



15 Jun 2009

DRILLING MORNING REPORT # 1
Basker 5 Workover

Well Data						
Country	Australia	M. Depth	0.00m	Cur. Hole Size	AFE Cost	\$ 8759620
Permit	VIC/L26	TVD	0.00m	Casing OD	AFE No.	BMGOD209D21
Drill Co.	N/A - Ocean Patriot	Progress	0.0m	Shoe TVD	Daily Cost	\$ 696881
Rig	Ocean Patriot	Days from spud		FIT	Cum Cost	\$ 696881
Wtr Dpth(MSL)	153.60m	Days on well	0.73	LOT	Planned TD	
RT-ASL(MSL)	21.50m	Lat	38 ° 17 ' 59.261 "	Long	148 ° 42 ' 23.823 "	Datum GDA94
RT-ML	175.10m	Current Op @ 0600	Moving rig over B5 location.			
		Planned Op	Land out TRT. Install IWOCS and annulus access line on SST. Lock TRT to SST re-entry mandrel and confirmed same. Complete checks on SST with IWOCS. Rig up Schlumberger slick line. Pressure test TRT connector and surface equipment. Commence slick line operations.			

Summary of Period 0000 to 2400 Hrs

Ran J-Slot RT c/w umbilical on 127mm HWDP and established guide lines. Moved rig back on location. Landed J-Slot RT on HTC. Unlocked and recovered HTC to surface. Installed IWOCS umbilical and annulus access line banana sheaves in moonpool. Made up TRT and tapered stress joint to 140mm (5 1/2") VT tubing. Attached slope indicator, parking plate, IWOCS umbilical and annulus access line to tapered stress joint.

Operations For Period 0000 Hrs to 2400 Hrs on 15 Jun 2009

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
PROD	P		0630	0930	3.00	0.0m	Jumped ROV, confirmed and inspected B5 SST. Confirmed guide post orientation, cleaned tops of guide post and HTC. Concurrent operation: Made up 6 stands of 127mm (5") HWDP and racked back in derrick.
PROD	P		0930	1200	2.50	0.0m	Held JSA. Made up J-Slot RT on HWDP. Installed 3 hot stabs in the parking receptacles and the 4-core umbilical to HWDP. Concurrent operation: ROV established guide lines.
PROD	P		1200	1330	1.50	0.0m	Ran J-Slot RT, clamping 4-core umbilical to 127mm (5") HWDP to 155 m. Moved back over B5 location. Lower J-Slot RT above HTC.
PROD	P		1330	1400	0.50	0.0m	Landed out J-Slot RT on Tree Cap at 169.7m using DSC. ROV monitored J-Slot RT jay in on HTC.
PROD	P		1400	1530	1.50	0.0m	ROV installed LK, UL and TS hot stabs in ROV panel. Open BL valve and checked for trapped pressure above PSV, closed BL valve. Unlocked HTC.
PROD	P		1530	1630	1.00	0.0m	Lifted HTC with DSC. Moved rig 15m to port side safe zone. Pulled HTC, removing clamps and umbilical to surface. Concurrent operation: ROV installed debris cap on SST re-entry mandrel.
PROD	P		1630	1730	1.00	0.0m	Observed J-Slot RT was bent, unable to release from HTC. Cut J-Slot RT free from HTC. Laid out J-Slot RT.
PROD	P		1730	1800	0.50	0.0m	Held JSA. Rigged up BJ 140mm (5 1/2") tubing handling equipment.
PROD	P		1800	2030	2.50	0.0m	Held JSA. Rigged up moonpool banana sheaves c/w IWOCS umbilical and annulus access line.
PROD	P		2030	2100	0.50	0.0m	Held JSA. Picked up TRT. Made up TRT to 140mm (5 1/2") Vam Top tubing joint and lowered to moonpool.
PROD	P		2100	2400	3.00	0.0m	Held JSA. Attached slope indicator, guide ropes and umbilical parking plate. Clamped IWOCS umbilical and annulus access line to tapered stiff joint. Parked IWOCS junction connection and annulus access connection in parking plate receptacles.

Operations For Period 0000 Hrs to 0600 Hrs on 16 Jun 2009

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
PROD	P	RSER	0000	0330	3.50	0.0m	Ran TRT clamping IWOCS umbilical and annulus access line to 140mm 5 1/2") VT tubing to 161.57 m
PROD	P	RSER	0330	0530	2.00	0.0m	Held JSA. Rigged up 6.71 m (22ft) and 15.24 m (50ft) bails. Made up stiff joint assembly.
PROD	P	SKID	0530	0600	0.50	0.0m	Moved rig back over location. Concurrent operations: ROV monitored guide lines while tension applied and while DSC stroked out to mid stroke.



