



Verification Listing

Listing Created: 21-OCT-2007 6:24:56
Version: 14C0-302

Input Source: D:\OP_Folder\Clients\Eso2007\FLA_A-4B\GUN\COMP_FL44BGUN_COMP_049.DLIS
Format: DLIS
Storage Set ID: Default Storage Set

Max Record Length: 8192
Storage Unit Sequence: 1

File Header

File: **PSP_012PUP** Sequence: **1**

Defining Origin: 110

File ID: PSP_012PUP File Type: PLAYBACK
Producer Name: Schlumberger Product/Version: OP 14C0-302 File Set: 41 File Number: 11 15-OCT-2007 12:49:51
Company Name: Esso Australia Ltd.
Well Name: FLA_A-4b
Field Name: Flounder
Tool String: PSPT-A/B
Computations: WELLCAD

Error Summary

File: **PSP_012PUP** Sequence: **1**

No errors detected in file.

Well Site Data

File: **PSP_012PUP** Sequence: **1**

Origin: 110

Well Data

Company Name	Esso Australia Ltd.	CN
Well Name	FLA_A-4b	WN
Field Name	Flounder	FN
Rig:	Prod 4/ Crane	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland Basin	FL
	Bass Strait	FL1
Service Order Number	Ausl07509087	SON
Longitude	148 26' 17.49" E	LONG
Latitude	38 18' 45.24"S	LATI
Maximum Hole Deviation	32.0 (deg)	MHD
Permanent Datum	M.S.L	PDAT

Absent Valued Parameters: CN1, CONT, FL2, SECT, TOWN, RANG, APIN, EKB, EGL, EDF, EPD, LMF, APD, DMF

Job Data

Date as Month-Day-Year	15-Oct-2007	DATE
Run Number	1	RUN
Bottom Log Interval	2673.0 (m)	BLI
Top Log Interval	2673.0 (m)	TLI
Current Casing Size	7.63 (in)	CSIZ
Casing Weight	29.0 (lbm/ft)	CWEI
Bit Size	9.88 (in)	BS
Date Logger At Bottom	15-Oct-2007	DLAB
Logging Unit Number	889	LUN, LUL
Engineer's Name	G Wright	ENGI
Witness's Name	B White	WITN
Service Order Number	Ausl07509087	SON

Absent Valued Parameters: TDD, TDL, CDF, CADT, CASG, BSDF, BSDT, TLAB

Mud Data

Drilling Fluid Type	Production Fluids	DFT
Date Logger At Bottom	15-Oct-2007	DLAB

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT, MRT1, MRT2, MRT3, DCS, TCS, TLAB

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type	Primary	CJT
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Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Frame Summary File: PSP_012PUP Sequence: 1						
Origin: 110						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	2677.36	2490.37 m	-60.0 (0.1 in) up	24	TDEP	60B
	8784.00	8170.50 ft				
BOREHOLE-DEPTH	2677.36	2490.39 m	-10.0 (0.1 in) up	7	TDEP;1	10B
	8784.00	8170.58 ft				

File Header File: MPBT_019LUP Sequence: 2						
Defining Origin: 96						
File ID: MPBT_019LUP File Type: DEPTH LOG						
Producer Name: Schlumberger		Product/Version: OP 14C0-302		File Set: 41	File Number: 18	15-OCT-2007 14:47:00
Tool String: MPEX-BA, MPSU-CA, CCL-I						
Computations: WELLCAD						

Error Summary File: MPBT_019LUP Sequence: 2	
No errors detected in file.	

