

EAPL WellWork Daily Operations Report

Daily Operations: 24 HRS to 6/01/2007 06:00

Well Name Bream A26			
Rig Name Rig 22		Company Imperial Snubbing Services	
Job Subcategory Perforation		Plan Tubing Pull Recompletion	
Report Start Date/Time 5/01/2007 06:00		Report End Date/Time 6/01/2007 06:00	Report Number 24
AFE or Job Number L0503G037	Currency AUD	Total Original AFE Amount 5,275,800	Total AFE Supplement Amount
Days Ahead/Behind		Daily Cost Total 78,960	Cumulative Cost 1,836,767
Management Summary Continue to POOH with 4" drill pipe and inspect over shot, nothing in over shot. Re-dress overshot and add extension above grapple, RIH with 4" drill pipe to tubing stub at 3658m. Latch tubing, pick to 255k & release tubing from packer. POOH, 20k extra pick up weight.			
Activity at Report Time POOH with overshot BHA on 4" DP.			
Next Activity Recover 7" VHR packer.			

Daily Operations: 24 HRS to 7/01/2007 06:00

Well Name Bream A26			
Rig Name Rig 22		Company Imperial Snubbing Services	
Job Subcategory Perforation		Plan Tubing Pull Recompletion	
Report Start Date/Time 6/01/2007 06:00		Report End Date/Time 7/01/2007 06:00	Report Number 25
AFE or Job Number L0503G037	Currency AUD	Total Original AFE Amount 5,275,800	Total AFE Supplement Amount
Days Ahead/Behind		Daily Cost Total 78,337	Cumulative Cost 1,915,104
Management Summary Continue to POOH with 4" drill pipe and recover tubing and ratch latch assembly. Make up HRT (recovery tool) and RIH to packer at 4006m. Release packer & tail pipe assy. Unable to gain circulation. POOH. Pit gain. Shut in well & bleed off gas while circulating.			
Activity at Report Time Bleed off gas via choke & circulating.			
Next Activity POOH with 4" DP , Packer & tail pipe assy.			

Daily Operations: 24 HRS to 8/01/2007 06:00

Well Name Bream A26			
Rig Name Rig 22		Company Imperial Snubbing Services	
Job Subcategory Perforation		Plan Tubing Pull Recompletion	
Report Start Date/Time 7/01/2007 06:00		Report End Date/Time 8/01/2007 06:00	Report Number 26
AFE or Job Number L0503G037	Currency AUD	Total Original AFE Amount 5,275,800	Total AFE Supplement Amount
Days Ahead/Behind		Daily Cost Total 77,905	Cumulative Cost 1,993,009
Management Summary Continue to bleed off gas from 7" casing and POOH with drill pipe, packer and tail pipe to 2788m. Wind blowing 50 -55 knots, unable to work in Derrick. Rig crew work on CFT's & general rig maintenance. Wind conditions dropped to a steady 40 knots, continue to POOH.			
Activity at Report Time POOH with 4" DP, VHR packer & tail pipe assy.			
Next Activity M/up 7" casing scraper & RIH			

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Well Name Mackerel A14			
Rig Name Wireline		Company Halliburton / Schlumberger	
Job Subcategory		Plan Control line diagnostics/plug & secure	
Report Start Date/Time 5/01/2007 06:00		Report End Date/Time 6/01/2007 06:00	Report Number 21
AFE or Job Number 46000471	Currency AUD	Total Original AFE Amount 80,000	Total AFE Supplement Amount
Days Ahead/Behind		Daily Cost Total 1,536	Cumulative Cost 207,349
Management Summary Monitored pressures topped up Tbg / PA with 16 bbls bled press off to 0 kpa			
Activity at Report Time SDFN			
Next Activity Continue to monitor Tb g / PA			

Daily Operations: 24 HRS to 6/01/2007 06:00

Well Name Mackerel A2A			
Rig Name Wireline		Company Halliburton / Schlumberger	
Job Subcategory		Plan Replace threaded PA valve flange with blind flange	
Report Start Date/Time 5/01/2007 06:00		Report End Date/Time 6/01/2007 06:00	Report Number 5
AFE or Job Number 46000460	Currency AUD	Total Original AFE Amount 80,000	Total AFE Supplement Amount
Days Ahead/Behind		Daily Cost Total 14,397	Cumulative Cost 66,276
Management Summary Pulled circ valve at 1042 mts mdrt. Circulate 400 bbls ISW at 1 bpm at 5000 kpa. Attend platform safety meeting and rescue from heights drill			
Activity at Report Time SDFN			
Next Activity Change out PA flange and return well to production			