Phase Data to 2400hrs, 15 Jun 2009						
Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth
PRODUCTION SECTION(PROD)	17.50	15 Jun 2009	15 Jun 2009	17.50	.73	0.0m

WBM Data		Cost Today				
Mud Type:	Brine	API FL:	Cl:	62000mg/l	Solids(%vol):	Viscosity
Sample-From:		Filter-Cake:	K+C*1000:		H2O:	PV
Time:		HTHP-FL:	Hard/Ca:		Oil(%):	YP
Weight:	1.08sg	HTHP-cake:	MBT:		Sand:	Gels 10s
Temp:	7C°		PM:		pH:	Gels 10m
			PF:		PHPA:	Fann 003
Comment						Fann 006
						Fann 100
						Fann 200
						Fann 300
						Fann 600

Bulk Stocks					
Name	Unit	In	Used	Adjust	Balance
Fuel	M3	200	11.4	0	528.5
Potable Water	M3	34	17	0	257.0
Drill Water	M3	200	90	0	288.0

Pumps																	
Pump Data - Last 24 Hrs								Slow Pump Data									
No.	Type	Liner (mm)	MW (sg)	Eff (%)	SPM (SPM)	SPP (kPa)	Flow (lpm)	Depth (m)	SPM1 (SPM)	SPP1 (kPa)	Flow1 (lpm)	SPM2 (SPM)	SPP2 (kPa)	Flow2 (lpm)	SPM3 (SPM)	SPP3 (kPa)	Flow3 (lpm)
1	NATIONAL 12P - 160	152.40		97													
2	NATIONAL 12P - 160	152.40		97													
3	NATIONAL 12P - 160	152.40		97													

Personnel On Board			
Job Title	Personnel	Company	Pax
Senior Drilling Supervisor	Ivan Parkhurst	Anzon Australia Pty Limited	1
Drilling Supervisor	Calvin McCabe	Anzon Australia Pty Limited	1
Logistics	Shelly Hares	Anzon Australia Pty Limited	1
HSE	Shaun Hingerty	Anzon Australia Pty Limited	3
Subsea Supervisor	Dave Henderson & crew	AGR Asia Pacific	1
OIM	Dennis Gore	Diamond Offshore	1
Slick Line	Wilmer Cabello & crew	Schlumberger	4
Mudlogging	BHI	Anzon Australia 3rd Party	1
Drilling Fluids	MI	Anzon Australia 3rd Party	1
Wellhead	Cameron	Anzon Australia 3rd Party	6
ROV	Subsea 7	Anzon Australia 3rd Party	6
Welltesting	Schlumberger	Anzon Australia 3rd Party	3
Filtration	Stottech	Anzon Australia 3rd Party	1
Cementing	Dowell	Anzon Australia 3rd Party	1
Surveying	Neptune Marine	Anzon Australia 3rd Party	2
Rig Crew	Drilling	Diamond Offshore 3rd Party	48
Other		Diamond Offshore 3rd Party	1
Catering	ESS	Diamond Offshore 3rd Party	8
Completion Supervisors	Dave Ogilvy Nigel Fletcher	AWT	2
Total			92

HSE Summary				
Events	Date of last	Days Since	Descr.	Remarks
LTI		111		
First Aid Case	15 Jun 2009	0 Days		IP came out of freezer and reached to shut door as another person opened the outside accommodation door



HSE Summary

Events	Date of last	Days Since	Descr.	Remarks
JSA	15 Jun 2009	0 Days		catching the IP right hand between two doors. Minor first aid. Drill crew - 10 Crane crew - 18 Mechanic - 2 Welder - 2 Sub Sea - 2 Marine - 0 Pump room - 2
Lost Time Incident	15 Jun 2009	0 Days	111 days	LTI = 111 days since start of rig assignment on 25 Feb 2009.
Permit To Work	15 Jun 2009	0 Days		Hot - 4 Cold - 10
Pre-Tour Meetings	15 Jun 2009	0 Days		0545 hrs 1145 hrs 1745 hrs 2345 hrs
STOP Card	15 Jun 2009	0 Days		Safe - 49 Unsafe - 25
Weekly Safety Meeting	14 Jun 2009	1 Day		13:00 hrs 19:00 hrs 00:30 hrs

Shakers, Volumes and Losses Data

Engineer :

Equip.	Descr.	Mesh Size	Available	1182.00m ³	Losses	8.75m ³	Comments
			Active	1182.00m ³	Downhole		Filtering Brine
			Mixing		Surf+ Equip	0.00m ³	
			Hole		Dumped		
			Slug		De-Gasser		
			Reserve		De-Sander		
			Kill		De-Silter		
				8.75m ³	Centrifuge		

Marine

Weather on 15 Jun 2009

Visibility	Wind Speed	Wind Dir.	Pressure	Air Temp.	Wave Height	Wave Dir.	Wave Period
8nm	10kn	270.0deg	1021.0mbar	12C°	1m	270.0deg	
Roll	Pitch	Heave	Swell Height	Swell Dir.	Swell Period	Weather Comments	
0.0deg	0.0deg	0m	1m	270.0deg			
Rig Dir.	Ris. Tension	VDL	Comments				
0.9deg	0mt	1468mt					

Helicopter Movement

Flight #	Helicopter Type	Arr/Dep. Time	Pax In/Out	Comment
1	S76	10:10 / 10:24	9 / 3	
2	S76	12:18 / 12:26	8 / 0	

Boats	Arrived (date/time)	Departed (date/time)	Status	Bulks		
Lewek Emerald	00:31hrs 14-6-09		On standby.	Item	Unit	Quantity
				Fuel	M3	610.5
				Potable Water	M3	185
				Drill Water	M3	86
				Barite	MT	
				Gel	MT	
				Cement	MT	
				Brine	M3	310