



24 Aug 2009

DRILLING MORNING REPORT # 35
Basker 7

Well Data							
Country	Australia	M. Depth	3921.00m	Cur. Hole Size	216mm	AFE Cost	\$ 62560540
Permit	VIC/L26	TVD	3311.87m	Casing OD	244mm	AFE No.	BMGOD209D23
Drill Co.	Diamond Offshore	Progress	0.0m	Shoe TVD	2469.28m	Daily Cost	\$ 870001
Rig	Ocean Patriot	Days from spud	33.87	FIT	1.56sg	Cum Cost	\$ 39045430
Wtr Dpth(MSL)	154.20m	Days on well	34.25	LOT		Planned TD	
RT-ASL(MSL)	21.50m	Lat	38 ° 17 ' 58.779 " S	Long	148 ° 42 ' 22.313 " E	Datum	GDA94
RT-ML	175.70m	Current Op @ 0600	Waiting on weather for sufficient window to execute subsea tree running operations.				
		Planned Op	Wait on weather for sufficient window to execute subsea tree running operations.				

Summary of Period 0000 to 2400 Hrs	
Completed pulling BOP on marine riser. Waited on weather for sufficient window to execute subsea tree running operations.	

Operations For Period 0000 Hrs to 2400 Hrs on 24 Aug 2009							
Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
PROD	P	BOP	0000	0030	0.50	3921.0m	Skidded BOP back to resting area.
PROD	P	BOP	0030	0130	1.00	3921.0m	Laid out 2 x 15 m joints of marine riser and marine riser termination joint.
PROD	P	BOP	0130	0230	1.00	3921.0m	Rigged down marine riser handling equipment.
PROD	TP	SST	0230	0330	1.00	3921.0m	Waited on weather for sufficient window to execute subsea tree running operations.
PROD	TP	SST	0330	2400	20.50	3921.0m	<p>Concurrent operations: Rigged up to lay out drill pipe. Re-installed iron roughneck pipe spinner. Installed mouse hole and extra mouse hole in rotary. Installed new top drive hose diverter at bottom of forward top drive track.</p> <p>Waited on weather for sufficient window to execute subsea tree running operations. 08:00 hrs: Wind-20 kts, Seas-0.5m, Swell-0.5m, Pitch-0.2°, Roll-0.2°, Heave-0.2m. 12:00 hrs: Wind-27 kts, Seas-1.0m, Swell-0.5m, Pitch-0.2°, Roll-0.3°, Heave-0.2m. 18:00 hrs: Wind-12 kts, Seas-0.7m, Swell-0.5m, Pitch-0.2°, Roll-0.3°, Heave-0.2m. 24:00 hrs: Wind-14 kts, Seas-1.0m, Swell-0.4m, Pitch-0.2°, Roll-0.3°, Heave-0.2m.</p> <p>Concurrent operations: Laid out 387 joints of 127 mm (5") drill pipe. Laid out 26 joints of 127 mm (5") HWDP and 1 x 165 mm (6.5") drilling jar. Laid out 3 joints of 203 mm (8") drill collars. Laid out emergency hang off stand. Replaced 1 x joint of 140 mm (5.5") tubing landing string due to inspection of bad pin connection.</p>

Operations For Period 0000 Hrs to 0600 Hrs on 25 Aug 2009							
Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
PROD	TP	SST	0000	0600	6.00	3921.0m	<p>Waited on weather for sufficient window to execute subsea tree running operations. 02:00 hrs: Wind-42 kts, Seas-1.3m, Swell-0.4m, Pitch-0.2°, Roll-0.3°, Heave-0.2m. 04:00 hrs: Wind-48 kts, Seas-3.5m, Swell-1.5m, Pitch-1.0°, Roll-0.5°, Heave-0.4m 06:00 hrs: Wind-45 kts, Seas-3.5m, Swell-1.5m, Pitch-1.6°, Roll-0.8°, Heave-0.8m</p> <p>Concurrent operations: Replaced 2 x joints of 140 mm (5.5") tubing landing string due to inspection of bad pin connections. Replaced 1 x collar due to inspection of bad box connection. Laid out extra stand of 140 mm (5.5") tubing landing string with damaged thread on lower pin connection. Cut out bad section and re-terminated #2 guide line that was damaged during disconnection of BOP. Fixed air leak on top drive compensator.</p>

