Rig Fuel	m3		1.1			362.8
				Potable Water	m3		5			442
				Drill Water	m3	54				320
				Barite	Mt					0
				CEMENT G	Mt					0
				Bentonite	Mt					0
				Brine	m3					0
Pacific Valkyrie	14.53 06/01/09		On location Fermat - 1	Item	Unit	In	Used Transfer to Rig	Adjust	Quantity	
				Rig Fuel	m3		2.3			338.5
				Potable Water	Mt		5			384
				Drill Water	m3					472
				Barite	Mt					0
				Bentonite	Mt					38.5
				CEMENT G	Mt					0
				Brine	m3					0

Helicopter Movement				
Flight #	Company	Arr/Dep. Time	Pax In/Out	Comment
1	Bristow Helicopters	0957 / 1027	14 / 9	Seadrill Crew Change