

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 14/04/2007 05:00

<b>Well Name</b> Fortescue A28A		
<b>Rig Name</b> Rig 175	<b>Company</b> International Sea Drilling LTD (ISDL)	
<b>Primary Job Type</b> Drilling and Completion	<b>Plan</b>	
<b>Target Measured Depth (mKB)</b> 4,017.77	<b>Target Depth (TVD) (mKB)</b> 2,457.62	
<b>AFE or Job Number</b> L0501H003	<b>Total Original AFE Amount</b>	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 439,435	<b>Cumulative Cost</b> 526,555	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 13/04/2007 05:00	<b>Report End Date/Time</b> 14/04/2007 05:00	<b>Report Number</b> 2
<b>Management Summary</b> Skid rig package over well A28, hook up service lines from DSM to DM, install walkways and hand rails, Had to back load 375 bbls of 9.5 ppg NAF mud to M/V lady Gerda due to a small leak in equalization lines from mud pit #1 to #4. Remove well bay covers, and Nipple down production tree		
<b>Activity at Report Time</b> Nipple down Production tree		
<b>Next Activity</b> Nipple up BOPs and test same		

## Daily Operations: 24 HRS to 14/04/2007 05:00

<b>Well Name</b> Halibut A5A		
<b>Rig Name</b> Rig 453	<b>Company</b> International Sea Drilling LTD (ISDL)	
<b>Primary Job Type</b> Drilling	<b>Plan</b> Rig Flip	
<b>Target Measured Depth (mKB)</b>	<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> L0501H218	<b>Total Original AFE Amount</b> 2,253,405	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 201,620	<b>Cumulative Cost</b> 626,216	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 13/04/2007 05:00	<b>Report End Date/Time</b> 14/04/2007 05:00	<b>Report Number</b> 4
<b>Management Summary</b> Remove strong backs and extensions. Relocate rig floor tool basket. Remove active and shaker tanks. Skid rig west 5m. Relocate tank skid to east side. Install active and shaker tanks on east side. Remove mud pump #1 from skid and prep to skid west.		
<b>Activity at Report Time</b> Prep to skid west.		
<b>Next Activity</b> Continue rig flip operations.		

## Daily Operations: 24 HRS to 15/04/2007 05:00

<b>Well Name</b> Fortescue A28A		
<b>Rig Name</b> Rig 175	<b>Company</b> International Sea Drilling LTD (ISDL)	
<b>Primary Job Type</b> Drilling and Completion	<b>Plan</b>	
<b>Target Measured Depth (mKB)</b> 4,017.77	<b>Target Depth (TVD) (mKB)</b> 2,457.62	
<b>AFE or Job Number</b> L0501H003	<b>Total Original AFE Amount</b>	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 235,967	<b>Cumulative Cost</b> 762,522	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 14/04/2007 05:00	<b>Report End Date/Time</b> 15/04/2007 05:00	<b>Report Number</b> 3
<b>Management Summary</b> Nidpple down production tree, N/u Bops, Change top rams to 4 1/2" x 7" vbr, Change middle rams to 5 1/2" solids.		
<b>Activity at Report Time</b> Changing Rams		
<b>Next Activity</b> Test Bops		

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 15/04/2007 05:00

<b>Well Name</b> Halibut A5A		
<b>Rig Name</b> Rig 453	<b>Company</b> International Sea Drilling LTD (ISDL)	
<b>Primary Job Type</b> Drilling	<b>Plan</b> Rig Flip	
<b>Target Measured Depth (mKB)</b>	<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> L0501H218	<b>Total Original AFE Amount</b> 2,253,405	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 201,620	<b>Cumulative Cost</b> 827,836	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 14/04/2007 05:00	<b>Report End Date/Time</b> 15/04/2007 05:00	<b>Report Number</b> 5

**Management Summary**

Continue with installation of mud pump skid. Install shaker tank and mud pumps. Prepare land relocate London bridge. Install day tank, mechanic shack, pipe deck drain, air compressor and receiver tank. Conduct hazard hunts.

Held safety stand down with night crew to discuss bass strait drilling incidents.

**Activity at Report Time**

Prep to skid west. Clear area of excess equipment.

**Next Activity**

Continue rig flip operations.

