

EAPL WellWork Daily Operations Report

Daily Operations: 24 HRS to 13/01/2007 06:00

Well Name Bream A26			
Rig Name Rig 22		Company Imperial Snubbing Services	
Job Subcategory Perforation		Plan Tubing Pull Recompletion	
Report Start Date/Time 12/01/2007 06:00		Report End Date/Time 13/01/2007 06:00	Report Number 31
AFE or Job Number L0503G037	Currency AUD	Total Original AFE Amount 5,275,800	Total AFE Supplement Amount
Days Ahead/Behind		Daily Cost Total 117,453	Cumulative Cost 2,461,824
Management Summary Complete fortnightly BOP pressure tests. M/u well bore clean out BHA and Rih to 1347m. Reverse circ well bore clean with 150 bbls seawater. Cont Rih to 4038m. Reverse circulate hole clean. Rih to HUD at 4348.7m and reversed hole clean, then circulated the well bore to 1% Radiagreen EME salt.			
Activity at Report Time Circulate wellbore to 1% Radiagreen			
Next Activity Pooh with well bore cleanout assy. Rih Sch 7" Gauge ring and boot basket			

Daily Operations: 24 HRS to 14/01/2007 06:00

Well Name Bream A26			
Rig Name Rig 22		Company Imperial Snubbing Services	
Job Subcategory Perforation		Plan Tubing Pull Recompletion	
Report Start Date/Time 13/01/2007 06:00		Report End Date/Time 14/01/2007 06:00	Report Number 32
AFE or Job Number L0503G037	Currency AUD	Total Original AFE Amount 5,275,800	Total AFE Supplement Amount
Days Ahead/Behind		Daily Cost Total 93,666	Cumulative Cost 2,555,489
Management Summary Clean out the well bore. Circulate the well to 1% Radiagreen EME salt. Pooh with 7" scraper assy. R/u Sch and pressure test. Rih with 7" gauge ring and junk basket to HUD at			
Activity at Report Time Checking equipment for next run			
Next Activity Run 4-1/2" scab liner and cement in place.			

Daily Operations: 24 HRS to 15/01/2007 06:00

Well Name Bream A26			
Rig Name Rig 22		Company Imperial Snubbing Services	
Job Subcategory Perforation		Plan Tubing Pull Recompletion	
Report Start Date/Time 14/01/2007 06:00		Report End Date/Time 15/01/2007 06:00	Report Number 33
AFE or Job Number L0503G037	Currency AUD	Total Original AFE Amount 5,275,800	Total AFE Supplement Amount
Days Ahead/Behind		Daily Cost Total 108,935	Cumulative Cost 2,664,424
Management Summary Decision made to deploy CST above the MPBT at 4348m. R/d Sch. Rih with open ended 4" DP. Rack, strap and clean 100 jnts of 4-1/2" VamTop liner. Held H2S emergency response drill initiated from the rig floor. Good response from crew members.			
Activity at Report Time Pump 10 bbl HiVis pill and dispalce to end of DP.			
Next Activity Rih with 4-1/2" liner and cement into position.			

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Well Name Mackerel A19			
Rig Name Wireline		Company Halliburton / Schlumberger	
Job Subcategory		Plan Replace threaded PA valve flange with blind flange	
Report Start Date/Time 12/01/2007 06:00		Report End Date/Time 13/01/2007 06:00	Report Number 6
AFE or Job Number 46000460	Currency AUD	Total Original AFE Amount 80,000	Total AFE Supplement Amount
Days Ahead/Behind		Daily Cost Total 14,759	Cumulative Cost 88,554
Management Summary Tried to set a 3-437" Plug in the Packer at 3695 mtrs MDKB, had trouble and left the plug in the hole the had trouble recovering the plug, ran LIB, ran drift and another LIB, it appears that the tubing has sheared off the top of the HC Packer.			
Activity at Report Time SDFN			
Next Activity Pump a Pill into the formation, change Gas Lift valves for Dummies			

Daily Operations: 24 HRS to 14/01/2007 06:00

Well Name Mackerel A19			
Rig Name Wireline		Company Halliburton / Schlumberger	
Job Subcategory		Plan Replace threaded PA valve flange with blind flange	
Report Start Date/Time 13/01/2007 06:00		Report End Date/Time 14/01/2007 06:00	Report Number 7
AFE or Job Number 46000460	Currency AUD	Total Original AFE Amount 80,000	Total AFE Supplement Amount
Days Ahead/Behind		Daily Cost Total 13,409	Cumulative Cost 101,963
Management Summary Getting equipment ready to mix a 50 Barrel Pill. We have taken delivery of our stand in pressure equipment and are checking it all out. Pumped the 50 BBL Pill and monitor the well drink rate, started at around 1.5 BBL / Min and is now taking .4 of a barrel / minute.			
Activity at Report Time SDFN			
Next Activity Sorting out all Pressure equipment			

Daily Operations: 24 HRS to 15/01/2007 06:00

Well Name Mackerel A19			
Rig Name Wireline		Company Halliburton / Schlumberger	
Job Subcategory		Plan Replace threaded PA valve flange with blind flange	
Report Start Date/Time 14/01/2007 06:00		Report End Date/Time 15/01/2007 06:00	Report Number 8
AFE or Job Number 46000460	Currency AUD	Total Original AFE Amount 80,000	Total AFE Supplement Amount
Days Ahead/Behind		Daily Cost Total 14,759	Cumulative Cost 116,722
Management Summary Set a Dummy Gas Lift valve at 1310 mtrs, pump a 20 bbl pill plus 165 bbl of ISW, top up the P/A with 71 bbl and top up tubing with 33bbl.			
Activity at Report Time SDFN			
Next Activity Still trying to work out where these pills are going			