



26 Aug 2009

DRILLING MORNING REPORT # 37
Basker 7

Well Data							
Country	Australia	M. Depth	3921.00m	Cur. Hole Size	216mm	AFE Cost	\$ 62560540
Permit	VIC/L26	TVD	3311.87m	Casing OD	244mm	AFE No.	BMGOD209D23
Drill Co.	Diamond Offshore	Progress	0.0m	Shoe TVD	2469.28m	Daily Cost	\$ 867598
Rig	Ocean Patriot	Days from spud	35.87	FIT	1.56sg	Cum Cost	\$ 40823628
Wtr Dpth(MSL)	154.20m	Days on well	36.25	LOT		Planned TD	
RT-ASL(MSL)	21.50m	Lat	38 ° 17 ' 58.779 " S	Long	148 ° 42 ' 22.313 " E	Datum	GDA94
RT-ML	175.70m	Current Op @ 0600	Rigging up banana sheeves in moon pool area.				
		Planned Op	Connect running tool to subsea tree and pressure test connection. Run subsea tree through splash zone on 140 mm (5.5") landing string to 173.42 m. Land and lock subsea tree on wellhead and test connection. Rig up S-line and run in hole to retrieve 25 mm (4") ARH plug from wellhead at 174 m. Function test HCM-A valves. Complete SCM communication checks. Perform final subsea tree pressure tests. Recover subsea tree running tool with 140 mm (5.5") landing string.				

Summary of Period 0000 to 2400 Hrs	
Waited on weather for sufficient window to execute subsea tree running operations.	

Operations For Period 0000 Hrs to 2400 Hrs on 26 Aug 2009							
Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
PROD	TP	SST	0000	2400	24.00	3921.0m	Waited on weather for sufficient window to execute subsea tree running operations. 03:00 hrs: Wind-62 kts, Seas-3.5m, Swell-6.0m, Pitch-1.0°, Roll-2.5°, Heave-1.5m 06:00 hrs: Wind-57 kts, Seas-3.5m, Swell-6.0m, Pitch-1.0°, Roll-2.8°, Heave-1.5m 09:00 hrs: Wind-45 kts, Seas-3.0m, Swell-6.0m, Pitch-1.0°, Roll-1.4°, Heave-1.5m 12:00 hrs: Wind-44 kts, Seas-2.0m, Swell-6.0m, Pitch-1.0°, Roll-1.4°, Heave-1.5m 15:00 hrs: Wind-55 kts, Seas-3.0m, Swell-6.0m, Pitch-1.0°, Roll-1.4°, Heave-1.5m 18:00 hrs: Wind-40 kts, Seas-3.0m, Swell-6.0m, Pitch-1.0°, Roll-1.4°, Heave-1.5m 21:00 hrs: Wind-35 kts, Seas-3.0m, Swell-5.0m, Pitch-1.0°, Roll-1.4°, Heave-1.5m 24:00 hrs: Wind-35 kts, Seas-1.0m, Swell-3.5m, Pitch-1.0°, Roll-1.0°, Heave-1.0m Concurrent operations: Picked up subsea tree running tool. Made up test cap in top of tree running tool and hung off in elevators. Rigged up overhead BOP crane to top of subsea tree in preparation to move on to conductor cart once work boat can supply fast rescue coverage for man working over the side. Pressure tested PSV via annulus access hose to 3.5 MPa (500 psi), 5 mins and 34.5 MPa (5000 psi), 10 mins - good tests.

Operations For Period 0000 Hrs to 0600 Hrs on 27 Aug 2009							
Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
PROD	TP	SST	0000	0330	3.50	3921.0m	Waited on weather for sufficient window to execute subsea tree running operations. 01:00 hrs: Wind-35 kts, Seas-1.0m, Swell-3.5m, Pitch-1.0°, Roll-1.0°, Heave-1.0m 02:00 hrs: Wind-30 kts, Seas-1.0m, Swell-2.5m, Pitch-0.8°, Roll-0.7°, Heave-0.8m 03:00 hrs: Wind-28 kts, Seas-0.8m, Swell-2.5m, Pitch-0.8°, Roll-0.7°, Heave-0.8m
PROD	P	SST	0330	0430	1.00	3921.0m	Picked up subsea tree and landed on conductor cart beams. Chained down subsea tree to beams. Disconnected lifting cap from subsea tree and laid out lifting equipment on BOP crane.
PROD	P	SST	0430	0500	0.50	3921.0m	Skidded subsea tree below rotary.
PROD	P	SST	0500	0600	1.00	3921.0m	Rigged up banana sheeves in moon pool area. Rigged up IWOCSS umbilical, SCM line and annulus access hose into banana sheeve and position loops at subsea tree.

