

Input Source: D:\OP_Folder\Clients\ExxonMobil\FTA-A16a\PSPT\COMP_A16A_COMP_022.DLIS
Format: DLIS
Storage Set ID: Default Storage Set

Max Record Length: 8192
Storage Unit Sequence: 1

File Header File: **PSP_017PUP** Sequence: **1**

Defining Origin: 41

File ID: PSP_017PUP File Type: PLAYBACK
Producer Name: Schlumberger Product/Version: OP 14C0-302 File Set: 41 File Number: 16 30-JUN-2006 13:13:13
Company Name: Esso Australia Ltd.
Well Name: A-16a
Field Name: Fortescue
Tool String: PSPT-A/B
Computations: WELLCAD, BORDYN

Error Summary File: **PSP_017PUP** Sequence: **1**

No errors detected in file.

Well Site Data File: **PSP_017PUP** Sequence: **1**

Origin: 41

Well Data

Company Name	Esso Australia Ltd.	CN
Well Name	A-16a	WN
Field Name	Fortescue	FN
Rig :	Prod4 / Crane	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	Ausl	SON
Longitude	148° 16' 36.62" E	LONG
Latitude	38° 24' 31.49 S	LATI
Maximum Hole Deviation	77.0 (deg)	MHD
Elevation of Kelly Bushing	39.6 (m)	EKB
Elevation of Ground Level	-69.0 (m)	EGL
Elevation of Derrick Floor	39.6 (m)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	D.F	LMF, APD
Drilling Measured From	D.F	DMF

Elevation of Permanent Datum 0.0 (m)
Above Permanent Datum 39.6 (m)

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

Job Data

Date as Month-Day-Year	8-Jun-2006	DATE
Run Number	One	RUN
Total Depth - Driller	4913.0 (m)	TDD
Total Depth - Logger	4898.0 (m)	TDL
Bottom Log Interval	4900.0 (m)	BLI
Top Log Interval	4695.0 (m)	TLI
Current Casing Size	5.50 (in)	CSIZ
Casing Depth From	4538.4 (m)	CDF
Casing Depth To	4984.5 (m)	CADT
Casing Grade	L-80	CASG
Casing Weight	17.0 (lbm/ft)	CWEI
Bit Size	9.88 (in)	BS
Date Logger At Bottom	30-Jun-2006	DLAB, TLAB
Logging Unit Number	1	LUN, LUL
Engineer's Name	G Wright , S Gilbert	ENGI
Witness's Name	B White / B Robinson	WITN
Service Order Number	Ausl	SON

Absent Valued Parameters: BSDF, BSDT

Mud Data

Drilling Fluid Type

Maximum Recorded Temperature

Date Logger At Bottom

Production Fluids

108.3 (degC)

108.3 (degC)

30–Jun–2006

Time Logger At Bottom

11:00

DFT

MRT

MRT1

DLAB, TLAB

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type

Primary

CJT

Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log correlated to ExxonMobil Fortescue A–16a Composite Log.

Maximum well deviation = 77 degrees at 3094m MDKB.

Objectives : Gr survey over the interval 4900m MDKB to 4695mMDKB

SBHP: 3178 psia SBHT: 227degf

HUD tagged @ 4898m MDKB

Crew : John Light & Jake Annear.

R1

R2

R3

R4

R5

R14

Other Services

Gyro

Survey

OS1

OS2

Frame Summary File: PSP_017PUP Sequence: 1						
Origin: 41						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE–DEPTH	4902.86	4669.38 m	–60.0 (0.1 in) up	24	TDEP	60B
	16085.50	15319.50 ft				
BOREHOLE–DEPTH	4902.86	4669.41 m	–10.0 (0.1 in) up	7	TDEP;1	10B
	16085.50	15319.58 ft				