

EAPL WellWork Daily Operations Report

Daily Operations: 24 HRS to 1/12/2006 06:00

Well Name West Tuna W8A			
Rig Name Rig 22		Company Imperial Snubbing Services	
Job Subcategory Isolation Assembly		Plan	
Report Start Date/Time 30/11/2006 06:00		Report End Date/Time 1/12/2006 06:00	Report Number 36
AFE or Job Number 40000463	Currency AUD	Total Original AFE Amount 6,313,185	Total AFE Supplement Amount
Days Ahead/Behind		Daily Cost Total 102,667	Cumulative Cost 3,167,770
Management Summary RIH with 4" drill pipe and rotary shoe BHA, change out rig power pack, continue RIH and tag hold up depth at 3372m. Wash down to 3376m.			
Activity at Report Time RIH and tag hold up at 3373m.			
Next Activity RIH with drill pipe and wash to 3507m.			

Daily Operations: 24 HRS to 2/12/2006 06:00

Well Name West Tuna W8A			
Rig Name Rig 22		Company Imperial Snubbing Services	
Job Subcategory Isolation Assembly		Plan	
Report Start Date/Time 1/12/2006 06:00		Report End Date/Time 2/12/2006 06:00	Report Number 37
AFE or Job Number 40000463	Currency AUD	Total Original AFE Amount 6,313,185	Total AFE Supplement Amount
Days Ahead/Behind		Daily Cost Total 110,564	Cumulative Cost 3,278,334
Management Summary Continue to RIH with 4" drill pipe and rotary shoe BHA, wash and rotate from 3372m to 3507m, sand in returns, circulate well clean, POOH with 4" drill pipe to 2807m.			
Activity at Report Time RIH with casing scraper			
Next Activity POOH with rotary shoe on drill pipe at 2807m.			

Daily Operations: 24 HRS to 3/12/2006 06:00

Well Name West Tuna W8A			
Rig Name Rig 22		Company Imperial Snubbing Services	
Job Subcategory Isolation Assembly		Plan	
Report Start Date/Time 2/12/2006 06:00		Report End Date/Time 3/12/2006 06:00	Report Number 38
AFE or Job Number 40000463	Currency AUD	Total Original AFE Amount 6,313,185	Total AFE Supplement Amount
Days Ahead/Behind		Daily Cost Total 114,156	Cumulative Cost 3,392,490
Management Summary Continue to POOH with 4" drill pipe to surface, make up 7" casing scraper BHA and RIH, wait on high wind speed, continue to RIH with scraper to 2886m.			
Activity at Report Time RIH with 7" casing scraper at 2886m.			
Next Activity POOH with 7" scraper, run 7" QRBP.			

EAPL WellWork Daily Operations Report

Daily Operations: 24 HRS to 4/12/2006 06:00

Well Name West Tuna W8A			
Rig Name Rig 22		Company Imperial Snubbing Services	
Job Subcategory Isolation Assembly		Plan	
Report Start Date/Time 3/12/2006 06:00		Report End Date/Time 4/12/2006 06:00	Report Number 39
AFE or Job Number 40000463	Currency AUD	Total Original AFE Amount 6,313,185	Total AFE Supplement Amount
Days Ahead/Behind		Daily Cost Total 114,400	Cumulative Cost 3,506,890
Management Summary RIH with casing scraper to 3508m, circulate well clean and POOH to surface, lay out scraper. Pick up and run 7" QRBP on 4" drill pipe to 853m.			
Activity at Report Time RIH with 7" QRBP on 4" drill pipe at 853m			
Next Activity Set 7" QRBP at 3000m and POOH.			

Daily Operations: 24 HRS to 1/12/2006 06:00

Well Name Mackerel A13A			
Rig Name Wireline		Company Halliburton / Schlumberger	
Job Subcategory		Plan Replace SSSV	
Report Start Date/Time 30/11/2006 06:00		Report End Date/Time 1/12/2006 06:00	Report Number 1
AFE or Job Number 46000471	Currency AUD	Total Original AFE Amount 30,000	Total AFE Supplement Amount
Days Ahead/Behind		Daily Cost Total 4,476	Cumulative Cost 4,476
Management Summary Rig up HES lubricator, stump test manual Bop's. Crane wouldnt start. Wait on crane mechanic to fix. Attempt to rig up unable to get Bop's into well head area. Pipe support beams in the way. Problems removing bolts from removable deck beam. Replace wellhead cap and grating			
Activity at Report Time SDFN			
Next Activity Rig up change out sssv and move to next well			

