

Input Source: D:\OP_Folder\Clients\ExxonMobil\FTA-A5a\PSPT\COMP_A5A_COMP_029.DLIS
Format: DLIS
Storage Set ID: Default Storage Set

Max Record Length: 8192
Storage Unit Sequence: 1

File Header

File: **PSP_013PUP** Sequence: **1**

Defining Origin: 66

File ID: PSP_013PUP File Type: PLAYBACK
Producer Name: Schlumberger Product/Version: OP 14C0-302 File Set: 41 File Number: 12 3-JUL-2006 10:14:44
Company Name: Esso Australia Ltd.
Well Name: A-5a
Field Name: Fortescue
Tool String: PSPT-B
Computations: WELLCAD

Error Summary

File: **PSP_013PUP** Sequence: **1**

No errors detected in file.

Well Site Data

File: **PSP_013PUP** Sequence: **1**

Origin: 66

Well Data

Company Name	Esso Australia Ltd.	CN
Well Name	A-5a	WN
Field Name	Fortescue	FN
Rig :	Prod4 / Crane	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	Ausl06297092	SON
Longitude	148° 16' 36.62" E	LONG
Latitude	38° 24' 31.49 S	LATI
Maximum Hole Deviation	67.0 (deg)	MHD
Elevation of Kelly Bushing	39.6 (m)	EKB
Elevation of Ground Level	-69.0 (m)	EGL
Elevation of Derrick Floor	39.6 (m)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	D.F	LMF, APD
Drilling Measured From	D.F	DMF

Elevation of Permanent Datum 0.0 (m)
Above Permanent Datum 39.6 (m)

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

Job Data

Date as Month-Day-Year	8-Jun-2006	DATE
Run Number	One	RUN
Total Depth - Driller	0.0 (m)	TDD
Total Depth - Logger	0.0 (m)	TDL
Bottom Log Interval	4286.5 (m)	BLI
Top Log Interval	4218.0 (m)	TLI
Current Casing Size	7.00 (in)	CSIZ
Casing Depth From	69.0 (m)	CDF
Casing Depth To	4498.0 (m)	CADT
Casing Grade	L-80	CASG
Casing Weight	26.0 (lbm/ft)	CWEI
Bit Size	9.00 (in)	BS
Date Logger At Bottom	3-Jul-2006	DLAB, TLAB
Logging Unit Number	1	LUN, LUL
Engineer's Name	G Wright , S Gilbert	ENGI
Witness's Name	B White / B Robinson	WITN
Service Order Number	Ausl06297092	SON

Absent Valued Parameters: BSDF, BSDT

Mud Data

Drilling Fluid Type

Maximum Recorded Temperature

Date Logger At Bottom

Production Fluids

3-Jul-2006

Time Logger At Bottom

11:00

DFT

MRT

MRT1

DLAB, TLAB

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type

Primary

CJT

Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log correlated to ExxonMobil Fortescue A-5a Composite Log.

Maximum well deviation = 67 degrees at 2730m MDKB.

Objectives : Gr survey over the interval

MDKB

SBHP: 3178 psia SBHT: 227degf

HUD tagged @

MDKB

Gas Fluid contact @

MBKB

Crew : John Light & Andrew Hall.

R1

R2

R3

R4

R5

R6

R14

Other Services

Gyro

Survey

OS1

OS2

Frame Summary File: PSP_013PUP Sequence: 1						
Origin: 66						
<div>Index Type</div> BOREHOLE-DEPTH	<div>Start</div> 4290.36	<div>Stop</div> 4192.37 m	<div>Spacing</div> -60.0 (0.1 in) up	<div>Channels</div> 24	<div>Index Channel</div> TDEP	<div>Frame Name</div> 60B
	14076.00	13754.50 ft				
BOREHOLE-DEPTH	4290.36	4192.40 m	-10.0 (0.1 in) up	7	TDEP;1	10B
	14076.00	13754.58 ft				

Schlumberger

Verification Listing

Listing Completed: 3-JUL-2006 16:51:12