



25 Aug 2009

**DRILLING MORNING REPORT # 36**  
**Basker 7**

Well Data							
Country	Australia	M. Depth	3921.00m	Cur. Hole Size	216mm	AFE Cost	\$ 62560540
Permit	VIC/L26	TVD	3311.87m	Casing OD	244mm	AFE No.	BMGOD209D23
Drill Co.	Diamond Offshore	Progress	0.0m	Shoe TVD	2469.28m	Daily Cost	\$ 910600
Rig	Ocean Patriot	Days from spud	34.87	FIT	1.56sg	Cum Cost	\$ 39956030
Wtr Dpth(MSL)	154.20m	Days on well	35.25	LOT		Planned TD	
RT-ASL(MSL)	21.50m	Lat	38 ° 17 ' 58.779 " S	Long	148 ° 42 ' 22.313 " E	Datum	GDA94
RT-ML	175.70m	Current Op @ 0600 Waiting on weather for sufficient window to execute subsea tree running operations.					
		Planned Op Wait on weather for sufficient window to execute subsea tree running operations.					

Summary of Period 0000 to 2400 Hrs
Waited on weather for sufficient window to execute subsea tree running operations.

Operations For Period 0000 Hrs to 2400 Hrs on 25 Aug 2009							
Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
PROD	TP	SST	0000	2400	24.00	3921.0m	<p>Waited on weather for sufficient window to execute subsea tree running operations. Observed wind gusts up to 159 km/hr (86 knots).</p> <p>03:00 hrs: Wind-55 kts, Seas-0.8m, Swell-2.0m, Pitch-0.5°, Roll-0.3°, Heave-0.3m            06:00 hrs: Wind-45 kts, Seas-1.5m, Swell-3.5m, Pitch-1.6°, Roll-0.8°, Heave-0.5m            09:00 hrs: Wind-52 kts, Seas-1.5m, Swell-6.0m, Pitch-1.0°, Roll-1.0°, Heave-1.5m            12:00 hrs: Wind-48 kts, Seas-1.5m, Swell-6.0m, Pitch-1.0°, Roll-1.0°, Heave-1.5m            15:00 hrs: Wind-40 kts, Seas-1.5m, Swell-5.0m, Pitch-1.0°, Roll-1.0°, Heave-1.5m            18:00 hrs: Wind-40 kts, Seas-1.5m, Swell-5.0m, Pitch-1.0°, Roll-1.0°, Heave-1.5m            21:00 hrs: Wind-70 kts, Seas-3.5m, Swell-5.0m, Pitch-1.0°, Roll-1.0°, Heave-1.5m            24:00 hrs: Wind-45 kts, Seas-3.5m, Swell-5.0m, Pitch-1.0°, Roll-1.8°, Heave-1.5m</p> <p>Concurrent operations: Replaced 2 x joints of 140 mm (5.5") tubing landing string due to inspection of bad pin connections. Replaced 1 x collar due to inspection of bad box connection. Laid out extra stand of 140 mm (5.5") tubing landing string with damaged thread on lower pin connection. Cut out bad section and re-terminated #2 guide line that was damaged during disconnection of BOP. Fixed air leak on top drive compensator.</p>

Operations For Period 0000 Hrs to 0600 Hrs on 26 Aug 2009							
Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
PROD	TP	SST	0000	0600	6.00	3921.0m	<p>Waited on weather for sufficient window to execute subsea tree running operations.</p> <p>03:00 hrs: Wind-62 kts, Seas-3.5m, Swell-6.0m, Pitch-1.0°, Roll-2.5°, Heave-1.5m            06:00 hrs: Wind-57 kts, Seas-3.5m, Swell-6.0m, Pitch-1.0°, Roll-2.8°, Heave-1.5m</p>

