

# EAPL WellWork Daily Operations Report

## Daily Operations: 24 HRS to 16/12/2006 06:00

<b>Well Name</b> Bream A26			
<b>Rig Name</b> Rig 22		<b>Company</b> Imperial Snubbing Services	
<b>Job Subcategory</b> Perforation		<b>Plan</b>	
<b>Report Start Date/Time</b> 15/12/2006 06:00		<b>Report End Date/Time</b> 16/12/2006 06:00	<b>Report Number</b> 3
<b>AFE or Job Number</b> L0503G037	<b>Currency</b> AUD	<b>Total Original AFE Amount</b> 5,275,800	<b>Total AFE Supplement Amount</b>
<b>Days Ahead/Behind</b>		<b>Daily Cost Total</b> 82,700	<b>Cumulative Cost</b> 181,215
<b>Management Summary</b> Continue to rig down and pack up rig equipment, Rig down Monkey board, Drill lines, Derrick, Cylinder package, Erection frame. Clean up equipment and prepare for backloading. Currently Rig 22 is 50% rigged down and 21% in total.			
<b>Activity at Report Time</b> Prepare Drillers console to be removed			
<b>Next Activity</b> Remove Drillers console and rig floor sections.			

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<b>Well Name</b> Bream A26			
<b>Rig Name</b> Rig 22		<b>Company</b> Imperial Snubbing Services	
<b>Job Subcategory</b> Perforation		<b>Plan</b>	
<b>Report Start Date/Time</b> 16/12/2006 06:00		<b>Report End Date/Time</b> 17/12/2006 06:00	<b>Report Number</b> 4
<b>AFE or Job Number</b> L0503G037	<b>Currency</b> AUD	<b>Total Original AFE Amount</b> 5,275,800	<b>Total AFE Supplement Amount</b>
<b>Days Ahead/Behind</b>		<b>Daily Cost Total</b> 72,826	<b>Cumulative Cost</b> 254,041
<b>Management Summary</b> Continue with rig down operations, Service Lady Kari Ann. Currently 69% rigged down and 29% of rig moved.			
<b>Activity at Report Time</b> Rig down Master skid beams and clean up.			
<b>Next Activity</b> Rig Down MSB's & Pipe rack panels.			

## Daily Operations: 24 HRS to 18/12/2006 06:00

<b>Well Name</b> Bream A26			
<b>Rig Name</b> Rig 22		<b>Company</b> Imperial Snubbing Services	
<b>Job Subcategory</b> Perforation		<b>Plan</b>	
<b>Report Start Date/Time</b> 17/12/2006 06:00		<b>Report End Date/Time</b> 18/12/2006 06:00	<b>Report Number</b> 5
<b>AFE or Job Number</b> L0503G037	<b>Currency</b> AUD	<b>Total Original AFE Amount</b> 5,275,800	<b>Total AFE Supplement Amount</b>
<b>Days Ahead/Behind</b>		<b>Daily Cost Total</b> 74,614	<b>Cumulative Cost</b> 328,654
<b>Management Summary</b> Continue with rig down operations on West Tuna. Service the Far Scandia with back loads for BBMT. Currently 89% rigged down & 37% totally moved.			
<b>Activity at Report Time</b> Preparing back loads and organizing main deck.			
<b>Next Activity</b> Rig down Mud pumps , Machinery decks & Skid mats.			

# EAPL WellWork Daily Operations Report

## Daily Operations: 24 HRS to 16/12/2006 06:00

<b>Well Name</b> Mackerel A14			
<b>Rig Name</b> Wireline		<b>Company</b> Halliburton / Schlumberger	
<b>Job Subcategory</b>		<b>Plan</b>	
<b>Report Start Date/Time</b> 15/12/2006 06:00		<b>Report End Date/Time</b> 16/12/2006 06:00	<b>Report Number</b> 9
<b>AFE or Job Number</b>	<b>Currency</b>	<b>Total Original AFE Amount</b>	<b>Total AFE Supplement Amount</b>
<b>Days Ahead/Behind</b>		<b>Daily Cost Total</b> 14,747	<b>Cumulative Cost</b> 136,073
<b>Management Summary</b> Jarred on plug until the wire parted at around 15:00 hrs, made up new tool string, repacked the Stuffing Box and made ready the wire Spear and wire finder ready to run tomorrow.			
<b>Activity at Report Time</b> SDFN			
<b>Next Activity</b> Continue on with trying to recover the POP			

## Daily Operations: 24 HRS to 17/12/2006 06:00

<b>Well Name</b> Mackerel A14			
<b>Rig Name</b> Wireline		<b>Company</b> Halliburton / Schlumberger	
<b>Job Subcategory</b>		<b>Plan</b>	
<b>Report Start Date/Time</b> 16/12/2006 06:00		<b>Report End Date/Time</b> 17/12/2006 06:00	<b>Report Number</b> 10
<b>AFE or Job Number</b>	<b>Currency</b>	<b>Total Original AFE Amount</b>	<b>Total AFE Supplement Amount</b>
<b>Days Ahead/Behind</b>		<b>Daily Cost Total</b> 14,747	<b>Cumulative Cost</b> 150,820
<b>Management Summary</b> Trying to get the wire back to surface so that we can get wire back on the unit, we have got it back to surface on three occasions with no success.			
<b>Activity at Report Time</b> SDFN			
<b>Next Activity</b> Continue to recover the POP			

## Daily Operations: 24 HRS to 18/12/2006 06:00

<b>Well Name</b> Mackerel A14			
<b>Rig Name</b> Wireline		<b>Company</b> Halliburton / Schlumberger	
<b>Job Subcategory</b>		<b>Plan</b>	
<b>Report Start Date/Time</b> 17/12/2006 06:00		<b>Report End Date/Time</b> 18/12/2006 06:00	<b>Report Number</b> 11
<b>AFE or Job Number</b>	<b>Currency</b>	<b>Total Original AFE Amount</b>	<b>Total AFE Supplement Amount</b>
<b>Days Ahead/Behind</b>		<b>Daily Cost Total</b> 14,747	<b>Cumulative Cost</b> 165,567
<b>Management Summary</b> We recovered wire to surface on two occasions, once it broke in the lubricator and the second time it broke under the BOPs after we stripped 30ft through them, we then had problems trying to locate the top of the wire and tried a Bowen wire finder and found it at 43mtrs we then tried the Wire spear again and still couldn't locate the top of the wire we travel from surface to 140 mtrs with no success.			
<b>Activity at Report Time</b> SDFN			
<b>Next Activity</b> Continue on with trying to recover the POP			