## Daily Operations: 24 HRS to 16/04/2007 05:00

<b>Well Name</b> Fortescue A28A		
<b>Rig Name</b> Rig 175	<b>Company</b> International Sea Drilling LTD (ISDL)	
<b>Primary Job Type</b> Drilling and Completion	<b>Plan</b>	
<b>Target Measured Depth (mKB)</b> 4,017.77	<b>Target Depth (TVD) (mKB)</b> 2,457.62	
<b>AFE or Job Number</b> L0501H003	<b>Total Original AFE Amount</b>	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 232,356	<b>Cumulative Cost</b> 994,878	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 15/04/2007 05:00	<b>Report End Date/Time</b> 16/04/2007 05:00	<b>Report Number</b> 4

**Management Summary**

Nipple up Bops and related equipment. Test choke manifold and stand pipe 300/3000 5 min ea.

**Activity at Report Time**

Testing choke and kill manifold.

**Next Activity**

Continue testing BOP's.

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 16/04/2007 05:00

<b>Well Name</b> Halibut A5A		
<b>Rig Name</b> Rig 453	<b>Company</b> International Sea Drilling LTD (ISDL)	
<b>Primary Job Type</b> Drilling	<b>Plan</b> Rig Flip	
<b>Target Measured Depth (mKB)</b>	<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> L0501H218	<b>Total Original AFE Amount</b> 2,253,405	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 201,620	<b>Cumulative Cost</b> 1,029,456	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 15/04/2007 05:00	<b>Report End Date/Time</b> 16/04/2007 05:00	<b>Report Number</b> 6

### Management Summary

Dress london bridge. Clear west side main deck. Skid rig west. Install strong backs and extensions. Install pipe deck panels. Continue with spooling. Conduct hazard hunts.

Held safety stand down with day crew. Discussed resent incident swith drilling.

### Activity at Report Time

Install pipe deck panels. Continue with spooling.

### Next Activity

Continue rig flip operations.

## Daily Operations: 24 HRS to 14/04/2007 06:00

<b>Well Name</b> Snapper A7		
<b>Rig Name</b> Rig 22	<b>Company</b> Imperial Snubbing Services	
<b>Primary Job Type</b> Plug and Abandonment Only	<b>Plan</b> Plug and Abandon the A-7	
<b>Target Measured Depth (mKB)</b> 2,303.00	<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 40000484	<b>Total Original AFE Amount</b> 1,915,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 92,633	<b>Cumulative Cost</b> 650,909	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 13/04/2007 06:00	<b>Report End Date/Time</b> 14/04/2007 06:00	<b>Report Number</b> 9

### Management Summary

Reverse circ the well bore and rat hole clean down to 2193.8m with 9.2ppg brine. Pump two cement plugs, 23bbl and 20bbl. wait on cement. lay out drill pipe. RIH tag top of cement at 1945.3m. Circulate inhibited brine into casing and end of tubing.

### Activity at Report Time

POOH and lay out work string.

### Next Activity

POOH and lay out drill pipe and tubing work string

## Daily Operations: 24 HRS to 14/04/2007 06:00

<b>Well Name</b> Tuna A16		
<b>Rig Name</b>	<b>Company</b>	
<b>Primary Job Type</b> Workover PI	<b>Plan</b> Conduct spinner/DEFT survey - Long string	
<b>Target Measured Depth (mKB)</b>	<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 46000498	<b>Total Original AFE Amount</b> 200,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 19,889	<b>Cumulative Cost</b> 19,889	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 13/04/2007 06:00	<b>Report End Date/Time</b> 14/04/2007 06:00	<b>Report Number</b> 1

### Management Summary

Equipment and crews returned from Drilling operations. Rig up BOPs on A16L & pressure test. Prepare wireline tools.

### Activity at Report Time

SDFN

### Next Activity

RIH & pull FSE SC-SSV. Pull Plug from SSD @ 1737.5mts mdkb. Perform PLT survey.

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 15/04/2007 06:00

<b>Well Name</b> Snapper A7		
<b>Rig Name</b> Rig 22	<b>Company</b> Imperial Snubbing Services	
<b>Primary Job Type</b> Plug and Abandonment Only	<b>Plan</b> Plug and Abandon the A-7	
<b>Target Measured Depth (mKB)</b> 2,303.00	<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 40000484	<b>Total Original AFE Amount</b> 1,915,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 106,306	<b>Cumulative Cost</b> 757,215	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 14/04/2007 06:00	<b>Report End Date/Time</b> 15/04/2007 06:00	<b>Report Number</b> 10
<b>Management Summary</b> POOH with 2-3/8" drillpipe from 1944.5m, break down stands and layout and bundle pipe for backloading to BBMT. HES wireline set x-plug in packer at 1703m. Change BOP rams. Release tubing and POOH with redundant 5-1/2" tubing.		
<b>Activity at Report Time</b> Pulling redundant 5-1/2" tubing.		
<b>Next Activity</b> POOH with redundant 5-1/2" tubing.		

