# **EAPL WellWork Daily Operations Report**

### Daily Operations: 24 HRS to 11/01/2007 06:00

Well Name Bream A26

Rig Name Company

Rig 22 Imperial Snubbing Services

Job Subcategory Plan

Perforation Tubing Pull Recompletion

Report Start Date/Time Report End Date/Time

10/01/2007 06:00 11/01/2007 06:00 29

AFE or Job Number Currency Total Original AFE Amount Total AFE Supplement Amount

 L0503G037
 AUD
 5,275,800

 Days Ahead/Behind
 Daily Cost Total
 Cumulative Cost

83,313 2,251,193

**Report Number** 

#### **Management Summary**

Rih with 7" RTTS and set at 4050m. Pressure test casing to 1000 psi for 15 mins, test solid. Release the RTTS and Pooh to surface. R/u SCH on the piperacks and the rig floor.

#### **Activity at Report Time**

R/u and pressure test SCH equipment

#### **Next Activity**

Rih w/7" gauge ring and junk basket to HUD. Rih and set 7" EZSV at 4345m

## Daily Operations: 24 HRS to 11/01/2007 06:00

# Well Name

Mackerel A19

Rig Name Company

Wireline Halliburton / Schlumberger

Job Subcategory Plan

Report Start Date/Time Report End Date/Time Report Start Date/Time Report End Date/Time Report End Date/Time

Report Start Date/Time | Report End Date/Time | Report Number | 11/01/2007 06:00 | 11/01/2007 06:00 | Report Number | Report N

AFE or Job Number Currency Total Original AFE Amount Total AFE Supplement Amount

46000460 AUD 80,000

Daily Cost Total Cumulative Cost

14,759 59,036

confirm its integrity, reset the plug lower down at 1695 mtrs, pumped again with the same result a total of 457 barrels has been pumped for the day.

# Management Summary Circulate the well clean, however we can't get any fluid back to surface and it appears to be going south, pulled the pump open plug from 1310 mtrs MDKB to

Activity at Report Time SDFN

#### **Next Activity**

We will recover the plug and attempt to set it in the top of the Packer at 3695 mtrs MDKB.

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