



27 Jun 2009

DRILLING MORNING REPORT # 9
Basker 3 Workover

Well Data							
Country	Australia	M. Depth	0.00m	Cur. Hole Size	AFE Cost	\$ 32256870	
Permit	VIC/L26	TVD	0.00m	Casing OD	AFE No.	DMGOD209D22	
Drill Co.	N/A - Ocean Patriot	Progress	0.0m	Shoe TVD	Daily Cost	\$ 979507	
Rig	Ocean Patriot	Days from spud		FIT	Cum Cost	\$ 8390436	
Wtr Dpth(MSL)	152.90m	Days on well	8.60	LOT	Planned TD		
RT-ASL(MSL)	21.50m	Lat	38 ° 17 ' 58.972 " S	Long	148 ° 42 ' 24.873 " E	Datum	GDA94
RT-ML	174.40m	Current Op @ 0600	Installing choke doop hose on slip joint outer barrel.				
		Planned Op	Pressure test kill and choke doop hoses. Install SDL on slip joint. Skid rig back over B3 well head. Land and latch BOP H4 connector and pressure test same. Install diverter. Rig down riser handling equipment. Make up THRT and function test same. Run THRT.				

Summary of Period 0000 to 2400 Hrs

Run, set and test ARH tubing hanger plug. Flushed SST and surface equipment with sea water. Rigged down slick line equipment. Rigged down production and kill lines. Unlatched SST, laid out stiff joint assembly, and handling equipment. Pull SST c/w IWOCS umbilical and annulus access line. Rigged up and ran BOP on marine flotation riser. Concurrent operations: Rigged up IWOCS and annulus access banana sheaves in derrick c/w IWOCS umbilical and annulus access lines. ROV jetting VX ring gasket area on SST.

Operations For Period 0000 Hrs to 2400 Hrs on 27 Jun 2009

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
CMPLT	P	SLIK	0000	0100	1.00	0.0m	Run ARH plug/SB tool string on slick line to 175 m. Set ARH plug in tubing hanger at 175 m. Pull SB tool string on slick line. Broke out in-situ sub connection on lubricator. Lowered SB tool string to drill floor.
CMPLT	P	SLIK	0100	0130	0.50	0.0m	Laid out SB tool string. Made up prong on tool string and installed in lubricator. Made up in-situ sub connection on lubricator and pressure tested same to 27.57 MPa (4000 psi), good test. Ran prong on slick line to 175 m. Set prong in ARH plug. Pulled setting tools string.
CMPLT	P	TEST	0130	0200	0.50	0.0m	Pressure tested ARH plug to 17.23 MPa (2500 psi) for 15 mins, good test.
CMPLT	P	PIKL	0200	0300	1.00	0.0m	Flushed through SST and surface equipment via well test choke with sea water .
CMPLT	P	SLIK	0300	0400	1.00	0.0m	Rigged down slick line and surface equipment.
CMPLT	P	SST	0400	0500	1.00	0.0m	Rigged down coflexip production hose and kill line and lo torq valves.
CMPLT	P	SST	0500	0530	0.50	0.0m	Prepared and unlatched SST with 30k overpull.
CMPLT	P	SST	0530	0630	1.00	0.0m	Laid out stiff joint assembly.
CMPLT	P	SST	0630	0730	1.00	0.0m	Concurrent operations: Moved rig off location 15m port to safe zone. ROV installed debris cap over 476.25mm (18-3/4") wellhead. Disconnected guide lines. Laid down 15.23 m (50 ft) and 6.70 m (22 ft) bails. Rigged down air winch and slings. Installed 350 ton bails.
CMPLT	P	SST	0730	0900	1.50	0.0m	Continued to pull SST on 139.7mm (5 1/2") VT tubing landing string, removing IWOCS umbilical and AA line clamps on landing string to surface.
PROD	P	SST	0900	1130	2.50	0.0m	Removed parking plate and slope indicator. Disconnected IWOCS umbilical and annulus access banana sheaves c/w IWOCS umbilical and annulus access line from underside of drill floor. Set subsea tree on BOP cart and secure same. Note: Geiger readings taken at external production outlet showed no evidence of NORMS (all measurements including background radiation <100nSV/hr).
CMPLT	P	SST	1130	1200	0.50	0.0m	Concurrent operations: ROV jetting VX ring gasket area on SST Unlatched SSTRT from SST and laid out same. Note: Geiger readings taken at internal production outlet and tree production mandrel showed no evidence of NORMS (all measurements including background radiation <100nSV/hr).
CMPLT	P	RSER	1200	1400	2.00	0.0m	Concurrent operations: ROV jetting VX ring gasket area on SST Rigged up to run marine riser.
							Concurrent operations: Secured SST stbd side main deck. Removed BOP cart from moonpool beams in preparation for running BOP. ROV jetting VX ring gasket area on SST.



Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
CMPLT	P	RSER	1400	1530	1.50	0.0m	Made up termination joint and 2 x joints of marine flotation riser.
CMPLT	P	BOP	1530	1800	2.50	0.0m	Concurrent operations: ROV jetting VX ring gasket area on SST. Made up termination joint on BOP. Completed BOP pre-run checks.
CMPLT	P	BOP	1800	2000	2.00	0.0m	Concurrent operations: Installed annulus access line banana sheave, c/w annulus access line, in derrick . ROV jetted VX ring gasket area on SST. Installed marine riser beacon in BOP guide and scoped out same.
CMPLT	P	BOP	2000	2130	1.50	0.0m	Concurrent operations: ROV jetted VX ring gasket area on SST. Made up marine riser manual running tool and installed test caps. Pressure tested kill and choke lines to 1.72/41.36 MPa (250/6000 psi) for 5/10 mins, good test.
CMPLT	P	BOP	2130	2300	1.50	0.0m	Concurrent operation: Installed BOP cart in moonpool. ROV jetted VX ring gasket area on SST. Broke out marine riser manual running tool. Installed IWOCs banana sheave c/w IWOCs umbilical in derrick.
CMPLT	P	RSER	2300	2400	1.00	0.0m	Concurrent operations: Checked Elmagco brake and bedded in new drawworks brake bands. Cameron continued HP cleaning of SST. ROV continued jetting VX ring gasket area on SST. Continued to run BOP on marine flotation riser. Concurrent operations: Cameron continued HP cleaning SST. ROV continued jetting VX ring gasket area on SST.

Operations For Period 0000 Hrs to 0600 Hrs on 28 Jun 2009

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
CMPLT	P	RSER	0000	0230	2.50	0.0m	Continued to run BOP on marine flotation riser. Concurrent operations: Cameron HP cleaning SST. ROV jetting VX ring gasket area on SST.
CMPLT	P	RSER	0230	0300	0.50	0.0m	Made up marine riser manual running tool and installed test caps. Pressure tested kill and choke lines to 1.72/41.36 MPa (250/6000 psi) for 5/10 mins, good test.
CMPLT	P	RSER	0300	0500	2.00	0.0m	Concurrent operations: Installed Resilient VX ring gasket. Cameron HP cleaning SST. Made up slip joint and landing joint. Function tested slip joint inner barrel lock
CMPLT	P	RSER	0500	0600	1.00	0.0m	Concurrent operation: Cameron completed HP cleaning SST (IN PROGRESS) Held JSA. Installed kill, booster and choke coflexip hoses on slip joint outer barrel.

Phase Data to 2400hrs, 27 Jun 2009

Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth
PRODUCTION SECTION(PROD)	185.00	19 Jun 2009	27 Jun 2009	185.00	7.71	0.0m
COMPLETION(CMPLT)	21.50	27 Jun 2009	27 Jun 2009	206.50	8.60	0.0m

WBM Data

Cost Today

Mud Type:	API FL:	Cl:	25000mg/l	Solids(%vol):	Viscosity
Sample-From:	Filter-Cake:	K+C*1000:		H2O:	PV
Time:	HTHP-FL:	Hard/Ca:		Oil(%):	YP
Weight:	1.03sg	HTHP-cake:		Sand:	Gels 10s
Temp:	7C°	MBT:		pH:	Gels 10m
		PM:		PHPA:	Fann 003
		PF:			Fann 006
Comment	Total cost:\$ 49506.07				Fann 100
	1.14 sg brine - Cl 105000				Fann 200
					Fann 300
					Fann 600

Bulk Stocks

Name	Unit	In	Used	Adjust	Balance
Fuel	M3	0	8.6	0	421.2
Potable Water	M3	33	25	0	341.0
Drill Water	M3	0	12	0	170.0



Pumps																	
Pump Data - Last 24 Hrs								Slow Pump Data									
No.	Type	Liner (mm)	MW (sg)	Eff (%)	SPM (SPM)	SPP (kPa)	Flow (lpm)	Depth (m)	SPM1 (SPM)	SPP1 (kPa)	Flow1 (lpm)	SPM2 (SPM)	SPP2 (kPa)	Flow2 (lpm)	SPM3 (SPM)	SPP3 (kPa)	Flow3 (lpm)
1	NATIONAL 12P - 160	152.40		97													
2	NATIONAL 12P - 160	152.40		97													
3	NATIONAL 12P - 160	152.40		97													

