



15 Aug 2009

DRILLING MORNING REPORT # 26
Basker 7

Well Data							
Country	Australia	M. Depth	3921.00m	Cur. Hole Size	216mm	AFE Cost	\$ 62560540
Permit	VIC/L26	TVD	3311.87m	Casing OD	244mm	AFE No.	BMGOD209D23
Drill Co.	Diamond Offshore	Progress	0.0m	Shoe TVD	2469.28m	Daily Cost	\$ 1245085
Rig	Ocean Patriot	Days from spud	24.87	FIT	1.56sg	Cum Cost	\$ 27285827
Wtr Dpth(MSL)	154.20m	Days on well	25.25	LOT		Planned TD	
RT-ASL(MSL)	21.50m	Lat	38 ° 17 ' 58.779 " S	Long	148 ° 42 ' 22.313 " E	Datum	GDA94
RT-ML	175.70m	Current Op @ 0600	Wireline logging up with GR-CCL-USIT-MSIP at 3400 m.				
		Planned Op	Complete GR-CCL-USIT- MSIP wireline log. Pressure test casing to 34,470 KPa (5000 psi). Commence perforating operations.				

Summary of Period 0000 to 2400 Hrs

Ran 178mm (7") x 244mm (9 5/8") clean out assembly on 127mm (5") drill pipe to 3869.8 m, made two passes over expected perforated intervals. Pumped clean out pills. Displaced hole to 1.08 sg filtered brine, spotted HEC pill over expected perforated intervals and pulled out of hole. Ran marine riser brush and jetted BOP, pulled out of hole, laid out marine riser brush, 244mm (9 5/8") clean out assembly and 178mm (7") clean out assembly, laying out 89mm (3 1/2") drill pipe. Rigged up wire line and commenced making up GR-CCL-USIT-MSIP tool string.

Operations For Period 0000 Hrs to 2400 Hrs on 15 Aug 2009

Phse	Clc (RC)	Op	From	To	Hrs	Depth	Activity Description
PROD	P	RCO	0000	0100	1.00	3921.0m	Continued to run in hole with 178mm (7") x 244mm (9 5/8") clean out assembly on 127mm (5") drill pipe to 3869.8 m, making two passes with scraper over intervals from 3785 m to 3815 m and from 3825 m to 3855 m, pumping at 1890 lpm (500 gpm) with 27,576 KPa (4000 psi) and 60 rpm with 6779 KNm (5000 ft/lbs) torque.
PROD	P	RCO	0100	0230	1.50	3921.0m	Concurrent operation: Commenced brine filtration. Continued to fit wireline drum to unit and making up guns. Commenced pressure testing completion valve assemblies. Mixed and pumped wellbore clean out pills. Pumped 50 bbls seawater treated with 1.5ppb M-1 Flo - Vis with rig pump. Pumped 100 bbls seawater treated with 2 drums SafeSurf WN with cement unit. Pumped 50 bbls seawater treated with 1.5ppb M-1 Flo - Vis with rig pump. Displaced pills with 300 bbls of seawater at 1874 lpm (496 gpm) with 28,954 KPa(4200 psi).
PROD	P	RCO	0230	0600	3.50	3921.0m	Concurrent operation: Continued brine filtration. Continued to fit wireline drum to unit and making up guns. Continued pressure testing completion valve assemblies. Landed out on hanger with 27.21 mt (60klbs) and opened pump out sub. Continued circulating hole clean at 3969 lpm (1050gpm) with 24,129 KPa (3500 psi). Observed gel hi vis and cuttings on bottom's up. Pumped third 50 bbls seawater treated with 1.5ppb M-1 Flo - Vis with rig pump. Bottom's up clean.
PROD	P	RCO	0600	0800	2.00	3921.0m	Concurrent operations: Continued brine filtration, making up guns and mixed HEC pill. Commenced setting up PETU. Continued pressure testing completion valve assemblies. Picked up 5 m, closed pump out sub and commenced displacing hole with 55.64 m3 (350 bbls) of 1.08 sg filtered brine. Set back down on liner lap with 27.21 mt (60k), opened pump out sub and continued displacing hole with 71.54 m3 (450 bbls) of 1.08 sg filtered brine. Picked up 5 m, closed pump out sub and pumped 15.89 m3 (100 bbls) HEC pill and displaced with 27.02 m3 (170 bbls) of 1.08 sg filtered brine, placing HEC pill from 3870 m to 3324 m. Note: Displaced well with 1.08 sg filtered brine at 10 NTUs. 1.08 sg filtered brine at returns surface final NTUs, 73.
PROD	P	RCO	0800	1300	5.00	3921.0m	Concurrent operations: Continued brine filtration, making up guns and setting up PETU. Continued pressure testing completion valve assemblies. Pulled out of hole with 178mm (7") x 244mm (9 5/8") clean out assembly on 127mm (5") drill pipe to 1036 m.
PROD	P	RCO	1300	1400	1.00	3921.0m	Concurrent operations: Continued brine filtration, Schlumberger making up guns. Cameron/AGR spot SST supports (Elephants feet). Positioned SST on SST supports. Baker pressure testing valve assemblies. Cleaned filter sub and magnet. Made up marine riser brush. Note: Recovered 2 kg of cuttings debris from the filter sub and 1 kg of filings from



Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
PROD	P	RCO	1400	1500	1.00	3921.0m	magnet. Concurrent operations: Continued brine filtration, making up guns and pressure testing completion valve assemblies. Spot AA reeler and 20 Core reeler. Ran in hole with 178mm (7") x 244mm (9 5/8") clean out assembly on 127mm (5") drill pipe from 1036m to 1193 m, brushing and boosting marine riser with 1.08 sg filtered brine.
PROD	P	RCO	1500	1530	0.50	3921.0m	Concurrent operations: Continued brine filtration, Schlumberger making up guns. Cameron/AGR Spotted AA reeler and 20 Core reeler and testing SCM unit. SST instruments checked, ok. Baker pressure testing valve assemblies. Jetted well head and BOP with 2381 lpm (630 gpm) at 3447 KPa (500 psi). Note: Functioned lower and upper annulars.
PROD	P	RCO	1530	1600	0.50	3921.0m	Concurrent operations: Continued brine filtration, making up guns, pressure testing completion valve assemblies and spotting AA reeler and 20 Core reeler. Test SCM unit. SST instruments checked, ok. Pulled out of the hole with 178mm (7") x 244mm (9 5/8") clean out assembly on 127mm (5") drill pipe from 1193 m to 1036 m, brushing marine riser.
PROD	P	RCO	1600	1730	1.50	3921.0m	Concurrent operations: Continued brine filtration, making up guns, pressure testing completion valve assemblies, spotting AA reeler and 20 Core reeler and testing SCM unit. LP valves on SEM 1 functioned. Laid out marine riser brush and 244mm (9 5/8") clean out assembly. Note: Recovered 5 kg of cuttings debris from the filter sub and 1 kg of filings from magnet.
PROD	P	RCO	1730	2130	4.00	3921.0m	Concurrent operations: Continued brine filtration, making up guns and pressure testing completion valve assemblies. Pulled out of hole with 178mm (7") clean out assembly from 1036 m, laying out 89mm (3 1/2") drill pipe. Laid out 89mm (7") clean out assembly. Note: Recovered 1 kg of filings from magnet.
PROD	P	PUDP	2130	2230	1.00	3921.0m	Concurrent operations: Continued brine filtration, making up guns and pressure testing completion valve assemblies. Commenced preparation and testing of GR-CCL-USIT wireline logging tools. Laid out 120mm (4 3/4") drill collars and fishing jar from derrick.
PROD	P	COPS	2230	2330	1.00	3921.0m	Concurrent operations: Continued brine filtration, making up guns, preparation and testing of GR-CCL-USIT wireline logging tools and pressure testing completion valve assemblies. Rigged up wireline equipment.
PROD	P	COPS	2330	2400	0.50	3921.0m	Concurrent operations: Continued brine filtration, making up guns and pressure testing completion valve assemblies. Schlumberger made up GR- CCL- USIT- MSIP tool string. Concurrent operations: Continued brine filtration, making up guns and pressure testing completion valve assemblies.