Phase Data to 2400hrs, 25 Aug 2009							
Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth	
RIG MOVE(MOVE)	1.50	21 Jul 2009	21 Jul 2009	1.50	.06	0.0m	
CONDUCTOR(COND)	28.50	21 Jul 2009	22 Jul 2009	30.00	1.25	210.7m	
SURFACE SECTION(SURF)	81.00	23 Jul 2009	26 Jul 2009	111.00	4.62	1061.7m	
INTERMEDIATE SECTION 1(INT1)	118.00	26 Jul 2009	31 Jul 2009	229.00	9.54	2918.0m	
PRODUCTION SECTION(PROD)	615.50	31 Jul 2009	25 Aug 2009	844.50	35.19	3921.0m	

WBM Data							
Cost Today \$ 0							
Mud Type:	Filtered Brine	API FL:	Cl:	80000mg/l	Solids(%vol):	Viscosity	
Sample-From:		Filter-Cake:	K+C*1000:	12.0%	H2O:	PV	
Time:		HTHP-FL:	Hard/Ca:		Oil(%):	YP	
Weight:	1.08sg	HTHP-cake:	MBT:		Sand:	Gels 10s	
Temp:			PM:		pH:	Gels 10m	
			PF:		PHPA:	Fann 003	
						Fann 006	
						Fann 100	
						Fann 200	
						Fann 300	
						Fann 600	
Comment	Total cost: \$ 600,681.07						



Bulk Stocks						
Name	Unit	In	Used	Adjust	Balance	
Barite	mt	0	0	0	63.0	
Gel	MT	0	0	0	51.0	
Cement	MT	0	0	0	103.0	
35% Silica Blend Cement	MT	0	0	0	0.0	
Fuel	M3	0	13.1	0	376.6	
Potable Water	M3	21	28	0	377.0	
Drill Water	M3	0	6	0	554.0	

Pumps																	
Pump Data - Last 24 Hrs									Slow Pump Data								
No.	Type	Liner (mm)	MW (sg)	Eff (%)	SPM (SPM)	SPP (kPa)	Flow (lpm)	Depth (m)	SPM1 (SPM)	SPP1 (kPa)	Flow1 (lpm)	SPM2 (SPM)	SPP2 (kPa)	Flow2 (lpm)	SPM3 (SPM)	SPP3 (kPa)	Flow3 (lpm)
1	NATIONAL 12P - 160	152.40	1.08	97													
2	NATIONAL 12P - 160	152.40	1.08	97													
3	NATIONAL 12P - 160	152.40	1.08	97													

Personnel On Board			
Job Title	Personnel	Company	Pax
Senior Drilling Supervisor	Ivan Parkhurst	Anzon Australia Pty Limited	1
Drilling Supervisor	Philip Burr	Anzon Australia Pty Limited	1
Logistics Coordinator	Shelly Hares	Anzon Australia Pty Limited	1
HSE	Gordon Drew	Anzon Australia Pty Limited	1
OIM	Dennis Gore	Diamond Offshore	1
Mudlogging	BHI	Anzon Australia 3rd Party	1
ROV	Subsea 7	Anzon Australia 3rd Party	6
Cementing	Schlumberger	Anzon Australia 3rd Party	1
Rig Crew	Drilling	Diamond Offshore 3rd Party	44
Other		Diamond Offshore 3rd Party	8
Catering	ESS	Diamond Offshore 3rd Party	8
Casing Hands	BJ Tubulars	Anzon Australia 3rd Party	2
Completion	Baker Oil Tools	Anzon Australia 3rd Party	2
Completions Supervisors	AWT	Anzon Australia 3rd Party	1
Subsea Completion	Cameron	Anzon Australia 3rd Party	5
Subsea Supervisors	AGR	Anzon Australia 3rd Party	4
S-line	Schlumberger	Anzon Australia 3rd Party	2
Surveyor	Neptune	Anzon Australia 3rd Party	1
Subsea Tech	Teledyne Benthos	Anzon Australia 3rd Party	1
Drilling Supervisor	Woodside	Diamond Offshore 3rd Party	1
Total			92

