



EWB Electromagnetic Wave Resistivity  
DGR Dual Gamma Ray  
ACAL Acoustic Caliper  
BAT Bi-Modal Acoustic Sonic

[illegible]

## WELL INFORMATION

<b>MWD Run Number</b>	300	400			
<b>Date run completed</b>	29-Nov-03	03-Dec-03			
<b>Rig Bit Number</b>	4	5			
<b>Bit Size (mm)</b>	311	311			
<b>Tool Nominal OD (mm)</b>	203	203			
<b>Log Start Depth (TVD, m)</b>	2448.66	2391.81			
<b>Log End Depth (TVD, m)</b>	2480.82	2674.43			
<b>Drill or Wipe</b>	Drilling	Drilling			
<b>Drill/Wipe Start Date and Time</b>	28-Nov-03 23:50	30-Nov-03 23:30			
<b>Drill/Wipe End Date and Time</b>	29-Nov-03 08:00	02-Dec-03 18:45			
<b>Min Inc (deg) @ Depth (TVD, m)</b>	0.75 @ 2441.08	0.28 @ 2,332.10			
<b>Max Inc (deg) @ Depth (TVD, m)</b>	0.75 @ 2441.08	17.94 @ 2,564.05			
<b>Bit TFA(in2) / Bit Type</b>	1.33 / Hughes MX20DX	1.33 / Hughes MX20DX			
<b>Flow Rate (gpm)</b>	710	690			
<b>Max AV (mpm) / CV (mpm) @ MWD</b>	82.7 / 153.6	60.6 / 136.8			
<b>Fluid Type</b>	Aqua Drill	Aqua-Drill			
<b>Density (sg) / Viscosity (spl)</b>	1.2 / 72.00	1.2 / 80.00			
<b>Filtrate CL (ppm)</b>	39950	38500			
<b>pH / Fluid Loss (cptm)</b>	9.50 / 1.0	10.20 / 5.5			
<b>PV (cp) / YP (pa)</b>	25 / 35.00	25 / 16.80			
<b>% Solids / % Sand</b>	5.5 / 0.75	6.0 / 0.25			
<b>% Oil / Oil:Water Ratio</b>	N/A / N/A:100	N/A / N/A:100			
<b>Rm @ Measured Temp (degC)</b>	0.12 @ 18.00	0.12 @ 20.00			
<b>Rmf @ Measured Temp (degC)</b>	0.11 @ 18.00	0.11 @ 20.00			
<b>Rmc @ Measured Temp (degC)</b>	0.25 @ 18.00	0.24 @ 20.00			
<b>Max Tool Temp (degC) / Source</b>	66.00 / EWR-P4	65.00 / EWR-P4			
<b>Rm @ Max Tool Temp (degC)</b>	0.05 @ 66.00	0.06 @ 65.00			
<b>Lead MWD Engineer</b>	F.Besanger	F. Besanger			
<b>Customer Representative</b>	P.Devine	P. Devine			

## SENSOR INFORMATION

### Downhole Processor Information

Tool Type	HCIM	HCIM			
Software Version	66.37	66.37			
Sub Serial Number	198838	198838			
Insert Serial Number	132882	132882			
Logging String Serial Number	DM90031516XHRLG	DM90031516XHRLG			
Date and Time Initialized	28-Nov-03 16:22	30-Nov-03 14:52			
Date and Time Read	29-Nov-03 14:09	03-Dec-03 08:15			

### Directional Sensor Information

Tool Type	DM	DM			
Distance From Bit (m)	26.71	26.71			
Software Version	3.15	3.15			
Sub Serial Number	29034	29034			
Sonde Serial Number	103286	103286			
Sensor ID Number	N/A	N/A			
Survey String Serial Number	DM90026201F8	DM90026201F8			
Toolface Offset (deg)	18.00	18.00			

### Gamma Ray Sensor Information

Tool Type	DGR	DGR			
Distance From Bit (m)	12.94	12.94			
Recorded Sample Period (sec)	10	10			
Software Version	N/A	N/A			
Sub Serial Number	082377	082377			
Insert/Sonde Serial Number	89753	89753			