Operations For Period 0000 Hrs to 0600 Hrs on 16 Aug 2009

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
PROD	P	COPS	0000	0030	0.50	3921.0m	Completed making up and checks on GR-CCL- USIT - MSIP tool string.
PROD	P	COPS	0030	0600	5.50	3921.0m	Ran GR-CCL- USIT - MSIP log. Liner lap identified clearly on CCL. Cross checked correlation with MWD and casing tally, good correlation. Logged up from 3870 m to 3400 m, log shows good cement.

Phase Data to 2400hrs, 15 Aug 2009

Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth
RIG MOVE(MOVE)	1.50	21 Jul 2009	21 Jul 2009	1.50	.06	0.0m
CONDUCTOR(COND)	28.50	21 Jul 2009	22 Jul 2009	30.00	1.25	210.7m
SURFACE SECTION(SURF)	81.00	23 Jul 2009	26 Jul 2009	111.00	4.62	1061.7m
INTERMEDIATE SECTION 1(INT1)	118.00	26 Jul 2009	31 Jul 2009	229.00	9.54	2918.0m
PRODUCTION SECTION(PROD)	377.00	31 Jul 2009	15 Aug 2009	606.00	25.25	3921.0m



WBM Data				Cost Today \$ 90945			
Mud Type:	Filtered Brine	API FL:	Cl:	80000mg/l	Solids(%vol):	Viscosity	
Sample-From:		Filter-Cake:	K+C*1000:		H2O:	PV	
Time:		HTHP-FL:	Hard/Ca:		Oil(%):	YP	
Weight:	1.08sg	HTHP-cake:	MBT:		Sand:	Gels 10s	
Temp:			PM:		pH:	Gels 10m	
			PF:		PHPA:	Fann 003	
Comment	Total cost:					Fann 006	
	\$ 581993.17					Fann 100	
						Fann 200	
						Fann 300	
						Fann 600	

Bulk Stocks						
Name	Unit	In	Used	Adjust	Balance	
Barite	mt	0	0	0	63.0	
Gel	MT	0	0	0	51.0	
Cement	MT	0	0	0	103.0	
35% Silica Blend Cement	MT	0	0	0	21.0	
Fuel	M3	0	10.8	0	481.6	
Potable Water	M3	9	31	0	320.0	
Drill Water	M3	24	132	0	596.0	

Pumps																		
Pump Data - Last 24 Hrs								Slow Pump Data										
No.	Type	Liner (mm)	MW (sg)	Eff (%)	SPM (SPM)	SPP (kPa)	Flow (lpm)	Depth (m)	SPM1 (SPM)	SPP1 (kPa)	Flow1 (lpm)	SPM2 (SPM)	SPP2 (kPa)	Flow2 (lpm)	SPM3 (SPM)	SPP3 (kPa)	Flow3 (lpm)	
1	NATIONAL 12P - 160	152.40	1.14	97				3829	20	3726	323	30	4830	484	40	5865	646	
2	NATIONAL 12P - 160	152.40	1.14	97				3829	20	3795	323	30	4761	484	40	5865	646	
3	NATIONAL 12P - 160	152.40	1.13	97														

Personnel On Board			
Job Title	Personnel	Company	Pax
Senior Drilling Supervisor	Ivan Parkhurst	Anzon Australia Pty Limited	1
Drilling Supervisor	Calvin McCabe	Anzon Australia Pty Limited	1
Logistics Coordinator	Lindsay Taylor	Anzon Australia Pty Limited	1
HSE	Gordon Drew	Anzon Australia Pty Limited	1
OIM	Dennis Gore	Diamond Offshore	1
Mudlogging	BHI	Anzon Australia 3rd Party	2
Drilling Fluids	MI	Anzon Australia 3rd Party	2
ROV	Subsea 7	Anzon Australia 3rd Party	3
Cementing	Schlumberger	Anzon Australia 3rd Party	2
Rig Crew	Drilling	Diamond Offshore 3rd Party	45
Other		Diamond Offshore 3rd Party	4
Catering	ESS	Diamond Offshore 3rd Party	8
Casing Hands	BJ Tubulars	Anzon Australia 3rd Party	4
Wireline	Schlumberger	Anzon Australia 3rd Party	6
Completion	Baker Oil Tools	Anzon Australia 3rd Party	6
Reservoir Engineer	Russel Love	Anzon Australia Pty Limited	1
Completions Supervisors	AWT	Anzon Australia 3rd Party	2
Wellhead	Cameron	Anzon Australia 3rd Party	1
Subsea Completion	Cameron	Anzon Australia 3rd Party	2
Cleanout Technicain	Baker Oil Tools	Anzon Australia 3rd Party	1
Filtration Technician	Scottech Filtration	Anzon Australia 3rd Party	2
Subsea Supervisors	AGR	Anzon Australia 3rd Party	2
Total			98