Daily Operations: 24 HRS to 7/01/2007 06:00

Well Name Mackerel A14			
Rig Name Wireline		Company Halliburton / Schlumberger	
Job Subcategory		Plan Control line diagnostics/plug & secure	
Report Start Date/Time 6/01/2007 06:00		Report End Date/Time 7/01/2007 06:00	Report Number 22
AFE or Job Number 46000471	Currency AUD	Total Original AFE Amount 80,000	Total AFE Supplement Amount
Days Ahead/Behind		Daily Cost Total 1,536	Cumulative Cost 208,885
Management Summary Monitor well, Tbg press 250 kpa and pa pressure 400 kpa			
Activity at Report Time SDFN			
Next Activity Continue to monitor well			

EAPL WellWork Daily Operations Report

Daily Operations: 24 HRS to 7/01/2007 06:00

Well Name Mackerel A2A			
Rig Name Wireline		Company Halliburton / Schlumberger	
Job Subcategory		Plan Replace threaded PA valve flange with blind flange	
Report Start Date/Time 6/01/2007 06:00		Report End Date/Time 7/01/2007 06:00	Report Number 6
AFE or Job Number 46000460	Currency AUD	Total Original AFE Amount 80,000	Total AFE Supplement Amount
Days Ahead/Behind		Daily Cost Total 14,397	Cumulative Cost 80,673
Management Summary Ensure PA / Tbg standing full. Set dummy GLV , change out PA flange. Re-instate gas lift valves. Pull plug and set sssv and test			
Activity at Report Time SDFN			
Next Activity Rig down and perform 2 weekly BOP stump test			

Daily Operations: 24 HRS to 8/01/2007 06:00

Well Name Mackerel A14			
Rig Name Wireline		Company Halliburton / Schlumberger	
Job Subcategory		Plan Control line diagnostics/plug & secure	
Report Start Date/Time 7/01/2007 06:00		Report End Date/Time 8/01/2007 06:00	Report Number 23
AFE or Job Number 46000471	Currency AUD	Total Original AFE Amount 80,000	Total AFE Supplement Amount
Days Ahead/Behind		Daily Cost Total 1,536	Cumulative Cost 210,421
Management Summary			
Activity at Report Time SDFN			
Next Activity			

Daily Operations: 24 HRS to 8/01/2007 06:00

Well Name Mackerel A19			
Rig Name Wireline		Company Halliburton / Schlumberger	
Job Subcategory		Plan Replace threaded PA valve flange with blind flange	
Report Start Date/Time 7/01/2007 06:00		Report End Date/Time 8/01/2007 06:00	Report Number 1
AFE or Job Number 46000460	Currency AUD	Total Original AFE Amount 80,000	Total AFE Supplement Amount
Days Ahead/Behind		Daily Cost Total 14,759	Cumulative Cost 14,759
Management Summary Rigged down from A-2 .Halliburton performing 3 monthly checks and test on BOP's. Unable to get test on blind rams. Still working on getting a test			
Activity at Report Time SDFN			
Next Activity Rig up on well and start program to change out flange on PA			

EAPL WellWork Daily Operations Report

Daily Operations: 24 HRS to 8/01/2007 06:00

Well Name

Mackerel A2A

Rig Name

Wireline

Company

Halliburton / Schlumberger

Job Subcategory

Plan

Replace threaded PA valve flange with blind flange

Report Start Date/Time

7/01/2007 06:00

Report End Date/Time

8/01/2007 06:00

Report Number

7

AFE or Job Number

46000460

Currency

AUD

Total Original AFE Amount

80,000

Total AFE Supplement Amount

Days Ahead/Behind

Daily Cost Total

0

Cumulative Cost

80,673

Management Summary

Rig down from A-2

Activity at Report Time

SDFN

Next Activity

Complete 2 week stump test on BOP's