

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 03/07/2010 05:00

Primary Wellbore Affected

SNAPPER A28

Rig Name 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company Nabors
Primary Job Type Drilling and Completion		Plan	
Target Measured Depth (mKB) 5,377.88		Target Depth (TVD) (mKB) 2,488.74	
AFE or Job Number 609/10004.1.01		Total Original AFE Amount 38,128,417	Total AFE Supplement Amount
Daily Cost Total 366,808		Cumulative Cost 29,990,107	Currency AUD
Report Start Date/Time 02/07/2010 05:00		Report End Date/Time 03/07/2010 05:00	Report Number 65

Management Summary

No SH&E Incidents to report.
Stop Cards: 2 Green, 2 Red.
Days since last Environmental Incident: 49
Operations Summary: RIH w/ wear bushing. P/U, M/U & RIH w/ SLB MAXR gun assy to 54m. RIH w/ 4" DP from 54m to 1275m. RIH w/ 5-1/2" DP from 1275m to 4553m.
PTSM Topics: M/U MAXR guns, RIH, Rabbit pipe, Signs & barriers, Mixing mud, Manual handling, PPE, Mud transfers, Pinch points, House keeping, Crane ops, 3rd parties.

Activity at Report Time

Run SLB MAXR guns from 4553m.

Next Activity

Set MAXR guns.

Daily Operations: 24 HRS to 04/07/2010 05:00

Primary Wellbore Affected

SNAPPER A28

Rig Name 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company Nabors
Primary Job Type Drilling and Completion		Plan	
Target Measured Depth (mKB) 5,377.88		Target Depth (TVD) (mKB) 2,488.74	
AFE or Job Number 609/10004.1.01		Total Original AFE Amount 38,128,417	Total AFE Supplement Amount
Daily Cost Total 373,626		Cumulative Cost 30,363,733	Currency AUD
Report Start Date/Time 03/07/2010 05:00		Report End Date/Time 04/07/2010 05:00	Report Number 66

Management Summary

No SH&E Incidents to report.
Stop Cards: 2 Green, 3 Red.
Days since last Environmental Incident: 50
Operations Summary: RIH w/ SLB MAXR guns on 4" X 5-1/2" DP from 4553m to 4960m. R/U SLB wireline. RIH w/ correlation tools on wireline from surface to 850m. Pump tools down from 850m to 4926m. Correlate depth w/ wireline and RA pip tag. Set pip tag at 4891.6m to have MAXRs on depth. POOH w/ wireline to surface. R/D SLB wireline equipment. Circulate 5 Bbls. Pressure up on DP and annulus to 2600 psi. Wait 13 min and confirmed CPST set w/ SLB TCP technician. POOH w/ 5-1/2" DP from 4932m to 2407.
PTSM Topics: MAXR guns, RIH, Wireline ops, High pressure, Rabbit pipe, Signs & barriers, Mixing mud, Manual handling, PPE, Mud transfers, Pinch points, House keeping, Crane ops, 3rd parties.

Activity at Report Time

TOOH w/ 5-1/2" DP from 2407m.

Next Activity

Run 3-1/2" Completion Tubing.

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 05/07/2010 05:00

Primary Wellbore Affected

SNAPPER A28

Rig Name 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company Nabors
Primary Job Type Drilling and Completion		Plan	
Target Measured Depth (mKB) 5,377.88		Target Depth (TVD) (mKB) 2,488.74	
AFE or Job Number 609/10004.1.01		Total Original AFE Amount 38,128,417	Total AFE Supplement Amount
Daily Cost Total 366,808		Cumulative Cost 30,730,541	Currency AUD
Report Start Date/Time 04/07/2010 05:00		Report End Date/Time 05/07/2010 05:00	Report Number 67

Management Summary

No SH&E Incidents to report.

Stop Cards: 0 Green, 8 Red.

Days since last Environmental Incident: 51

Operations Summary: POOH w/ 5-1/2" DP from 2407m to 1275m. B/O & L/D 4" DP from 1275m to 30m. L/D MAXR running tools. Retrieve wear bushing. Jet wellhead and stack. Service rig. R/U Weatherford tubing tongs. P/U, M/U & RIH w/ 3-1/2" completion tubing from surface to 1068m.

PTSM Topics: TOO, Retrieve wear bushing, Service rig, Rabbit pipe, Run tubing, Signs & barriers, Mixing mud, Manual handling, PPE, Mud transfers, Pinch points, House keeping, Crane ops, 3rd parties.

Activity at Report Time

Run 3-1/2" completion tubing from 1068m.

Next Activity

Cont. to run 3-1/2" completion tubing.

Daily Operations: 24 HRS to 03/07/2010 06:00

Primary Wellbore Affected

FORTESCUE A14

Rig Name Rig 22	Rig Type Platform	Rig Service Type Workover Rig (Conv)	Company Imperial Snubbing Services
Primary Job Type Plug and Abandonment Only		Plan P&A well for Fortescue Drilling	
Target Measured Depth (mKB) 3,250.00		Target Depth (TVD) (mKB)	
AFE or Job Number 80006203		Total Original AFE Amount 4,430,000	Total AFE Supplement Amount
Daily Cost Total 87,331		Cumulative Cost 1,179,680	Currency AUD
Report Start Date/Time 02/07/2010 06:00		Report End Date/Time 03/07/2010 06:00	Report Number 13

Management Summary

Continue with the R/u of R22 holding pre job JSA meetings as required.