Phase Data to 2400hrs, 24 Aug 2009						
Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth
RIG MOVE(MOVE)	1.50	21 Jul 2009	21 Jul 2009	1.50	.06	0.0m
CONDUCTOR(COND)	28.50	21 Jul 2009	22 Jul 2009	30.00	1.25	210.7m
SURFACE SECTION(SURF)	81.00	23 Jul 2009	26 Jul 2009	111.00	4.62	1061.7m
INTERMEDIATE SECTION 1(INT1)	118.00	26 Jul 2009	31 Jul 2009	229.00	9.54	2918.0m
PRODUCTION SECTION(PROD)	591.50	31 Jul 2009	24 Aug 2009	820.50	34.19	3921.0m



WBM Data		Cost Today \$ 0					
Mud Type: Filtered Brine	API FL:	Cl: 80000mg/l	Solids(%vol):	Viscosity			
Sample-From:	Filter-Cake:	K+C*1000: 12.0%	H2O:	PV			
Time:	HTHP-FL:	Hard/Ca:	Oil(%):	YP			
Weight: 1.08sg	HTHP-cake:	MBT:	Sand:	Gels 10s			
Temp:		PM:	pH:	Gels 10m			
		PF:	PHPA:	Fann 003			
Comment	Total cost:			Fann 006			
	\$ 600,681.07			Fann 100			
				Fann 200			
				Fann 300			
				Fann 600			

Bulk Stocks						
Name	Unit	In	Used	Adjust	Balance	
Barite	mt	0	0	0	63.0	
Gel	MT	0	0	0	51.0	
Cement	MT	0	0	0	103.0	
35% Silica Blend Cement	MT	0	0	0	0.0	
Fuel	M3	0	10.8	0	389.7	
Potable Water	M3	33	18	0	384.0	
Drill Water	M3	0	2	0	560.0	

Pumps																	
Pump Data - Last 24 Hrs								Slow Pump Data									
No.	Type	Liner (mm)	MW (sg)	Eff (%)	SPM (SPM)	SPP (kPa)	Flow (lpm)	Depth (m)	SPM1 (SPM)	SPP1 (kPa)	Flow1 (lpm)	SPM2 (SPM)	SPP2 (kPa)	Flow2 (lpm)	SPM3 (SPM)	SPP3 (kPa)	Flow3 (lpm)
1	NATIONAL 12P - 160	152.40	1.08	97													
2	NATIONAL 12P - 160	152.40	1.08	97													
3	NATIONAL 12P - 160	152.40	1.08	97													

Personnel On Board			
Job Title	Personnel	Company	Pax
Senior Drilling Supervisor	Ivan Parkhurst	Anzon Australia Pty Limited	1
Drilling Supervisor	Philip Burr	Anzon Australia Pty Limited	1
Logistics Coordinator	Shelly Hares	Anzon Australia Pty Limited	1
HSE	Gordon Drew	Anzon Australia Pty Limited	1
OIM	Dennis Gore	Diamond Offshore	1
Mudlogging	BHI	Anzon Australia 3rd Party	1
ROV	Subsea 7	Anzon Australia 3rd Party	6
Cementing	Schlumberger	Anzon Australia 3rd Party	2
Rig Crew	Drilling	Diamond Offshore 3rd Party	45
Other		Diamond Offshore 3rd Party	7
Catering	ESS	Diamond Offshore 3rd Party	8
Casing Hands	BJ Tubulars	Anzon Australia 3rd Party	3
Completion	Baker Oil Tools	Anzon Australia 3rd Party	2
Completions Supervisors	AWT	Anzon Australia 3rd Party	1
Subsea Completion	Cameron	Anzon Australia 3rd Party	5
Subsea Supervisors	AGR	Anzon Australia 3rd Party	5
S-line	Schlumberger	Anzon Australia 3rd Party	2
Surveyor	Neptune	Anzon Australia 3rd Party	1
Subsea Tech	Teledyne Benthos	Anzon Australia 3rd Party	1
Total			94

