

Input Source: D:\OP_Folder\Clients\Esso_Aust\WFK_W19a\GUN\COMP_W19A_COMP_008.DLIS
Format: DLIS
Storage Set ID: Default Storage Set

Max Record Length: 8192
Storage Unit Sequence: 1

File Header File: **PERFO_045PUP** Sequence: 1

Defining Origin: 123

File ID: PERFO_045PUP File Type: PLAYBACK
 Producer Name: Schlumberger Product/Version: OP 14C0-302 File Set: 41 File Number: 43 14-JUN-2006 12:13:02
 Company Name: Esso Australia PTY LTD.
 Well Name: WFK W19a
 Field Name: Bass Strait
 Tool String: SHM_GUN, PGGT-D
 Computations: WELLCAD

Error Summary File: **PERFO_045PUP** Sequence: 1

No errors detected in file.

Well Site Data File: **PERFO_045PUP** Sequence: 1

Origin: 123

Well Data

Company Name	Esso Australia PTY LTD.	CN
Well Name	WFK W19a	WN
Field Name	Bass Strait	FN
Rig:	453	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	West Kingfish	FL
	Gippsland Basin	FL1
	Bass Strait	FL2
Longitude	E 148 6 19.318	LONG
Latitude	S 38 35 34.833	LATI
Maximum Hole Deviation	36.0 (deg)	MHD
Elevation of Kelly Bushing	33.4 (m)	EKB
Elevation of Ground Level	76.1 (m)	EGL
Elevation of Derrick Floor	33.4 (m)	EDF
Permanent Datum	Mean sea level	PDAT, EPD
Log Measured From	Drill floor	LMF, APD
Drilling Measured From	Rotary table	DMF
	Elevation of Permanent Datum -76.1 (m)	
	Above Permanent Datum 109.5 (m)	

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN, SON

Job Data

Run Number	1	RUN
Total Depth - Driller	2682.0 (m)	TDD
Current Casing Size	7.00 (in)	CSIZ
Casing Depth From	0.0 (m)	CDF
Casing Depth To	2682.2 (m)	CADT
Casing Grade	L-80	CASG
Casing Weight	26.0 (lbm/ft)	CWEI
Bit Size	8.50 (in)	BS
Bit Size Depth From	76.1 (m)	BSDF
Bit Size Depth To	2682.0 (m)	BSDT
Logging Unit Number	41	LUN, LUL
Engineer's Name	Owen Darby	ENGI
Witness's Name	Glen Campbell	WITN
	Logging Unit Location AUSL	

Absent Valued Parameters: DATE, TDL, BLI, TLI, DLAB, TLAB, SON

Mud Data

Drilling Fluid Type	Brine	DFT
Drilling Fluid Density	1.000 (g/cm3)	DFD

Absent Valued Parameters: DFV, DFL, DFP, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT, MRT1, MRT2, MRT3, DCS, TCS, DLAB, TLAB

PVT Data

Cement Data

Cement Job Type Primary CJT

Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Objective: R1
 RIH with a 6" gauge ring attached to the junk basket to ensure R2
 that the MAX-R can reach it's required depth. R3
 RIH with CPST and MAX-R correlated to open hole log R4
 provided by client. R5
 CCL to junk basket bottom = R7
 CCL to top shot = R8
 CCL stop depth R9
 MAX-R R10
 Perforation interval = R11
 Schlumberger crew: R14
 Operators = Kevin Kerr & Nathan Simmons (days) R15
 Gary martin, Luke Anderson (nights) R16
 Specialist = Owen Darby R17

Other Services

None OS1

Frame Summary File: PERFO_045PUP Sequence: 1

Origin: 123

Index Type	Start	Stop	Spacing	Channels	Index Channel	Frame Name
BOREHOLE-DEPTH	2620.06	2550.57 m	-60.0 (0.1 in) up	9	TDEP	60B
	8596.00	8368.00 ft				
BOREHOLE-DEPTH	2620.06	2550.59 m	-10.0 (0.1 in) up	8	TDEP;1	10B
	8596.00	8368.08 ft				

