



14 Jul 2009

DRILLING MORNING REPORT # 26
Basker 3 Workover

Well Data							
Country	Australia	M. Depth	0.00m	Cur. Hole Size	AFE Cost	\$ 32256870	
Permit	VIC/L26	TVD	0.00m	Casing OD	AFE No.	DMGOD209D22	
Drill Co.	Diamond Offshore	Progress	0.0m	Shoe TVD	Daily Cost	\$ 1142562	
Rig	Ocean Patriot	Days from spud		FIT	Cum Cost	\$ 25329921	
Wtr Dpth(MSL)	152.90m	Days on well	25.60	LOT	Planned TD		
RT-ASL(MSL)	21.50m	Lat	38 ° 17 ' 58.972 " S	Long	148 ° 42 ' 24.873 " E	Datum	GDA94
RT-ML	174.40m	Current Op @ 0600	Running in hole 89 mm (3.5"), 13.7 kg/m (9.2 lb/ft) 13Cr tubing completion BHA on 114 mm (4.5"), 18.8 kg/m (12.6 lb/ft) 13Cr tubing at 3223 m.				
		Planned Op	Continue running in hole tubing completion BHA to 3644.34 m. Perform correlation with E line. Continue running in hole tubing completion BHA to 3692.24 m. Install TRSV assembly. Continue running in hole tubing completion BHA to 3763.02 m. Install tubing hanger assembly. Run in hole tubing completion BHA on THRT landing string to 3938.59 m.				

Summary of Period 0000 to 2400 Hrs	
Ran in hole with 89 mm (3.5"), 13.7 kg/m (9.2 lb/ft) 13Cr tubing lower completion BHA assemblies from 303 m to 521 m. Continued to run in hole 89 mm (3.5"), 13.7 kg/m (9.2 lb/ft) 13Cr tubing completion BHA on 114 mm (4.5"), 18.8 kg/m (12.6 lb/ft) 13Cr tubing from 521 m to 2234 m.	

Operations For Period 0000 Hrs to 2400 Hrs on 14 Jul 2009

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
CMPLT	P	SMRT	0000	0230	2.50	0.0m	Ran in hole with 89 mm (3.5"), 13.7 kg/m (9.2 lb/ft) 13Cr tubing lower completion BHA assemblies from 303 m to 372 m (installed 52 blast joint clamps and 48 shields).
CMPLT	P	SMRT	0230	0600	3.50	0.0m	Picked up sixth packer assembly, terminated connections and pressure tested to 51.8 MPa (7,500 psi) - good.
CMPLT	P	SMRT	0600	0630	0.50	0.0m	Ran in hole with 89 mm (3.5"), 13.7 kg/m (9.2 lb/ft) 13Cr tubing lower completion BHA assemblies from 385 m to 427 m.
CMPLT	U	SMRT	0630	0930	3.00	0.0m	Picked up seventh packer assembly (PKA (FT)), terminated connections and pressure tested to 51.8 MPa (7,500 psi) - good.
CMPLT	P	SMRT	0930	1030	1.00	0.0m	Picked up SSD1 assembly. Ran in hole with 89 mm (3.5"), 13.7 kg/m (9.2 lb/ft) 13Cr tubing lower completion BHA assemblies from 437 m to 519 m.
CMPLT	P	SMRT	1030	1900	8.50	0.0m	Picked up crossover assembly. Ran in hole 89 mm (3.5"), 13.7 kg/m (9.2 lb/ft) 13Cr tubing completion BHA on 114 mm (4.5"), 18.8 kg/m (12.6 lb/ft) 13Cr tubing from 519 m to 1717 m. Placed control line clamps over all connections.
CMPLT	TP	SMRT	1900	1930	0.50	0.0m	Trouble shot tubing tong. Tubing threads showed poor make up due to being effected by the tongs mechanisms. Torque increased to 678 - 1356 Nm (500 - 1000 ft/lbs) and then dropped off to 0 before shouldering up and spiking up to torque. Made mechanical adjustments and pumped up load cell. Function tested tubing tong - good.
CMPLT	P	SMRT	1930	2000	0.50	0.0m	Continued to run in hole 89 mm (3.5"), 13.7 kg/m (9.2 lb/ft) 13Cr tubing completion BHA on 114 mm (4.5"), 18.8 kg/m (12.6 lb/ft) 13Cr tubing from 1717 m to 1736 m. Placed control line clamps over all connections.
CMPLT	TP	SMRT	2000	2030	0.50	0.0m	Tubing threads still showed poor make up. Changed out current tubing tong for back up. Function tested back up tubing tong - good.
CMPLT	P	SMRT	2030	2400	3.50	0.0m	Continued to run in hole 89 mm (3.5"), 13.7 kg/m (9.2 lb/ft) 13Cr tubing completion BHA on 114 mm (4.5"), 18.8 kg/m (12.6 lb/ft) 13Cr tubing from 1736 m to 2234 m. Placed control line clamps over all connections.