### Resistivity Sensor Information

Tool Type	EWR-P4	EWR-P4			
Distance From Bit (m)	19.36	19.36			
Recorded Sample Period (sec)	12	12			
Software Version	1.38	1.38			
Sub Serial Number	121090	121090			
Receiver Insert Serial Number	74703	74703			
Transmitter Insert Serial Number	62499	62499			
Receiver Orientation	Down	Down			

### Sonic Sensor Information

Tool Type	BAT	BAT			
Distance From Bit (m)	34.70	34.70			
Recorded Sample Period (sec)	14	14			
Software Version	4.41	4.41			
Sub Serial Number	187219	187219			
Receiver Insert Serial Number	180818	180818			
Transmitter Insert Serial Number	179659	179659			

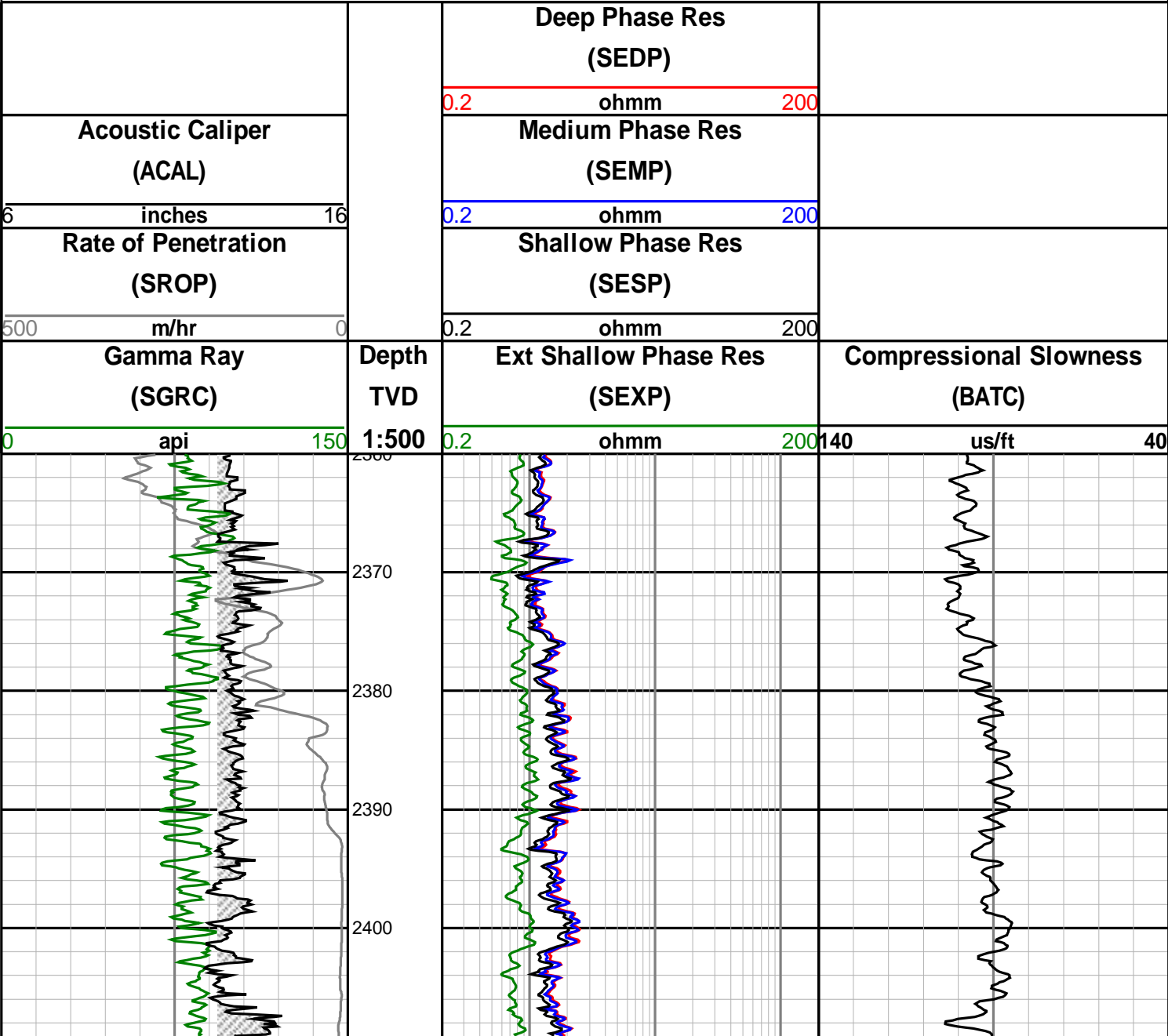
## REMARKS

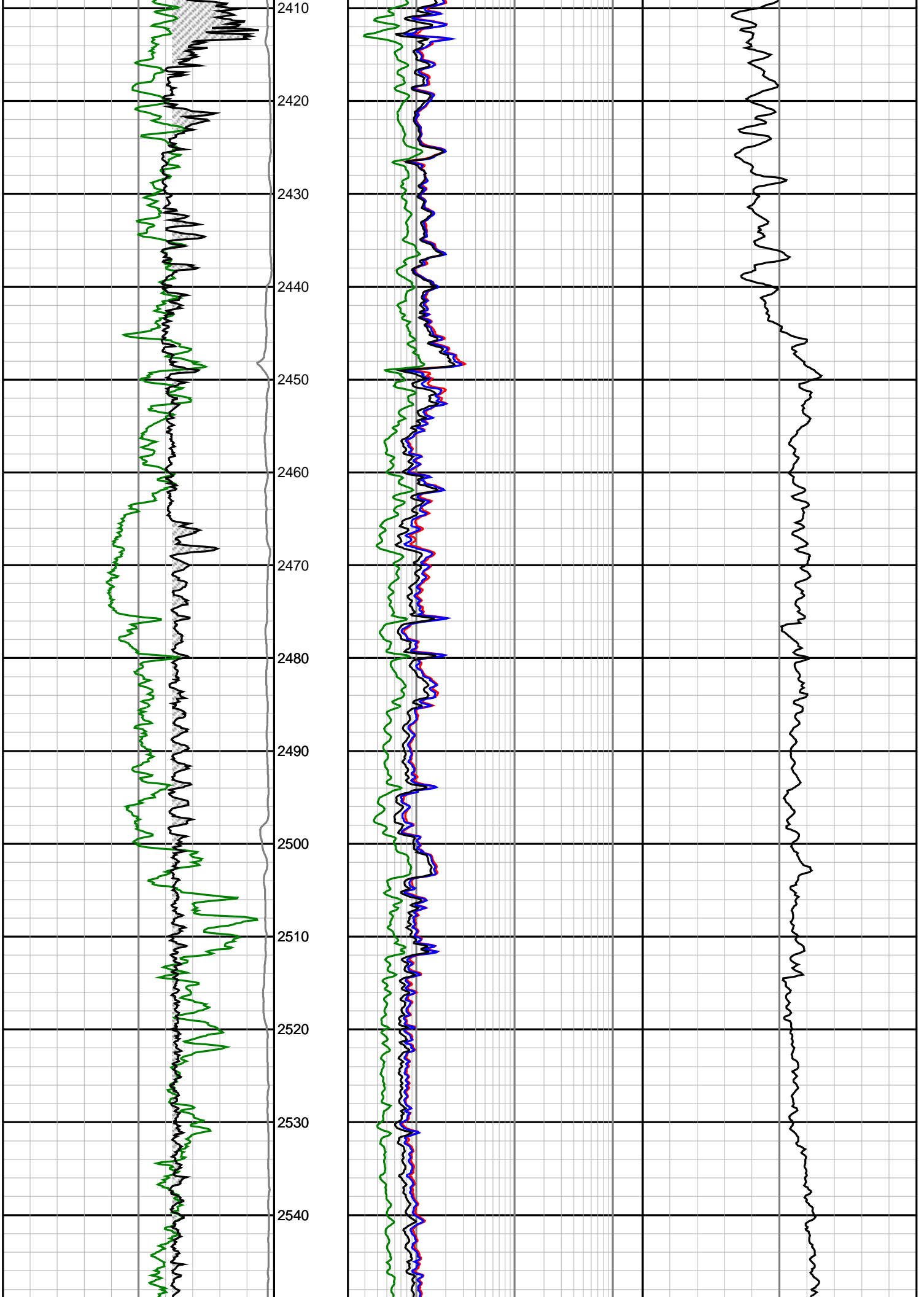
1. All depths are bit depths and referenced to the drillers pipe tally.
2. AV/CV is calculated at the MWD collar using the Power Law for water based muds and the Bingham's Plastic Law for oil based muds.
3. Curve mnemonics are :
  - SGRC - Smoothed Gamma Ray Combined, api
  - SEXP - Smoothed Extra Shallow Phase-Shift Derived Resistivity, ohm-m
  - SESP - Smoothed Shallow Phase-Shift Derived Resistivity, ohm-m