File Header File: PERFO_046LUP Sequence: 2

Defining Origin: 123

File ID: PERFO_046LUP File Type: DEPTH LOG
 Producer Name: Schlumberger Product/Version: OP 14C0-302 File Set: 41 File Number: 44 14-JUN-2006 12:16:23
 Company Name: Esso Australia PTY LTD.
 Well Name: WFK W19a
 Field Name: Bass Strait
 Tool String: SHM_GUN, PGGT-D
 Computations: WELLCAD

Error Summary File: PERFO_046LUP Sequence: 2

No errors detected in file.

Well Site Data File: PERFO_046LUP Sequence: 2

Origin: 123

Well Data

Company Name	Esso Australia PTY LTD.	CN
Well Name	WFK W19a	WN
Field Name	Bass Strait	FN
Rig:	453	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	West Kingfish	FL
	Gippsland Basin	FL1
	Bass Strait	FL2
Longitude	E 148 6 19.318	LONG
Latitude	S 38 35 34.833	LATI
Maximum Hole Deviation	36.0 (deg)	MHD

Maximum Hole Deviation	36.0 (deg)			WHD
Elevation of Kelly Bushing	33.4 (m)			EKB
Elevation of Ground Level	76.1 (m)			EGL
Elevation of Derrick Floor	33.4 (m)			EDF
Permanent Datum	Mean sea level	Elevation of Permanent Datum	-76.1 (m)	PDAT, EPD
Log Measured From	Drill floor	Above Permanent Datum	109.5 (m)	LMF, APD
Drilling Measured From	Rotary table			DMF

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN, SON

Job Data

Run Number	1			RUN
Total Depth – Driller	2682.0 (m)			TDD
Current Casing Size	7.00 (in)			CSIZ
Casing Depth From	0.0 (m)			CDF
Casing Depth To	2682.2 (m)			CADT
Casing Grade	L-80			CASG
Casing Weight	26.0 (lbm/ft)			CWEI
Bit Size	8.50 (in)			BS
Bit Size Depth From	76.1 (m)			BSDF
Bit Size Depth To	2682.0 (m)			BSDT
Logging Unit Number	41	Logging Unit Location	AUSL	LUN, LUL
Engineer's Name	Owen Darby			ENGI
Witness's Name	Glen Campbell			WITN

Absent Valued Parameters: DATE, TDL, BLI, TLI, DLAB, TLAB, SON

Mud Data

Drilling Fluid Type	Brine			DFT
Drilling Fluid Density	1.000 (g/cm3)			DFD

Absent Valued Parameters: DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT, MRT1, MRT2, MRT3, DCS, TCS, DLAB, TLAB

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type	Primary			CJT
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Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Objective:		R1
RIH with a 6" gauge ring attached to the junk basket to ensure that the MAX-R can reach it's required depth.		R2
RIH with CPST and MAX-R correlated to open hole log provided by client.		R3
CCL to junk basket bottom =		R4
CCL to top shot =		R5
CCL stop depth		R6
MAX-R		R7
Perforation interval =		R8
Schlumberger crew:		R9
Operators = Kevin Kerr & Nathan Simmons (days)		R10
Gary martin, Luke Anderson (nights)		R11
Specialist = Owen Darby		R12
		R13
		R14
		R15
		R16
		R17

Other Services

None		OS1
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Frame Summary File: PERFO_046LUP Sequence: 2

Origin: 123

Index Type	Start	Stop	Spacing	Channels	Index Channel	Frame Name
BOREHOLE-DEPTH	2620.21	2548.74 m	-60.0 (0.1 in) up	9	TDEP	60B
	8596.50	8362.00 ft				
BOREHOLE-DEPTH	2620.21	2548.76 m	-10.0 (0.1 in) up	8	TDEP;1	10B
	8596.50	8362.08 ft				