Daily Operations: 24 HRS to 2/12/2006 06:00

Well Name Mackerel A13A			
Rig Name Wireline		Company Halliburton / Schlumberger	
Job Subcategory		Plan Replace SSSV	
Report Start Date/Time 1/12/2006 06:00		Report End Date/Time 2/12/2006 06:00	Report Number 2
AFE or Job Number 46000471	Currency AUD	Total Original AFE Amount 30,000	Total AFE Supplement Amount
Days Ahead/Behind		Daily Cost Total 7,740	Cumulative Cost 12,216
Management Summary Rig up and test, change out sssv. Rig down			
Activity at Report Time SDFN			
Next Activity move to A-24 and change out sssv			

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Well Name Mackerel A24			
Rig Name Wireline		Company Halliburton / Schlumberger	
Job Subcategory		Plan Replace SSSV	
Report Start Date/Time 1/12/2006 16:00		Report End Date/Time 2/12/2006 06:00	Report Number 1
AFE or Job Number 46000471	Currency AUD	Total Original AFE Amount 30,000	Total AFE Supplement Amount
Days Ahead/Behind		Daily Cost Total 8,762	Cumulative Cost 8,762
Management Summary Unable to get master safety valve to shut, Cameron spent time attempting to function valve without success			
Activity at Report Time SDFN			
Next Activity Rig up and change out sssv			

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Well Name Mackerel A15			
Rig Name		Company	
Job Subcategory		Plan Restore control line integrity with sealite	
Report Start Date/Time 2/12/2006 06:00		Report End Date/Time 3/12/2006 06:00	Report Number 1
AFE or Job Number 46000459	Currency AUD	Total Original AFE Amount 50,000	Total AFE Supplement Amount
Days Ahead/Behind		Daily Cost Total 700	Cumulative Cost 700
Management Summary Checked control line for integrity, definit leak, attempt to seal unable to seal. Also unable to determine definitively that sssv opening fully. Due to production issues unable to gas lift and flow well			
Activity at Report Time SDFN			
Next Activity Rig down equipment and move to A-14			

Daily Operations: 24 HRS to 3/12/2006 06:00

Well Name Mackerel A24			
Rig Name Wireline		Company Halliburton / Schlumberger	
Job Subcategory		Plan Replace SSSV	
Report Start Date/Time 2/12/2006 06:00		Report End Date/Time 3/12/2006 06:00	Report Number 2
AFE or Job Number 46000471	Currency AUD	Total Original AFE Amount 30,000	Total AFE Supplement Amount
Days Ahead/Behind		Daily Cost Total 6,074	Cumulative Cost 14,836
Management Summary Rigged up on A-24, changed out sssv. Rigged down			
Activity at Report Time SDFN			
Next Activity Move to A-7			

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Daily Operations: 24 HRS to 3/12/2006 06:00

Well Name Mackerel A7			
Rig Name		Company	
Job Subcategory		Plan	
		Lower Master Valve and Master Safety Valve Repair	
Report Start Date/Time 2/12/2006 15:00		Report End Date/Time 3/12/2006 06:00	Report Number 1
AFE or Job Number 46000460	Currency AUD	Total Original AFE Amount 10,000	Total AFE Supplement Amount
Days Ahead/Behind		Daily Cost Total 8,651	Cumulative Cost 8,651
Management Summary Unable to rig up wind gusts in excess of 45 knots			
Activity at Report Time SDFN			
Next Activity Rig up and set plug, bpv service lower and master safety valves on tree			

Daily Operations: 24 HRS to 4/12/2006 06:00

Well Name Mackerel A7			
Rig Name Wireline		Company Halliburton / Schlumberger	
Job Subcategory		Plan	
		Lower Master Valve and Master Safety Valve Repair	
Report Start Date/Time 3/12/2006 06:00		Report End Date/Time 4/12/2006 06:00	Report Number 2
AFE or Job Number 46000460	Currency AUD	Total Original AFE Amount 10,000	Total AFE Supplement Amount
Days Ahead/Behind		Daily Cost Total 15,817	Cumulative Cost 24,468
Management Summary Rig up, wait on boat for 3 hrs, wait on platform start up . Pull sssv and set plug in sssv nipple at 169 mts mdr			
Activity at Report Time SDFN			
Next Activity Set BPV, Rig down wireline and move to a-14 while Cameron works on master valves			