Phase Data to 2400hrs, 26 Aug 2009						
Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth
RIG MOVE(MOVE)	1.50	21 Jul 2009	21 Jul 2009	1.50	.06	0.0m
CONDUCTOR(COND)	28.50	21 Jul 2009	22 Jul 2009	30.00	1.25	210.7m
SURFACE SECTION(SURF)	81.00	23 Jul 2009	26 Jul 2009	111.00	4.62	1061.7m
INTERMEDIATE SECTION 1(INT1)	118.00	26 Jul 2009	31 Jul 2009	229.00	9.54	2918.0m
PRODUCTION SECTION(PROD)	639.50	31 Jul 2009	26 Aug 2009	868.50	36.19	3921.0m



WBM Data		Cost Today \$ 0					
Mud Type: Filtered Brine	API FL:	Cl: 80000mg/l	Solids(%vol):	Viscosity			
Sample-From:	Filter-Cake:	K+C*1000: 12.0%	H2O:	PV			
Time:	HTHP-FL:	Hard/Ca:	Oil(%):	YP			
Weight: 1.08sg	HTHP-cake:	MBT:	Sand:	Gels 10s			
Temp:		PM:	pH:	Gels 10m			
		PF:	PHPA:	Fann 003			
				Fann 006			
				Fann 100			
				Fann 200			
				Fann 300			
				Fann 600			
Comment	Total cost: \$ 600,681.07						

Bulk Stocks						
Name	Unit	In	Used	Adjust	Balance	
Barite	mt	0	0	0	63.0	
Gel	MT	0	0	0	51.0	
Cement	MT	0	0	0	103.0	
35% Silica Blend Cement	MT	0	0	0	0.0	
Fuel	M3	0	8.5	0	368.1	
Potable Water	M3	33	35	0	375.0	
Drill Water	M3	0	7	0	547.0	

Pumps																	
Pump Data - Last 24 Hrs								Slow Pump Data									
No.	Type	Liner (mm)	MW (sg)	Eff (%)	SPM (SPM)	SPP (kPa)	Flow (lpm)	Depth (m)	SPM1 (SPM)	SPP1 (kPa)	Flow1 (lpm)	SPM2 (SPM)	SPP2 (kPa)	Flow2 (lpm)	SPM3 (SPM)	SPP3 (kPa)	Flow3 (lpm)
1	NATIONAL 12P - 160	152.40	1.08	97													
2	NATIONAL 12P - 160	152.40	1.08	97													
3	NATIONAL 12P - 160	152.40	1.08	97													

Personnel On Board			
Job Title	Personnel	Company	Pax
Senior Drilling Supervisor	Ivan Parkhurst	Anzon Australia Pty Limited	1
Drilling Supervisor	Philip Burr	Anzon Australia Pty Limited	1
Logistics Coordinator	Shelly Hares	Anzon Australia Pty Limited	1
HSE	Gordon Drew	Anzon Australia Pty Limited	1
OIM	Dennis Gore	Diamond Offshore	1
ROV	Subsea 7	Anzon Australia 3rd Party	6
Cementing	Schlumberger	Anzon Australia 3rd Party	1
Rig Crew	Drilling	Diamond Offshore 3rd Party	43
Other		Diamond Offshore 3rd Party	6
Catering	ESS	Diamond Offshore 3rd Party	8
Casing Hands	BJ Tubulars	Anzon Australia 3rd Party	2
Completion	Baker Oil Tools	Anzon Australia 3rd Party	2
Completions Supervisors	AWT	Anzon Australia 3rd Party	1
Subsea Completion	Cameron	Anzon Australia 3rd Party	5
Subsea Supervisors	AGR	Anzon Australia 3rd Party	4
S-line	Schlumberger	Anzon Australia 3rd Party	2
Surveyor	Neptune	Anzon Australia 3rd Party	1
Drilling Supervisor	Woodside	Diamond Offshore 3rd Party	1
Environmental	Woodside	Anzon Australia 3rd Party	1
Total			88