File Header

File: PERFO_046LUP Sequence: 2

Defining Origin: 35

File ID: PERFO_032PUP File Type: PLAYBACK

Producer Name: Schlumberger

Product/Version: OP 14C0-302

File Set: 41

File Number: 30

14-JUN-2006 8:12:02

Company Name: Esso Australia PTY LTD.
 Well Name: WFK W19a
 Field Name: Bass Strait
 Tool String: SHM_GUN, PGGT-D
 Computations: WELLCAD

Error Summary

File: PERFO_032PUP Sequence: 3

No errors detected in file.

Well Site Data

File: PERFO_032PUP Sequence: 3

Origin: 35**Well Data**

Company Name	Esso Australia PTY LTD.		CN
Well Name	WFK W19a		WN
Field Name	Bass Strait		FN
Rig:	453		CLAB, COUN
State:	Victoria		SLAB, STAT
Nation	Australia		NATI
Field Location	West Kingfish		FL
	Gippsland Basin		FL1
	Bass Strait		FL2
Longitude	E 148 6 19.318		LONG
Latitude	S 38 35 34.833		LATI
Maximum Hole Deviation	36.0 (deg)		MHD
Elevation of Kelly Bushing	33.4 (m)		EKB
Elevation of Ground Level	76.1 (m)		EGL
Elevation of Derrick Floor	33.4 (m)		EDF
Permanent Datum	Mean sea level	Elevation of Permanent Datum -76.1 (m)	PDAT, EPD
Log Measured From	Drill floor	Above Permanent Datum 109.5 (m)	LMF, APD
Drilling Measured From	Rotary table		DMF

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN, SON

Job Data

Run Number	1		RUN
Total Depth - Driller	2682.0 (m)		TDD
Current Casing Size	7.00 (in)		CSIZ
Casing Depth From	0.0 (m)		CDF
Casing Depth To	2682.2 (m)		CADT
Casing Grade	L-80		CASG
Casing Weight	26.0 (lbm/ft)		CWEI
Bit Size	8.50 (in)		BS
Bit Size Depth From	76.1 (m)		BSDF
Bit Size Depth To	2682.0 (m)		BSDT
Logging Unit Number	41	Logging Unit Location AUSL	LUN, LUL
Engineer's Name	Owen Darby		ENGI
Witness's Name	Glen Campbell		WITN

Absent Valued Parameters: DATE, TDL, BLI, TLI, DLAB, TLAB, SON

Mud Data

Drilling Fluid Type	Brine		DFT
Drilling Fluid Density	1.000 (g/cm3)		DFD

Absent Valued Parameters: DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT, MRT1, MRT2, MRT3, DCS, TCS, DLAB, TLAB

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type	Primary		CJT
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Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Objective:		R1
RIH with a 6" gauge ring attached to the junk basket to ensure that the MAX-R can reach it's required depth.		R2
RIH with CPST and MAX-R correlated to open hole log provided by client		R3
		R4
		R5

provided by client.

CCL to junk basket bottom =

CCL to top shot =

CCL stop depth

MAX-R

Perforation interval =

Schlumberger crew:

Operators = Kevin Kerr & Nathan Simmons (days)

Gary martin, Luke Anderson (nights)

Specialist = Owen Darby

R3
R7
R8
R9
R10
R11
R14
R15
R16
R17

Other Services

None _____ OS1

Frame Summary File: PERFO_032PUP Sequence: 3

Origin: 35

<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	2641.55	2559.56 m	-60.0 (0.1 in) up	9	TDEP	60B
	8666.50	8397.50 ft				
BOREHOLE-DEPTH	2641.55	2559.58 m	-10.0 (0.1 in) up	8	TDEP;1	10B
	8666.50	8397.58 ft				



Verification Listing

Listing Completed: 16-JUN-2006 15:23:17