Activity at Report Time

Unload rig move baskets and spot equipment.

Next Activity

Continue with R22 R/u

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Daily Operations: 24 HRS to 04/07/2010 06:00

Primary Wellbore Affected

FORTESCUE A14

Rig Name Rig 22	Rig Type Platform	Rig Service Type Workover Rig (Conv)	Company Imperial Snubbing Services
Primary Job Type Plug and Abandonment Only	Plan P&A well for Fortescue Drilling		
Target Measured Depth (mKB) 3,250.00	Target Depth (TVD) (mKB)		
AFE or Job Number 80006203	Total Original AFE Amount 4,430,000	Total AFE Supplement Amount	
Daily Cost Total 84,735	Cumulative Cost 1,264,415	Currency	AUD
Report Start Date/Time 03/07/2010 06:00	Report End Date/Time 04/07/2010 06:00	Report Number	14

Management Summary

Continue with the R/u of R22. Currently 53% completed

Activity at Report Time

Buffing derrick section pin holes for R/u

Next Activity

Scope the derrick and dress out same. Install 4 x drill lines.

Daily Operations: 24 HRS to 05/07/2010 06:00

Primary Wellbore Affected

FORTESCUE A14

Rig Name Rig 22	Rig Type Platform	Rig Service Type Workover Rig (Conv)	Company Imperial Snubbing Services
Primary Job Type Plug and Abandonment Only	Plan P&A well for Fortescue Drilling		
Target Measured Depth (mKB) 3,250.00	Target Depth (TVD) (mKB)		
AFE or Job Number 80006203	Total Original AFE Amount 4,430,000	Total AFE Supplement Amount	
Daily Cost Total 86,394	Cumulative Cost 1,350,810	Currency	AUD
Report Start Date/Time 04/07/2010 06:00	Report End Date/Time 05/07/2010 06:00	Report Number	15

Management Summary

Scope up the derrick and dress out same. Install drill lines. R/u 80% completed

Activity at Report Time

Install remaining rig floor wind walls.

Next Activity

Complete tie in of ancillaries and function test same.

Daily Operations: 24 HRS to 03/07/2010 06:00

Primary Wellbore Affected

WEST TUNA W35

Rig Name Wireline	Rig Type Platform	Rig Service Type Wireline Unit	Company Halliburton / Schlumberger
Primary Job Type Well Servicing Workover	Plan		
Target Measured Depth (mKB)	Target Depth (TVD) (mKB)		
AFE or Job Number 602/10014.1.01	Total Original AFE Amount 179,000	Total AFE Supplement Amount	
Daily Cost Total 22,082	Cumulative Cost 88,328	Currency	AUD
Report Start Date/Time 02/07/2010 06:00	Report End Date/Time 03/07/2010 06:00	Report Number	4

Management Summary

Conduct void test as per procedure on wellhead, pump 10bbls of diesel and RIH with 4.5" Gauge ring to 2045mts, POOH and run Positive plug and set in nipple at 2025mts. POOH and SDFN

Activity at Report Time

SDFN

Next Activity

Set plug and pull CGLV

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Primary Wellbore Affected

WEST TUNA W35

Rig Name Wireline	Rig Type Platform	Rig Service Type Wireline Unit	Company Halliburton / Schlumberger
Primary Job Type Well Servicing Workover	Plan		
Target Measured Depth (mKB)	Target Depth (TVD) (mKB)		
AFE or Job Number 602/10014.1.01	Total Original AFE Amount 179,000	Total AFE Supplement Amount	
Daily Cost Total 22,082	Cumulative Cost 110,410	Currency	AUD
Report Start Date/Time 03/07/2010 06:00	Report End Date/Time 04/07/2010 06:00	Report Number 5	

Management Summary

RIH and pull CGLV from SBM at 937mts, After three runs with KOT tool, latch and pull CGLV free,

Activity at Report Time

SDFN

Next Activity

Circulate PA to clean fluid and run DGLV

Daily Operations: 24 HRS to 05/07/2010 06:00

Primary Wellbore Affected

WEST TUNA W35

Rig Name Wireline	Rig Type Platform	Rig Service Type Wireline Unit	Company Halliburton / Schlumberger
Primary Job Type Well Servicing Workover	Plan		
Target Measured Depth (mKB)	Target Depth (TVD) (mKB)		
AFE or Job Number 602/10014.1.01	Total Original AFE Amount 179,000	Total AFE Supplement Amount	
Daily Cost Total 22,082	Cumulative Cost 132,492	Currency	AUD
Report Start Date/Time 04/07/2010 06:00	Report End Date/Time 05/07/2010 06:00	Report Number 6	

Management Summary

Rig up pump lines and circulate down PA with 285bbbls at 2bpm with 400psi, RIH and secure 1.5" DGLV in SPM at 937mts,POOH and RIH and pull positive plug, conduct 1000psi pressure test on PA test good. POOH and rig down off well,

Activity at Report Time

SDFN

Next Activity

Rig down off well & rig up on W30