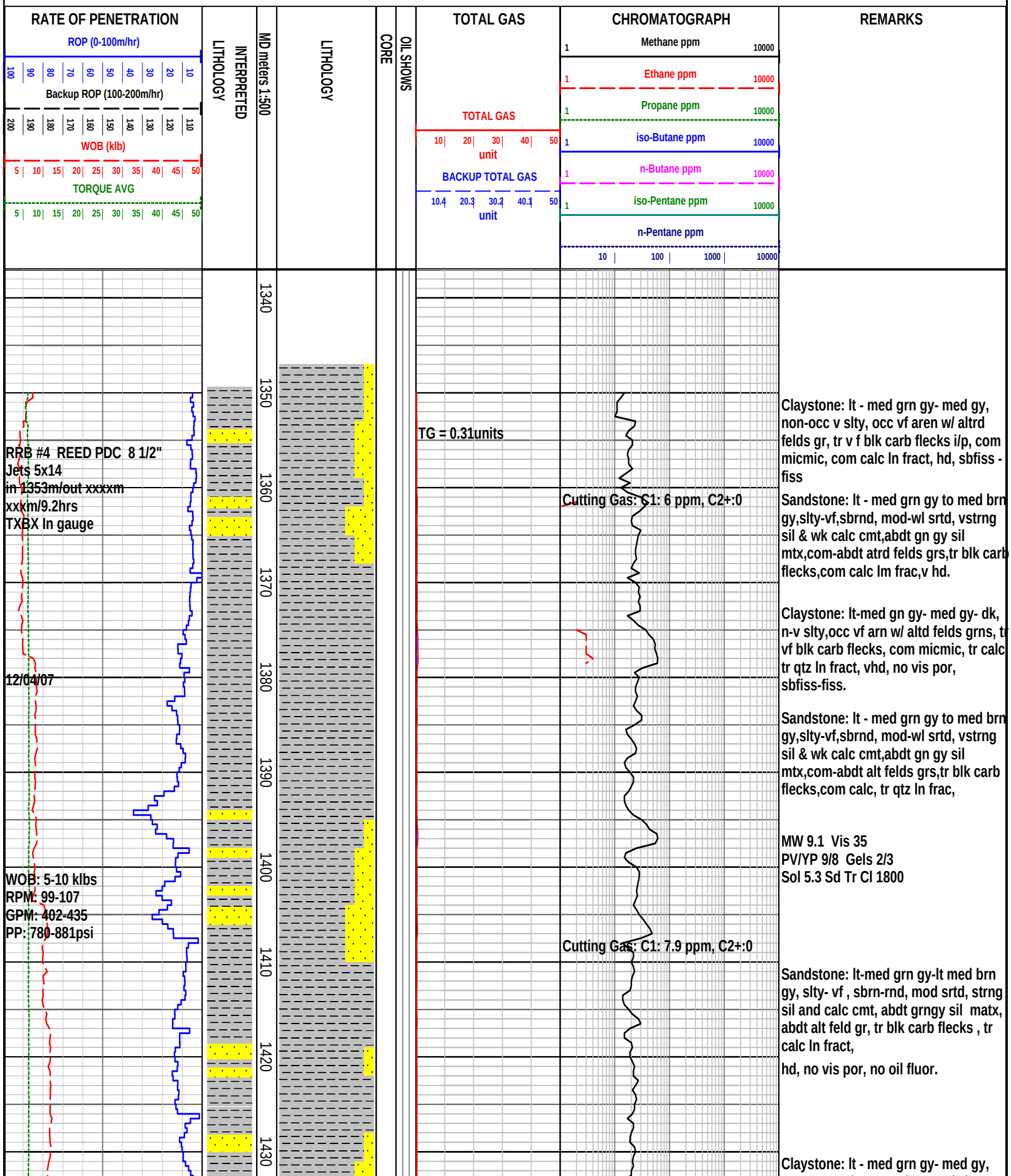
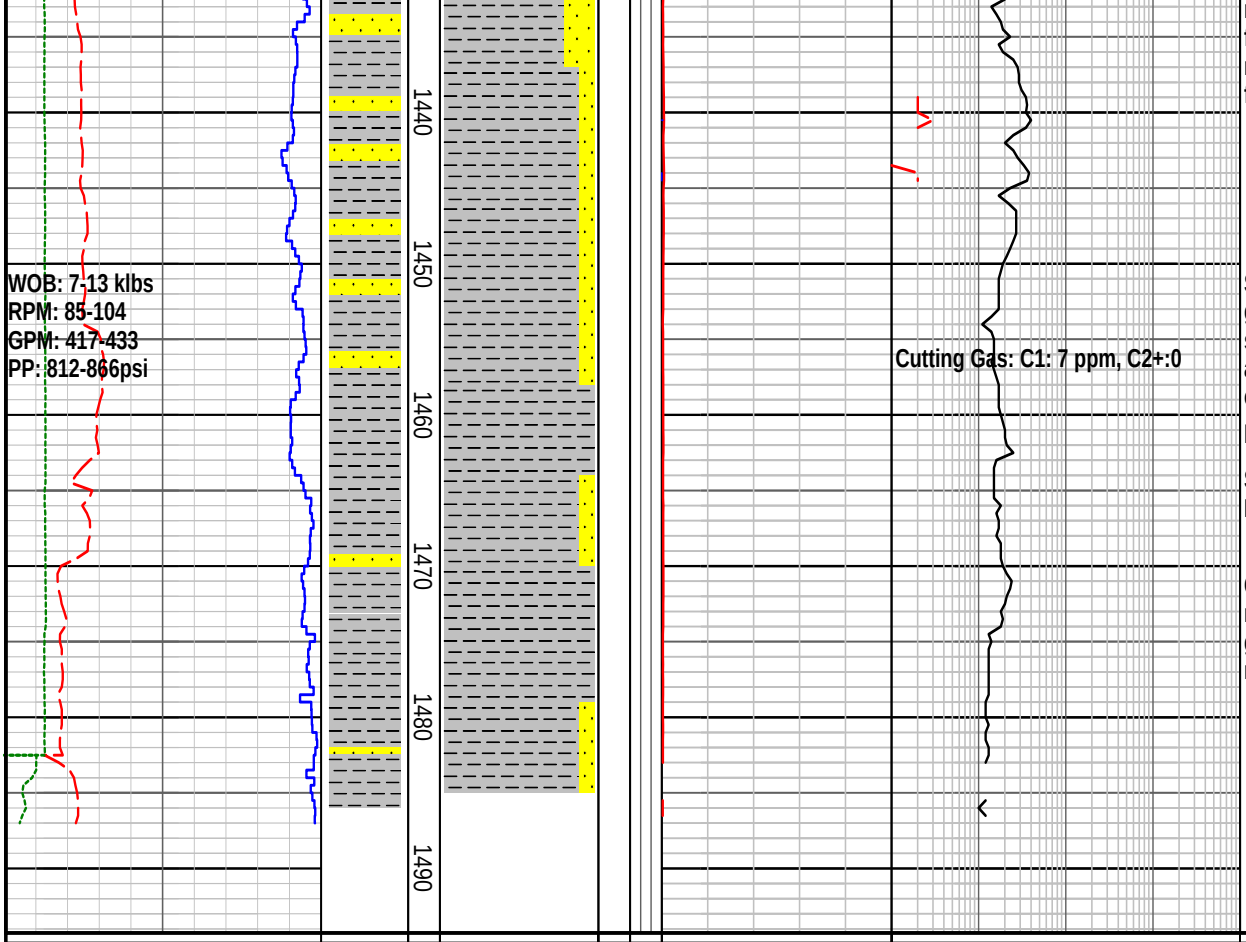
Company : Petro Tech Pty. Ltd
Well : Hazelwood-1
Interval : 1337.00 - 1494.26 meters
Created : 14/Apr/2007 6:19:12 AM