HSE Summary				
Events	Date of last	Days Since	Descr.	Remarks
LTI		181		
Abandon Drill	23 Aug 2009	1 Day		Full muster at 22:47 hrs
Fire Drill	23 Aug 2009	1 Day		Simulated at heli fuel tanks. Full muster at 22:38 hrs



HSE Summary				
Events	Date of last	Days Since	Descr.	Remarks
First Aid Case	22 Aug 2009	2 Days		Top drive service loop hose dropped to floor knocking down third party person standing at rotary table. IP was checked by medic. No major injuries apparent.
JSA	24 Aug 2009	0 Days		Drill crew 0 Trip - 7 Pump room - 1 Crane crew - 16 Mechanic - 3 Electrician - 0 Welder - 4 Sub Sea - 2 Marine - 0 3rd Party - 0
Lost Time Incident	15 Jun 2009	70 Days	181 days	LTI = 181 days since start of rig assignment on 25 Feb 2009.
Permit To Work	24 Aug 2009	0 Days		Hot - 4 Cold - 9
Pre-Tour Meetings	24 Aug 2009	0 Days		0545 hrs 1145 hrs 1745 hrs 2345 hrs
STOP Card	24 Aug 2009	0 Days		Safe - 57 Unsafe - 18
Weekly Safety Meeting	23 Aug 2009	1 Day		13:00 hrs 19:00 hrs 00:30 hrs

Rig Data				
Company Name	Rig Name	Max Deck Load	VDL @ Midnight	Rig Heading
Diamond Offshore	Ocean Patriot	mt	1874mt	249.0deg

Shakers, Volumes and Losses Data						Engineer :	
Equip.	Descr.	Mesh Size	Available	473.34m ³	Losses	0.00m ³	Comments
Shaker 1	BEM 650	40/170/170	Active	307.03m ³	Downhole		
Shaker 2	BEM 650	40/100/120	Mixing		Surf+ Equip	0.00m ³	
Shaker 3	BEM 650	40/100/120	Hole		Dumped		
Shaker 4	BEM 650	40/100/120	Slug		De-Gasser		
			Reserve	166.31m ³	De-Sander		
			Kill		De-Silter		
					Centrifuge		

Marine									
Weather on 24 Aug 2009							Rig Support		
Visibility	Wind Speed	Wind Dir.	Pressure	Air Temp.	Wave Height	Wave Dir.	Wave Period	Anchors	Tension (mt)
10nm	26kn	280.0deg	993.0mbar	15C°	1m	280.0deg	2s	1	112.0
Roll	Pitch	Heave	Swell Height	Swell Dir.	Swell Period	Weather Comments		2	116.0
0.3deg	0.2deg	0m	1m	240.0deg	11s			3	115.0
Rig Dir.	Ris. Tension	VDL	Comments					4	112.0
249.0deg	109mt	1874mt						5	112.0
								6	114.0
								7	120.0
								8	122.0

Helicopter Movement				
Flight #	Helicopter Type	Arr/Dep. Time	Pax In/Out	Comment
XEC	S61N	09:33 / 09:45	7 / 5	

Boats	Arrived (date/time)	Departed (date/time)	Status	Bulks



Lewek Emerald		17:30 hrs 23-08-09	In Melbourne on route to Geelong	Item	Unit	Quantity
				Fuel	M3	508
				Potable Water	M3	200
				Drill Water	M3	435
				Barite	MT	75
				Gel	MT	0
				Cement	MT	0
				Brine	M3	73.45
Lewek Swift	17:30 hrs 23-08-09		Stand by at rig.	Item	Unit	Quantity
				Fuel	M3	455.9
				Potable Water	M3	469
				Drill Water	M3	335
				Barite	MT	
				Gel	MT	
				Cement	MT	0
				Brine	M3	248.68
35% Silica Blend Cement	MT	0				