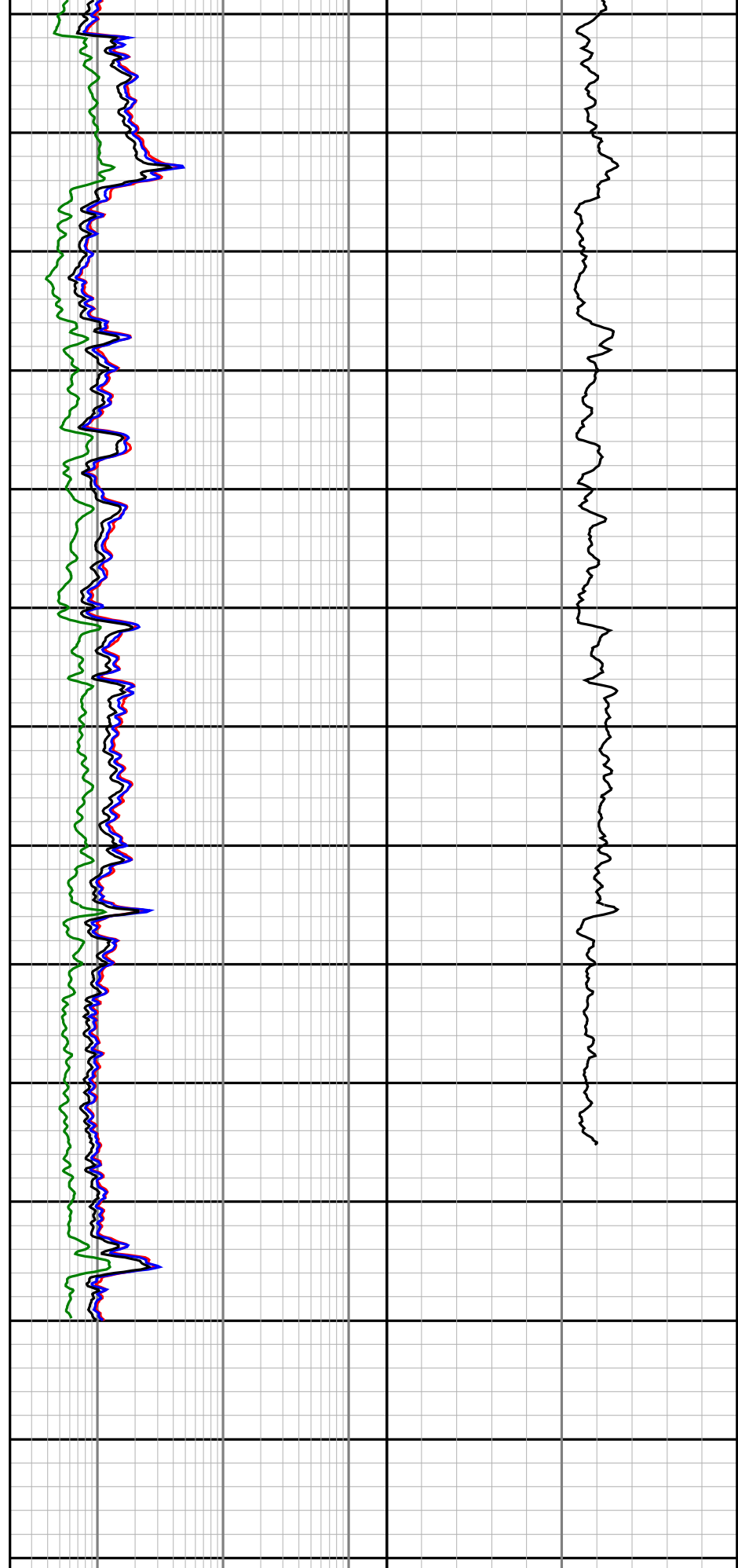
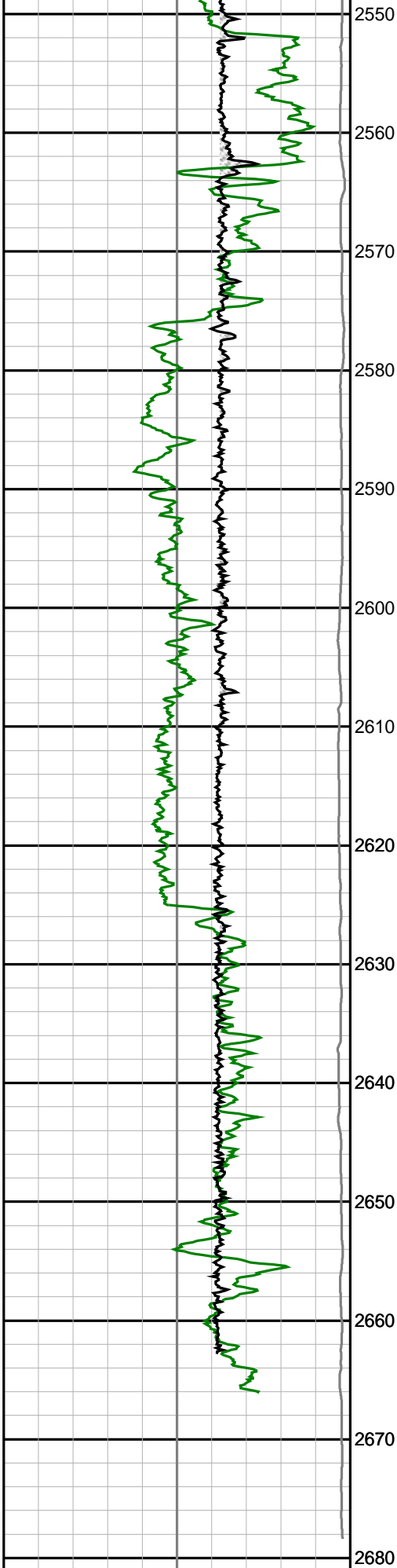
SESP - Smoothed Shallow Phase-Shift Derived Resistivity, ohm-m  
 SEMP - Smoothed Medium Phase-Shift Derived Resistivity, ohm-m  
 SROP - Smoothed Rate of Penetration, m/hr  
 ACAL - Acoustic Caliper, inches.  
 BATC - Bi-Modal Acoustic Compressional Sonic, usec/ft