Well Site Data File: MPBT_019LUP Sequence: 2	
Origin: 96	
Well Data _____	
Permanent Datum	GROUND LEVEL PDAT
Absent Valued Parameters: CN, CN1, WN, FN, COUN, STAT, NATI, CONT, FL, FL1, FL2, SECT, TOWN, RANG, APIN, SON, LONG, LATI, MHD, EKB, EGL, EDF, EPD, LMF, APD, DMF	
Job Data _____	
Run Number	1 RUN
Current Casing Size	0.0 (in) CSIZ
Casing Weight	27.9 (lbm/ft) CWEI
Bit Size	9.88 (in) BS
Absent Valued Parameters: DATE, TDD, TDL, BLI, TLI, CDF, CADT, CASG, BSDF, BSDT, DLAB, TLAB, LUN, LUL, ENGI, WITN, SON	
Mud Data _____	
Absent Valued Parameters: DFT, DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT, MRT1, MRT2, MRT3, DCS, TCS, DLAB, TLAB	
PVT Data _____	
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR	
Cement Data _____	
Cement Job Type	Primary CJT
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA	

Frame Summary File: MPBT_019LUP Sequence: 2						
Origin: 96						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	2620.98	2569.16 m	-60.0 (0.1 in) up	7	TDEP	60B
	8599.00	8429.00 ft				
BOREHOLE-DEPTH	2620.98	2569.18 m	-10.0 (0.1 in) up	7	TDEP;1	10B
	8599.00	8429.08 ft				

File Header File: MPBT_020LUP Sequence: 3	
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Defining Origin: 96

File ID: MPBT_020LUP File Type: DEPTH LOG

Producer Name: Schlumberger

Product/Version: OP 14C0-302

File Set: 41

File Number: 19

15-OCT-2007 14:57:45

Tool String: MPEX-BA, MPSU-CA, CCL-I

Computations: WELLCAD

Error SummaryFile: **MPBT_020LUP**Sequence: **3**

No errors detected in file.

Well Site DataFile: **MPBT_020LUP**Sequence: **3****Origin: 96****Well Data**

Permanent Datum

GROUND LEVEL

PDAT

Absent Valued Parameters: CN, CN1, WN, FN, COUN, STAT, NATI, CONT, FL, FL1, FL2, SECT, TOWN, RANG, APIN, SON, LONG, LATI, MHD, EKB, EGL, EDF, EPD, LMF, APD, DMF

Job Data

Run Number

1

RUN

Current Casing Size

0.0 (in)

CSIZ

Casing Weight

27.9 (lbm/ft)

CWEI

Bit Size

9.88 (in)

BS

Absent Valued Parameters: DATE, TDD, TDL, BLI, TLI, CDF, CADT, CASG, BSDF, BSDT, DLAB, TLAB, LUN, LUL, ENGI, WITN, SON

Mud Data

Absent Valued Parameters: DFT, DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT, MRT1, MRT2, MRT3, DCS, TCS, DLAB, TLAB

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type

Primary

CJT

Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Frame SummaryFile: **MPBT_020LUP**Sequence: **3****Origin: 96**

<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	12192.00	11649.61 m	-60.0 (0.1 in) up	7	TDEP	60B
	40000.00	38220.50 ft				
BOREHOLE-DEPTH	12192.00	11649.63 m	-10.0 (0.1 in) up	4	TDEP;1	10B
	40000.00	38220.58 ft				

File HeaderFile: **PERFO_031LUP**Sequence: **4****Defining Origin: 64**

File ID: PERFO_031LUP File Type: DEPTH LOG

Producer Name: Schlumberger

Product/Version: OP 14C0-302

File Set: 41

File Number: 30

17-OCT-2007 8:19:18

Company Name: Esso Australia Pty/Ltd.

Well Name: A-4B

Field Name: Flounder

Tool String: SHM_GUN, CCL-L

Computations: WELLCAD

Computations: WELLSUM		
Error Summary	File: PERFO_031LUP	Sequence: 4
No errors detected in file.		