HSE Summary

Events	Date of last	Days Since	Descr.	Remarks
LTI		172		
Abandon Drill	09 Aug 2009	6 Days		Full muster at 10:47 hrs
Fire Drill	09 Aug 2009	6 Days		Simulated in Cement room. Full muster at 10:36 hrs
First Aid Case	19 Jul 2009	27 Days		IP slipped on mat out side door leaving accommodation and rolled his left ankle. IP had slight swelling on outside of left ankle. IP was treated with an ice pack.
JSA	15 Aug 2009	0 Days		Drill crew - 2 Trip - 10 Pump room - 6 Crane crew - 16 Mechanic - 2 Electrician - 1 Welder - 6 Sub Sea - 0 Marine - 0 3rd Party - 0
Lost Time Incident	15 Jun 2009	61 Days	170 days	LTI = 170 days since start of rig assignment on 25 Feb 2009.
Permit To Work	15 Aug 2009	0 Days		Hot - 13 Cold - 16
Pre-Tour Meetings	15 Aug 2009	0 Days		0545 hrs 1145 hrs 1745 hrs 2345 hrs
STOP Card	15 Aug 2009	0 Days		Safe - 125 Unsafe - 36
Weekly Safety Meeting	09 Aug 2009	6 Days		13:00 hrs 19:00 hrs 00:30 hrs

Rig Data

Company Name	Rig Name	Max Deck Load	VDL @ Midnight	Rig Heading
Diamond Offshore	Ocean Patriot	mt	2172mt	249.0deg

Shakers, Volumes and Losses Data

Engineer : Graeme Garrick

Equip.	Descr.	Mesh Size	Available	1718.00m ³	Losses	7.47m ³	Comments
Shaker 1	BEM 650	40/170/170	Active	1105.00m ³	Downhole		Built 438 m3 of 1.08 sg filtered brine. Received 153.89 m3 of 1.12 sg brine. Unable to filter dirty brine.
Shaker 2	BEM 650	40/100/120	Mixing		Surf+ Equip	0.00m ³	
Shaker 3	BEM 650	40/100/120	Hole		Dumped	7.47m ³	
Shaker 4	BEM 650	40/100/120	Slug		De-Gasser		
			Reserve		De-Sander	0.00m ³	
			Kill		De-Silter	0.00m ³	
			Dirty Brine	613.00m ³	Centrifuge		
			Shakers				

Marine

Weather on 15 Aug 2009								Rig Support	
Visibility	Wind Speed	Wind Dir.	Pressure	Air Temp.	Wave Height	Wave Dir.	Wave Period	Anchors	Tension (mt)
10nm	26kn	35.0deg	1010.0mbar	18C°	0m	35.0deg	2s	1	112.0
Roll	Pitch	Heave	Swell Height	Swell Dir.	Swell Period	Weather Comments		2	115.0
0.3deg	0.3deg	0m	2m	240.0deg	11s			3	106.0
Rig Dir.	Ris. Tension	VDL	Comments					4	111.0
249.0deg	109mt	2172mt						5	118.0
								6	112.0
								7	121.0
								8	123.0

Boats	Arrived (date/time)	Departed (date/time)	Status	Bulks



Lewek Emerald	14:30 hrs 14-08-09		On location.	Item	Unit	Quantity
				Fuel	M3	358.5
Potable Water	M3	225				
Drill Water	M3	268				
Barite	MT	75				
Gel	MT	0				
Cement	MT	0				
Brine	M3	10.49				
Lewek Swift	22:40 hrs 14-08-09		Berthed at Geelong - at 23:59 hrs 15-08-09.	Item	Unit	Quantity
Fuel	M3	317				
Potable Water	M3	456				
Drill Water	M3	120				
Barite	MT					
Gel	MT					
Cement	MT	0				
Brine	M3	5.72				
35% Silica Blend Cement	MT	0				