HSE Summary				
Events	Date of last	Days Since	Descr.	Remarks
LTI		182		
Abandon Drill	23 Aug 2009	2 Days		Full muster at 22:47 hrs
Fire Drill	23 Aug 2009	2 Days		Simulated at heli fuel tanks. Full muster at 22:38 hrs
First Aid Case	22 Aug 2009	3 Days		Top drive service loop hose dropped to floor knocking down third party person standing at rotary table. IP was checked by medic. No major injuries apparent.
JSA	25 Aug 2009	0 Days		Drill crew 3 Trip - 4 Pump room - 2 Crane crew - 12 Mechanic -3 Electrician - 1 Welder - 3 Sub Sea - 0 Marine - 0



HSE Summary				
Events	Date of last	Days Since	Descr.	Remarks
Lost Time Incident	15 Jun 2009	71 Days	182 days	3rd Party - 0 LTI = 182 days since start of rig assignment on 25 Feb 2009.
Permit To Work	25 Aug 2009	0 Days		Hot - 12 Cold - 8
Pre-Tour Meetings	25 Aug 2009	0 Days		0545 hrs 1145 hrs 1745 hrs 2345 hrs
STOP Card	25 Aug 2009	0 Days		Safe - 70 Unsafe - 16
Weekly Safety Meeting	23 Aug 2009	2 Days		13:00 hrs 19:00 hrs 00:30 hrs

Rig Data				
Company Name	Rig Name	Max Deck Load	VDL @ Midnight	Rig Heading
Diamond Offshore	Ocean Patriot	mt	1808mt	249.0deg

Shakers, Volumes and Losses Data				Engineer :			
Equip.	Descr.	Mesh Size	Available	117.18m <sup>3</sup>	Losses	0.00m <sup>3</sup>	Comments
Shaker 1	BEM 650	40/170/170	Active	117.18m <sup>3</sup>	Downhole		
Shaker 2	BEM 650	40/100/120	Mixing		Surf+ Equip	0.00m <sup>3</sup>	
Shaker 3	BEM 650	40/100/120	Hole		Dumped		
Shaker 4	BEM 650	40/100/120	Slug		De-Gasser		
			Reserve		De-Sander		
			Kill		De-Silter		
					Centrifuge		

Marine									
Weather on 25 Aug 2009							Rig Support		
Visibility	Wind Speed	Wind Dir.	Pressure	Air Temp.	Wave Height	Wave Dir.	Wave Period	Anchors	Tension (mt)
10nm	55kn	260.0deg	999.0mbar	11C°	4m	260.0deg	2s	1	113.0
Roll	Pitch	Heave	Swell Height	Swell Dir.	Swell Period	Weather Comments		2	112.0
1.8deg	1.5deg	2m	5m	260.0deg	11s			3	114.0
1.8deg	1.5deg	2m	5m	260.0deg	11s			4	113.0
Rig Dir.	Ris. Tension	VDL	Comments					5	114.0
249.0deg	109mt	1808mt						6	116.0
								7	121.0
								8	120.0

Helicopter Movement				
Flight #	Helicopter Type	Arr/Dep. Time	Pax In/Out	Comment
XEC	S61N	09:34 / 09:49	12 / 16	

Boats	Arrived (date/time)	Departed (date/time)	Status	Bulks		
				Item	Unit	Quantity
Lewek Emerald	01:15 hrs 23-08-09		Arrived at Geelong	Fuel	M3	504
				Potable Water	M3	233
				Drill Water	M3	435
				Barite	MT	75
				Gel	MT	43
				Cement	MT	87
				Brine	M3	73.45
Lewek Swift		19:00 hrs 25-08-09	Departed rig for Geelong	Fuel	M3	438.7
				Potable Water	M3	465
				Drill Water	M3	335
				Barite	MT	
				Gel	MT	



				<b>Item</b>	<b>Unit</b>	<b>Quantity</b>
				Cement	MT	0
				Brine	M3	248.68
				35% Silica Blend Cement	MT	0
<b>Protector</b>	19:00 hrs, 25-08-09		Protector arrives on stand by at rig.	<b>Item</b>	<b>Unit</b>	<b>Quantity</b>
				Diesel	M3	273.1
				Potable Water	M3	367
				Drill Water	M3	76