FORMATION EVALUATION LOG





non-occ v slty, occ vf aren w/ altrd felds gr, tr v f blk carb flecks i/p, com micmic, com calc ln fract, hd, sbfiss - fiss

Sandstone: lt-med grn gy-lt med brn gy, slty- vf , sbrn-rnd, mod srtd, strng sil and calc cmt, abdt grngy sil matx, abdt alt feld gr, tr blk carb flecks , tr calc ln fract,

hd, no vis por, no oil fluor.

Survey@1460m,28.5 Deg. AZI: 108 Deg

Claystone: lt-med grngy-med brngy, non - v slty, occ vf aren w/ altrd felds gr, tr vf blk carb flecks i/p, com micmic, tr calc ln fract, hd sbfiss-fiss

FORMATION EVALUATION LOG

RATE OF PENETRATION	INTERPRETED LITHOLOGY	MD meters 1:500	LITHOLOGY	CORE	OIL SHOWS	TOTAL GAS	CHROMATOGRAPH	REMARKS
ROP (0-100m/hr) 100 90 80 70 60 50 40 30 20 10 Backup ROP (100-200m/hr) 200 190 180 170 160 150 140 130 120 110 WOB (klb) 5 10 15 20 25 30 35 40 45 50 TORQUE AVG 5 10 15 20 25 30 35 40 45 50						TOTAL GAS 10 20 30 40 50 unit BACKUP TOTAL GAS 10.4 20.3 30.2 40.1 50 unit	Methane ppm 1 10000 Ethane ppm 1 10000 Propane ppm 1 10000 iso-Butane ppm 1 10000 n-Butane ppm 1 10000 iso-Pentane ppm 1 10000 n-Pentane ppm 10 100 1000 10000	