



28 Jun 2009

DRILLING MORNING REPORT # 10
Basker 3 Workover

Well Data							
Country	Australia	M. Depth	0.00m	Cur. Hole Size	AFE Cost	\$ 32256870	
Permit	VIC/L26	TVD	0.00m	Casing OD	AFE No.	DMGOD209D22	
Drill Co.	N/A - Ocean Patriot	Progress	0.0m	Shoe TVD	Daily Cost	\$ 898570	
Rig	Ocean Patriot	Days from spud		FIT	Cum Cost	\$ 9289006	
Wtr Dpth(MSL)	152.90m	Days on well	9.60	LOT	Planned TD		
RT-ASL(MSL)	21.50m	Lat	38 ° 17 ' 58.972 " S	Long	148 ° 42 ' 24.873 " E	Datum	GDA94
RT-ML	174.40m	Current Op @ 0600	Installing and securing IWOCS umbilical and AA line to stiff joint.				
		Planned Op	Land and latch THRT. Pressure test BOP H4 connector against lower annular. Rig up slick line and pull TH ARH plug. Pull prong and Simlock plug at 3529 m. Rig down slick line and rig up E line. Run tubing punch and punchtubing at 3516 m. Circulate annulus clean.				

Summary of Period 0000 to 2400 Hrs

Ran BOP on marine flotation riser, slip joint and landing joint. Skidded rig over B3 well head. Landed BOP H4 connector on 476.25mm (18 3/4") well head. Latched BOP H4 connector on 476.25mm (18 3/4") well head and confirmed same with 50k overpull. Picked up and installed diverter, locked and confirmed same with 20k overpull. Rigged down marine riser handling equipment. Rigged up, prepared and ran THRT, c/w spanner joint, on 139.7mm (5 1/2") VT tubing landing string.

Operations For Period 0000 Hrs to 2400 Hrs on 28 Jun 2009

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
CMPLT	P	RSER	0000	0230	2.50	0.0m	Continued to run BOP on marine flotation riser.
CMPLT	P	RSER	0230	0300	0.50	0.0m	Concurrent operations: Cameron HP cleaning SST. ROV jetting VX ring gasket area on SST. Made up marine riser manual running tool and installed test caps. Pressure tested kill and choke lines to 1.72/41.36 MPa (250/6000 psi) for 5/10 mins, good test.
CMPLT	P	RSER	0300	0500	2.00	0.0m	Concurrent operations: Installed Resilient VX ring gasket. Cameron HP cleaning SST. Made up slip joint and landing joint. Function tested slip joint inner barrel lock
CMPLT	P	RSER	0500	0630	1.50	0.0m	Concurrent operation: Cameron completed HP cleaning SST Held JSA. Installed kill, booster and choke coflexip hoses on slip joint outer barrel.
CMPLT	P	RSER	0630	0700	0.50	0.0m	Pressure tested kill and choke coflexip hoses on slip joint to 1.72/41.36 MPa (250/6000 psi) for 5/10 mins, good test.
CMPLT	P	RSER	0700	0830	1.50	0.0m	Latched SDL ring to slip joint and confirmed same with 20k overpull. Removed SDL ring safety slings. Installed safety slings to choke, kill and booster coflexip hoses.
CMPLT	P	RSER	0830	0900	0.50	0.0m	Moved rig over B3 location. Took slope indicator readings prior to landing out: BOP 0 deg, LMRP 0 deg, Flex 0.75deg @ 226 deg, Flex 0.5deg @ 260deg. Note: Took up slack on guidelines while moving rig back over B3 location.
CMPLT	P	RSER	0900	1000	1.00	0.0m	Landed out BOP on 476.25mm (18-3/4") well head and sat 50k down. Latched BOP H4 connector onto 476.25mm (18-3/4") well head and confirmed latched with 50k overpull. Swapped over to yellow pod and confirmed latched with 50k overpull. Slope indicator readings after land out: BOP 0 deg, LMRP 0.25deg @ 338deg, Flex 0.5deg @ 248deg and Flex 0.5deg @ 158deg. Note: Informed Crystal Ocean BOP latched.
CMPLT	P	RSER	1000	1100	1.00	0.0m	Installed storm loops, safety cables and control lines. Pressured up air release on slip joint inner barrel and scoped out same.
CMPLT	P	RSER	1100	1200	1.00	0.0m	Laid out marine riser landing joint. Picked up diverter.
CMPLT	P		1200	1300	1.00	0.0m	Held JSA. Pulled slack in IWOCS umbilical and AA line from derrick to reach catwalk in preparation for installing on spanner joint and tubing hanger running tool.
CMPLT	P	RSER	1300	1400	1.00	0.0m	Landed out and locked diverter. Confirmed locked with 20K overpull.
CMPLT	P	RSER	1400	1530	1.50	0.0m	Rigged down and laid out marine riser handling equipment.
CMPLT	P	CMPL	1530	1730	2.00	0.0m	Rigged up handling equipment for 139.70mm (5 1/2") VT tubing landing string. Concurrent operation: Displaced riser with 1.03 filtered brine. Cameron connected IWOCS umbilical and annulus access line to THRT and tested same on catwalk.
CMPLT	P	CMPL	1730	1800	0.50	0.0m	Picked up THRT and test cap.
CMPLT	P	CMPL	1800	1830	0.50	0.0m	Function tested THRT and latched THRT on the test cap.



Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
CMPLT	P	CMPL	1830	2030	2.00	0.0m	Attempted pressure test on the SSSV and THRT, test failed. Tightened connections and pressure tested again to 3.44/34.47 MPa (500/5000 psi) for 5/10 mins, good test.
CMPLT	P	CMPL	2030	2130	1.00	0.0m	Rigged up and tested AA line to 3.47/34.47 MPa (500/5000 psi) for 5/10 mins, good test.
CMPLT	P	CMPL	2130	2200	0.50	0.0m	Rigged down test line and unlatched THRT from test cap.
CMPLT	P	CMPL	2200	2230	0.50	0.0m	Lowered THRT on spanner joint below rotary table and rigged up BJ shuttle table.
CMPLT	P	CMPL	2230	2400	1.50	0.0m	Ran THRT c/w spanner joint on 139.7mm (5 1/2") VT tubing landing string, clamping IWOCS umbilical and AA line to tubing.

Operations For Period 0000 Hrs to 0600 Hrs on 29 Jun 2009

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
CMPLT	P	CMPL	0000	0200	2.00	0.0m	Continued to run THRT c/w spanner joint on 139.7mm (5 1/2") VT tubing landing string, clamping IWOCS umbilical and AA line to tubing.
CMPLT	P	CMPL	0200	0330	1.50	0.0m	Installed padeye sub on TDS. Rigged up pneumatic winch, picked up 6.70 m (22 ft) and 15.23 m (50 ft) bails.
CMPLT	P	CMPL	0330	0400	0.50	0.0m	Made up stiff joint c/w x/o joint to landing string. Landing string weight 30k. Total weight 155k.
CMPLT	P	CMPL	0400	0430	0.50	0.0m	Rigged down BJ tubing handling equipment.
CMPLT	P	CMPL	0430	0600	1.50	0.0m	Installed and secured IWOCS umbilical and AA line to stiff joint prior to landing out THRT.

Phase Data to 2400hrs, 28 Jun 2009

Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth
PRODUCTION SECTION(PROD)	185.00	19 Jun 2009	27 Jun 2009	185.00	7.71	0.0m
COMPLETION(CMPLT)	45.50	27 Jun 2009	28 Jun 2009	230.50	9.60	0.0m

WBM Data

Cost Today \$ 101

Mud Type:	API FL:	Cl:	25000mg/l	Solids(%vol):	Viscosity	
Sample-From:	Filter-Cake:	K+C*1000:		H2O:	PV	
Time:	HTHP-FL:	Hard/Ca:		Oil(%):	YP	
Weight:	1.03sg	HTHP-cake:		Sand:	Gels 10s	
Temp:	7C°	PM:		pH:	Gels 10m	
		PF:		PHPA:	Fann 003	
Comment	Total cost:\$ 49606.86				Fann 006	
	1.14 sg brine - Cl 105000				Fann 100	
					Fann 200	
					Fann 300	
					Fann 600	

Bulk Stocks

Name	Unit	In	Used	Adjust	Balance
Fuel	M3	0	8.6	0	412.6
Potable Water	M3	32	29	-1	343.0
Drill Water	M3	0	2	-1	167.0

Pumps

Pump Data - Last 24 Hrs								Slow Pump Data									
No.	Type	Liner (mm)	MW (sg)	Eff (%)	SPM (SPM)	SPP (kPa)	Flow (lpm)	Depth (m)	SPM1 (SPM)	SPP1 (kPa)	Flow1 (lpm)	SPM2 (SPM)	SPP2 (kPa)	Flow2 (lpm)	SPM3 (SPM)	SPP3 (kPa)	Flow3 (lpm)
1	NATIONAL 12P - 160	152.40		97													
2	NATIONAL 12P - 160	152.40		97													
3	NATIONAL 12P - 160	152.40		97													

Personnel On Board

Job Title	Personnel	Company	Pax
Senior Drilling Supervisor	Ivan Parkhurst	Anzon Australia Pty Limited	1
Drilling Supervisor	Calvin McCabe	Anzon Australia Pty Limited	1
Logistics Coordinator	Lindsay Taylor	Anzon Australia Pty Limited	1