## Daily Operations: 24 HRS to 15/04/2007 06:00

<b>Well Name</b> Tuna A16		
<b>Rig Name</b>	<b>Company</b>	
<b>Primary Job Type</b> Workover PI	<b>Plan</b> Conduct spinner/DEFT survey - Long string	
<b>Target Measured Depth (mKB)</b>	<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 46000498	<b>Total Original AFE Amount</b> 200,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 19,889	<b>Cumulative Cost</b> 39,777	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 14/04/2007 06:00	<b>Report End Date/Time</b> 15/04/2007 06:00	<b>Report Number</b> 2
<b>Management Summary</b> RIH pull SC-SSV. RIH LIB tag 1736.5 mts mdkb, nil impression. RIH with GS with nil dogs in attempt to shear pin, could not go below 1736.5mts mdkb. RIH with 2.2 mechanical bailer 1737.5mts mdkb, nil recovery. RIH with 2.7" swaging tool, tag 1736.5 mts mdkb jar down to 1737.5mts mdkb. RIH with GS & prong tag 1737mts mdkb, unable to latch plug. 500 kpa on tbg. RIH with SC-SSV & set. SDFN		
<b>Activity at Report Time</b> SDFN		
<b>Next Activity</b> RIH pull SC-SSV.		

## Daily Operations: 24 HRS to 16/04/2007 06:00

<b>Well Name</b> Snapper A7		
<b>Rig Name</b> Rig 22	<b>Company</b> Imperial Snubbing Services	
<b>Primary Job Type</b> Plug and Abandonment Only	<b>Plan</b> Plug and Abandon the A-7	
<b>Target Measured Depth (mKB)</b> 2,303.00	<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 40000484	<b>Total Original AFE Amount</b> 1,915,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 100,677	<b>Cumulative Cost</b> 857,892	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 15/04/2007 06:00	<b>Report End Date/Time</b> 16/04/2007 06:00	<b>Report Number</b> 11
<b>Management Summary</b> Recover 5-1/2" completion from above HC packer @1700m. Recovered 136 joints of 5-1/2" tubing, 1 joint of 4-1/2" tubing, Hanger, SSSV, sliding sleeve and safety joint. Layout clean and strap 4" DP. Change upper BOP rams to VBRs and test. RIH with 4" drill pipe to 780m.		
<b>Activity at Report Time</b> Pick up and RIH with 4" drill pipe at 780m.		
<b>Next Activity</b> RIH with 4" drill pipe, prepare to pump cement.		

# EAPL WellWork & Drilling Daily Operations Report

**Daily Operations: 24 HRS to 16/04/2007 06:00**

**Well Name**

Tuna A16

<b>Rig Name</b>	<b>Company</b>
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<b>Primary Job Type</b>	<b>Plan</b>
Workover PI	Conduct spinner/DEFT survey - Long string

<b>Target Measured Depth (mKB)</b>	<b>Target Depth (TVD) (mKB)</b>
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<b>AFE or Job Number</b>	<b>Total Original AFE Amount</b>	<b>Total AFE Supplement Amount</b>
46000498	200,000	

<b>Daily Cost Total</b>	<b>Cumulative Cost</b>	<b>Currency</b>
19,889	59,666	AUD

<b>Report Start Date/Time</b>	<b>Report End Date/Time</b>	<b>Report Number</b>
15/04/2007 06:00	16/04/2007 06:00	3

**Management Summary**

Pull SC-SSV. RIH 1.9" hydo bailer, tag 1737.5mts mdkb. Recover part of gas lift valve lock. RIH with 1.9" hydro bailer, tag 1737.5mts mdkb. Nil recovery. RIH with GS & prong latch plug POOH nil recovery. RIH with GS no prong. POOH, no recovery. RIH with GS alligator dogs. POOH nil recovery. RIH with 2.7"LIB, Nil impression of fish neck. RIH set and test SC-SSV. Rig down off well.

**Activity at Report Time**

SDFN

**Next Activity**

Rig up on Tuna A17