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<b>Gamma Ray (SGRC)</b>	<b>Depth TVD</b>	<b>Ext Shallow Phase Res (SEXP)</b>	<b>Compressional Slowness (BATC)</b>
0 api 150	1:500	0.2 ohmm 200	140 us/ft 40
<b>Rate of Penetration (SROP)</b>		<b>Shallow Phase Res (SESP)</b>	
500 m/hr 0		0.2 ohmm 200	
<b>Acoustic Caliper (ACAL)</b>		<b>Medium Phase Res (SEMP)</b>	
6 inches 16		0.2 ohmm 200	
		<b>Deep Phase Res (SEDP)</b>	
		0.2 ohmm 200	



## DIRECTIONAL SURVEY REPORT

BHP Billiton  
Megamouth-1ST  
VIC-P-45  
Victoria  
Australia  
AU-FE-0002796094  
Final Survey Projected to TD

Measured Depth (metres)	Inclination (degrees)	Direction (degrees)	Vertical Depth (metres)	Latitude (metres)	Departure (metres)	Vertical Section (metres)	Dogleg (deg/30m)
2383.080	0.83	351.30	2381.890	46.190 N	1.780 W	46.190	TIE-IN
2384.750	0.76	350.33	2383.560	46.213 N	1.784 W	-41.053	1.22
2412.800	0.28	303.92	2411.609	46.435 N	1.871 W	-41.217	0.65
2443.800	7.35	186.91	2442.525	44.507 N	2.172 W	-39.344	7.23
2469.500	14.35	185.33	2467.750	39.699 N	2.666 W	-34.784	8.18
2499.760	15.12	185.79	2497.015	32.039 N	3.413 W	-27.535	0.78
2528.500	15.52	186.75	2524.733	24.491 N	4.244 W	-20.352	0.49
2553.500	16.08	187.06	2548.789	17.733 N	5.062 W	-13.889	0.68
2585.900	16.57	187.44	2579.882	8.698 N	6.212 W	-5.224	0.47
2614.750	17.07	187.73	2607.497	0.421 N	7.315 W	2.734	0.53
2656.600	17.94	187.31	2647.409	12.059 S	8.961 W	14.727	0.63
2688.000	17.94	187.31	2677.282	21.653 S	10.192 W	23.932	0.00

### CALCULATION BASED ON MINIMUM CURVATURE METHOD

SURVEY COORDINATES RELATIVE TO WELL SYSTEM REFERENCE POINT  
TVD VALUES GIVEN RELATIVE TO DRILLING MEASUREMENT POINT

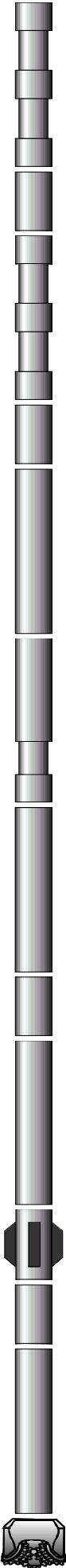

VERTICAL SECTION RELATIVE TO WELL HEAD  
VERTICAL SECTION IS COMPUTED ALONG A CLOSURE OF 205.21 DEGREES (GRID)  
A TOTAL CORRECTION OF 14.07 DEG FROM MAGNETIC NORTH TO GRID NORTH HAS BEEN APPLIED

HORIZONTAL DISPLACEMENT IS RELATIVE TO THE WELL HEAD.  
HORIZONTAL DISPLACEMENT(CLOSURE) AT 2688.000 METRES  
IS 23.932 METRES ALONG 205.21 DEGREES (GRID)

**MWD RUN 300 - BHA**






































































**MWD RUN 300 - MWD**

Cumulative Length (m)	Sensor Measure Point
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		211.42			Distance To Bit (m)
HWDP			BAT		
Sub		135.77			
		135.13			
HWDP			8 DGWD 650 System		
Sub		125.66			
		124.55			
Drill Collar			PM		
		105.63			
Jar			HCIM		
		95.88			
Drill Collar			CNP		22.310
Sub		40.10			
		38.18	EWR-P4		19.360
MWD					
Reamer		11.73	SLD		16.400
Sub		9.41			
		8.64			
Motor			DGR		12.940
Bit		0.35			

MWD RUN 400 - BHA

MWD RUN 400 - MWD

		Cumulative Length (m)		Sensor Measure Point Distance To Bit (m)
HWDP		211.42	BAT	
				
				
Sub		135.77	8 DGWD 650 System	
		135.13		
				
HWDP			PM	
				
				
Sub		125.66	HCIM	
		124.55		
				
Drill Collar			CNP	
				
				
Jar		105.63	EWR-P4	
				
				
Drill Collar		95.88	SLD	
				
				
Sub		40.10	DGR	
				
				
MWD		38.18		
				
				
Reamer		11.73		
				
				
Sub		9.41		
		8.64		
				
Motor				
Bit		0.35		