HSE Summary				
Events	Date of last	Days Since	Descr.	Remarks
LTI		183		
Abandon Drill	23 Aug 2009	3 Days		Full muster at 22:47 hrs
Fire Drill	23 Aug 2009	3 Days		Simulated at heli fuel tanks. Full muster at 22:38 hrs



HSE Summary

Events	Date of last	Days Since	Descr.	Remarks
First Aid Case	22 Aug 2009	4 Days		Top drive service loop hose dropped to floor knocking down third party person standing at rotary table. IP was checked by medic. No major injuries apparent.
JSA	26 Aug 2009	0 Days		Drill crew 8 Trip - 0 Pump room - 0 Crane crew - 11 Mechanic - 3 Electrician - 0 Welder - 0 Sub Sea - 0 Marine - 0 3rd Party - 1
Lost Time Incident	15 Jun 2009	72 Days	183 days	LTI = 183 days since start of rig assignment on 25 Feb 2009.
Permit To Work	26 Aug 2009	0 Days		Hot - 14 Cold - 12
Pre-Tour Meetings	26 Aug 2009	0 Days		0545 hrs 1145 hrs 1745 hrs 2345 hrs
STOP Card	26 Aug 2009	0 Days		Safe - 26 Unsafe - 10
Weekly Safety Meeting	23 Aug 2009	3 Days		13:00 hrs 19:00 hrs 00:30 hrs

Rig Data

Company Name	Rig Name	Max Deck Load	VDL @ Midnight	Rig Heading
Diamond Offshore	Ocean Patriot	mt	1808mt	249.0deg

Shakers, Volumes and Losses Data

Engineer :

Equip.	Descr.	Mesh Size	Available	117.18m ³	Losses	0.00m ³	Comments
Shaker 1	BEM 650	40/170/170	Active	117.18m ³	Downhole		
Shaker 2	BEM 650	40/100/120	Mixing		Surf+ Equip	0.00m ³	
Shaker 3	BEM 650	40/100/120	Hole		Dumped		
Shaker 4	BEM 650	40/100/120	Slug		De-Gasser		
			Reserve		De-Sander		
			Kill		De-Silter		
					Centrifuge		

Marine

Weather on 26 Aug 2009								Rig Support		
Visibility	Wind Speed	Wind Dir.	Pressure	Air Temp.	Wave Height	Wave Dir.	Wave Period	Anchors	Tension (mt)	
10nm	60kn	315.0deg	1005.0mbar	12C°	3m	315.0deg	3s	1	114.0	
Roll	Pitch	Heave	Swell Height	Swell Dir.	Swell Period	Weather Comments				
1.8deg	1.3deg	2m	5m	265.0deg	12s					
Rig Dir.	Ris. Tension	VDL	Comments							
249.0deg		1808mt								
								2	116.0	
								3	116.0	
								4	115.0	
								5	118.0	
								6	118.0	
								7	120.0	
								8	125.0	

Helicopter Movement

Flight #	Helicopter Type	Arr/Dep. Time	Pax In/Out	Comment
XEC	S61N	09:35 / 09:48	5 / 7	

Boats	Arrived (date/time)	Departed (date/time)	Status	Bulks
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Lewek Emerald	01:15 hrs 23-08-09		In Geelong	Item	Unit	Quantity
				Fuel	M3	502.5
				Potable Water	M3	230
				Drill Water	M3	365
				Barite	MT	75
				Gel	MT	43
				Cement	MT	87
				Brine	M3	73.45
Lewek Swift	19:00 hrs 25-08-09		On route to Geelong	Item	Unit	Quantity
				Fuel	M3	424.9
				Potable Water	M3	461
				Drill Water	M3	335
				Barite	MT	
				Gel	MT	
				Cement	MT	0
				Brine	M3	248.68
				35% Silica Blend Cement	MT	0
Protector	19:00 hrs, 25-08-09		Protector on stand by at rig.	Item	Unit	Quantity
				Diesel	M3	264.4
				Potable Water	M3	364
				Drill Water	M3	76