Personnel On Board			
Job Title	Personnel	Company	Pax
Senior Drilling Supervisor	Ivan Parkhurst	Anzon Australia Pty Limited	1
Drilling Supervisor	Calvin McCabe	Anzon Australia Pty Limited	1
Logistics Coordinator	Lindsay Taylor	Anzon Australia Pty Limited	1
HSE	Shaun Hingerty	Anzon Australia Pty Limited	1
Subsea Supervision	AGR	Anzon Australia 3rd Party	4
OIM	Dennis Gore	Diamond Offshore	1
Slick Line	Schlumberger	Anzon Australia 3rd Party	4
Mudlogging	BHI	Anzon Australia 3rd Party	1
Drilling Fluids	MI	Anzon Australia 3rd Party	1
Wellhead	Cameron	Anzon Australia 3rd Party	5
ROV	Subsea 7	Anzon Australia 3rd Party	6
Well test	Schlumberger	Anzon Australia 3rd Party	4
Filtration	Scotttech	Anzon Australia 3rd Party	1
Cementing	Dowell	Anzon Australia 3rd Party	1
X-Ray	Sinclair	Anzon Australia 3rd Party	1
Rig Crew	Drilling	Diamond Offshore 3rd Party	44
Other		Diamond Offshore 3rd Party	4
Catering	ESS	Diamond Offshore 3rd Party	7
Completion Supervision	AWT	Anzon Australia 3rd Party	2
TBG	BJ	Anzon Australia 3rd Party	4
E Line	Schlumberger	Anzon Australia 3rd Party	6
Total			100

HSE Summary				
Events	Date of last	Days Since	Descr.	Remarks
LTI		123		
Abandon Drill	21 Jun 2009	6 Days		Full muster at 11:00 hrs
Fire Drill	21 Jun 2009	6 Days		Simulated in well test area. Full muster at 10:53 hrs
First Aid Case	15 Jun 2009	12 Days		IP came out of freezer and reached to shut door as another person opened the outside accommodation door catching the IP right hand between two doors. Minor first aid.
JSA	27 Jun 2009	0 Days		Drill crew - 8 Crane crew - 12 Mechanic - 5 Welder - 3 Sub Sea - 5 Marine - 0 Pump room - 1 Electrician - 3
Lost Time Incident	15 Jun 2009	12 Days	123 days	LTI = 123 days since start of rig assignment on 25 Feb 2009.
Permit To Work	27 Jun 2009	0 Days		Hot - 4 Cold - 8
Pre-Tour Meetings	27 Jun 2009	0 Days		0545 hrs 1145 hrs 1745 hrs 2345 hrs
STOP Card	27 Jun 2009	0 Days		Safe - 67 Unsafe - 27



HSE Summary				
Events	Date of last	Days Since	Descr.	Remarks
Weekly Safety Meeting	21 Jun 2009	6 Days		13:00 hrs 19:00 hrs 00:30 hrs

Shakers, Volumes and Losses Data				Engineer : Manfred Olejniczak			
Equip.	Descr.	Mesh Size	Available	257.23m ³	Losses	3.97m ³	Comments
			Active		Downhole	3.97m ³	
			Mixing		Surf+ Equip	0.00m ³	
			Hole		Dumped		
			Slug		De-Gasser		
			Reserve	257.23m ³	De-Sander		
			Kill		De-Silter		
					Centrifuge		

Marine							
Weather on 27 Jun 2009							
Visibility	Wind Speed	Wind Dir.	Pressure	Air Temp.	Wave Height	Wave Dir.	Wave Period
10nm	6kn	230.0deg	1006.0mbar	14C°	0m	230.0deg	2s
Roll	Pitch	Heave	Swell Height	Swell Dir.	Swell Period	Weather Comments	
0.2deg	0.1deg	0m	1m	250.0deg	10s		
Rig Dir.	Ris. Tension	VDL	Comments				
249.0deg		1987mt					

Helicopter Movement				
Flight #	Helicopter Type	Arr/Dep. Time	Pax In/Out	Comment
JYA	S76	10:45 / 10:55	4 / 3	

Boats	Arrived (date/time)	Departed (date/time)	Status	Bulks		
Lewek Emerald		20:50 hrs 25-6-09	On route to Geelong	Item	Unit	Quantity
				Fuel	M3	505.5
				Potable Water	M3	201
				Drill Water	M3	277
				Barite	MT	
				Gel	MT	
				Cement	MT	
Brine	M3	120.19				
Lewek Swift			At Geelong	Item	Unit	Quantity
				Fuel	M3	356.1
				Potable Water	M3	339
				Drill Water	M3	
				Barite	MT	
				Gel	MT	
				Cement	MT	
Brine	M3	157.07				
Pacific Protector	17:30 hrs 23-6-09		On location	Item	Unit	Quantity
				Fuel	M3	254.8
				Potable Water	M3	20
Yarabah	03:00 hrs 25-6-09		On location	Item	Unit	Quantity
				Fuel	M3	118
				Potable Water	M3	404