Operations For Period 0000 Hrs to 0600 Hrs on 15 Jul 2009

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
CMPLT	P	SMRT	0000	0600	6.00	0.0m	Continued to run in hole 89 mm (3.5"), 13.7 kg/m (9.2 lb/ft) 13Cr tubing completion BHA on 114 mm (4.5"), 18.8 kg/m (12.6 lb/ft) 13Cr tubing from 2234 m to 3223 m. Placed control line clamps over all connections.



Phase Data to 2400hrs, 14 Jul 2009

Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth
PRODUCTION SECTION(PROD)	209.00	19 Jun 2009	29 Jun 2009	209.00	8.71	0.0m
COMPLETION(CMPLT)	372.00	27 Jun 2009	14 Jul 2009	581.00	24.21	0.0m

WBM Data Cost Today \$ 767

Mud Type:	API FL:	Cl:	25000mg/l	Solids(%vol):	Viscosity
Sample-From:	Filter-Cake:	K+C*1000:		H2O:	PV
Time:	HTHP-FL:	Hard/Ca:		Oil(%):	YP
Weight: 1.03sg	HTHP-cake:	MBT:		Sand:	Gels 10s
Temp: 7C°		PM:		pH:	Gels 10m
		PF:		PHPA:	Fann 003
Comment	Total cost:\$ 132,866.84 1.14 sg brine - CI 105,000				Fann 006
					Fann 100
					Fann 200
					Fann 300
					Fann 600

Bulk Stocks

Name	Unit	In	Used	Adjust	Balance
Barite	mt	69	0	0	69.0
Cement	MT	0	0	0	49.0
Fuel	M3	0	10.8	0	560.8
Potable Water	M3	31	22	0	271.0
Drill Water	M3	0	0	0	397.0

Pumps

Pump Data - Last 24 Hrs								Slow Pump Data									
No.	Type	Liner (mm)	MW (sg)	Eff (%)	SPM (SPM)	SPP (kPa)	Flow (lpm)	Depth (m)	SPM1 (SPM)	SPP1 (kPa)	Flow1 (lpm)	SPM2 (SPM)	SPP2 (kPa)	Flow2 (lpm)	SPM3 (SPM)	SPP3 (kPa)	Flow3 (lpm)
1	NATIONAL 12P - 160	152.40		97													
2	NATIONAL 12P - 160	152.40		97													
3	NATIONAL 12P - 160	152.40		97													

Personnel On Board

Job Title	Personnel	Company	Pax
Senior Drilling Supervisor	Ivan Parkhurst	Anzon Australia Pty Limited	1
Drilling Supervisor	Philip Burr	Anzon Australia Pty Limited	1
Logistics Coordinator	Lindsay Taylor	Anzon Australia Pty Limited	1
HSE	Gordon Drew	Anzon Australia Pty Limited	1
Subsea Supervision	AGR	Anzon Australia 3rd Party	1
OIM	Rod Dotson	Diamond Offshore	1
Mudlogging	BHI	Anzon Australia 3rd Party	2
Drilling Fluids	MI	Anzon Australia 3rd Party	2
Wellhead	Cameron	Anzon Australia 3rd Party	2
ROV	Subsea 7	Anzon Australia 3rd Party	3
Filtration	Scottech	Anzon Australia 3rd Party	2
Cementing	Dowell	Anzon Australia 3rd Party	2
Rig Crew	Drilling	Diamond Offshore 3rd Party	47
Other		Diamond Offshore 3rd Party	1
Catering	ESS	Diamond Offshore 3rd Party	8
Completion Supervision	AWT	Anzon Australia 3rd Party	3
TBG	BJ	Anzon Australia 3rd Party	4
E Line	Schlumberger	Anzon Australia 3rd Party	3
Completions	Baker	Anzon Australia 3rd Party	6
			Total 91



Boats	Arrived (date/time)	Departed (date/time)	Status	Bulks		
Lewek Emerald	19:10 hrs, 13-07-09		Stand by at rig	Item	Unit	Quantity
				Fuel	M3	298
				Potable Water	M3	220
				Drill Water	M3	290
				Barite	MT	27
				Gel	MT	
				Cement	MT	40
Brine	M3	246.6				
Lewek Swift		17:15 hrs 03-07-09	Off hire. Undergoing HRP repairs.	Item	Unit	Quantity
				Fuel	M3	644.7
				Potable Water	M3	305
				Drill Water	M3	255
				Barite	MT	
				Gel	MT	
				Cement	MT	40.6
Brine	M3	206.67				
Pacific Protector			Stand by at rig.	Item	Unit	Quantity
				Diesel	M3	217.9
				Potable Water	M3	71
				Drill Water	M3	0