Personnel On Board

HSE	Shaun Hingerty	Anzon Australia Pty Limited	1
Subsea Supervision	AGR	Anzon Australia 3rd Party	4
OIM	Dennis Gore	Diamond Offshore	1
Slick Line	Schlumberger	Anzon Australia 3rd Party	4
Mudlogging	BHI	Anzon Australia 3rd Party	1
Drilling Fluids	MI	Anzon Australia 3rd Party	1
Wellhead	Cameron	Anzon Australia 3rd Party	5
ROV	Subsea 7	Anzon Australia 3rd Party	6
Well test	Schlumberger	Anzon Australia 3rd Party	4
Filtration	Scottech	Anzon Australia 3rd Party	1
Cementing	Dowell	Anzon Australia 3rd Party	1
X-Ray	Sinclair	Anzon Australia 3rd Party	1
Rig Crew	Drilling	Diamond Offshore 3rd Party	44
Other		Diamond Offshore 3rd Party	4
Catering	ESS	Diamond Offshore 3rd Party	7
Completion Supervision	AWT	Anzon Australia 3rd Party	2
TBG	BJ	Anzon Australia 3rd Party	4
E Line	Schlumberger	Anzon Australia 3rd Party	6
Total			100

HSE Summary

Events	Date of last	Days Since	Descr.	Remarks
LTI		124		
Abandon Drill	28 Jun 2009	0 Days		Full muster at 10:46 hrs
Fire Drill	28 Jun 2009	0 Days		Simulated in paint locker. Full muster at 10:37 hrs
First Aid Case	15 Jun 2009	13 Days		IP came out of freezer and reached to shut door as another person opened the outside accommodation door catching the IP right hand between two doors. Minor first aid.
JSA	28 Jun 2009	0 Days		Drill crew - 4 Crane crew - 12 Mechanic - 4 Welder - 7 Sub Sea - 4 Marine - 0 Pump room - 0 Electrician - 0
Lost Time Incident	15 Jun 2009	13 Days	124 days	LTI = 124 days since start of rig assignment on 25 Feb 2009.
Permit To Work	28 Jun 2009	0 Days		Hot - 7 Cold - 13
Pre-Tour Meetings	28 Jun 2009	0 Days		0545 hrs 1145 hrs 1745 hrs 2345 hrs
STOP Card	28 Jun 2009	0 Days		Safe - 65 Unsafe - 27
Weekly Safety Meeting	28 Jun 2009	0 Days		13:00 hrs 19:00 hrs 00:30 hrs



Shakers, Volumes and Losses Data

Engineer : Manfred Olejniczak

Equip.	Descr.	Mesh Size	Available	284.57m ³	Losses	0.00m ³	Comments
			Active		Downhole		Built 27.34 m3
			Mixing		Surf+ Equip	0.00m ³	
			Hole		Dumped		
			Slug		De-Gasser		
			Reserve	284.57m ³	De-Sander		
			Kill		De-Silter		
					Centrifuge		

Marine

Weather on 28 Jun 2009

Visibility	Wind Speed	Wind Dir.	Pressure	Air Temp.	Wave Height	Wave Dir.	Wave Period
10nm	9kn	350.0deg	1006.0mbar	15C°	0m	350.0deg	2s
Roll	Pitch	Heave	Swell Height	Swell Dir.	Swell Period	Weather Comments	
0.2deg	0.1deg	0m	1m	30.0deg	10s		
Rig Dir.	Ris. Tension	VDL	Comments				
249.0deg		1885mt					

Boats	Arrived (date/time)	Departed (date/time)	Status	Bulks		
Lewek Emerald	16:24 hrs 28-6-09		On location	Item	Unit	Quantity
				Fuel	M3	455.5
				Potable Water	M3	225
				Drill Water	M3	263
				Barite	MT	
				Gel	MT	
				Cement	MT	50
Brine	M3	305.88				
Lewek Swift			At Geelong	Item	Unit	Quantity
				Fuel	M3	356.1
				Potable Water	M3	339
				Drill Water	M3	
				Barite	MT	
				Gel	MT	
				Cement	MT	
Brine	M3	157.07				
Pacific Protector		16:25 hrs 28-6-09	On route to Geelong. ETA 14:35 hrs 29-6-09	Item	Unit	Quantity
				Fuel	M3	251
				Potable Water	M3	19
				Drill Water	M3	
Yarabah		16:30 hrs 28-6-09	On route to Port Welshpool. ETA 07:30 hrs 29-6-09	Item	Unit	Quantity
				Fuel	M3	115
				Potable Water	M3	402