Well Site Data	File: PERFO_031LUP	Sequence: 4
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Origin: 64

Well Data

Company Name	Esso Australia Pty/Ltd.		CN
Well Name	A-4B		WN
Field Name	Flounder		FN
Rig:	Prod 4 / Crane		CLAB, COUN
State:	Victoria		SLAB, STAT
Nation	Australia		NATI
Field Location	Gippsland		FL
	Basin		FL1
	Bass Strait		FL2
Service Order Number	AUSL07509088		SON
Longitude	148°06'15.1"E		LONG
Latitude	038°18'45.2"S		LATI
Maximum Hole Deviation	32.0 (deg)		MHD
Elevation of Kelly Bushing	34.0 (m)		EKB
Elevation of Ground Level	-94.0 (m)		EGL
Elevation of Derrick Floor	34.0 (m)		EDF
Permanent Datum	M.S.L	Elevation of Permanent Datum 0.0 (m)	PDAT, EPD
Log Measured From	D.F	Above Permanent Datum 34.0 (m)	LMF, APD
Drilling Measured From	D.F		DMF

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

Job Data

Date as Month-Day-Year	17-Oct-2007		DATE
Run Number	3		RUN
Total Depth - Driller	2660.0 (m)		TDD
Total Depth - Logger	2660.0 (m)		TDL
Bottom Log Interval	2660.0 (m)		BLI
Top Log Interval	2625.0 (m)		TLI
Current Casing Size	7.63 (in)		CSIZ
Casing Depth From	19.8 (m)		CDF
Casing Depth To	2782.0 (m)		CADT
Casing Grade	L-80		CASG
Casing Weight	29.7 (lbm/ft)		CWEI
Bit Size	9.88 (in)		BS
Date Logger At Bottom	17-Oct-2007	Time Logger At Bottom 3:30	DLAB, TLAB
Logging Unit Number	889	Logging Unit Location Prod4	LUN, LUL
Engineer's Name	G Wright.		ENGI
Witness's Name	G Rimmer.		WITN
Service Order Number	AUSL07509088		SON

Absent Valued Parameters: BSDF, BSDT

Mud Data

Drilling Fluid Type	Production Fluids		DFT
Maximum Recorded Temperature	111.7 (degC)		MRT
	111.7 (degC)		MRT1
Date Logger At Bottom	17-Oct-2007	Time Logger At Bottom 3:30	DLAB, TLAB

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type	Primary		CJT
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Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log Correlated to Solar composite supplied with program.		R1
Maximum well deviation = 32 degree's at 2108m MDKB.		R2
.		R5
.		R6
Crew : A Hall & C Shiells.		R13

Error Summary	File: PERFO_031LUP	Sequence: 4
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Origin: 64

Index Type	Start	Stop	Spacing	Channels	Index Channel	Frame Name
BOREHOLE-DEPTH	2648.41	2590.80 m	-60.0 (0.1 in) up	7	TDEP	60B
	8689.00	8500.00 ft				
BOREHOLE-DEPTH	2648.41	2590.83 m	-10.0 (0.1 in) up	7	TDEP;1	10B
	8689.00	8500.08 ft				

File HeaderFile: **PERFO_036LUP** Sequence: **5****Defining Origin: 80**

File ID: PERFO_036LUP File Type: DEPTH LOG

Producer Name: Schlumberger

Product/Version: OP 14C0-302

File Set: 41

File Number: 35

17-OCT-2007 13:28:11

Company Name: Esso Australia Pty Ltd.

Well Name: A-4B

Field Name: Flounder

Tool String: SHM_GUN, CCL-L

Computations: WELLCAD

Error SummaryFile: **PERFO_036LUP** Sequence: **5**

No errors detected in file.

Well Site DataFile: **PERFO_036LUP** Sequence: **5****Origin: 80****Well Data**

Company Name	Esso Australia Pty Ltd.	CN
Well Name	A-4B	WN
Field Name	Flounder	FN
Rig:	Prod 4 / Crane	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	AUSL07509088	SON
Longitude	148°06'15.1"E	LONG
Latitude	038°18'45.2"S	LATI
Maximum Hole Deviation	32.0 (deg)	MHD
Elevation of Kelly Bushing	34.0 (m)	EKB
Elevation of Ground Level	-94.0 (m)	EGL
Elevation of Derrick Floor	34.0 (m)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	D.F	LMF, APD
Drilling Measured From	D.F	DMF
	Elevation of Permanent Datum	0.0 (m)
	Above Permanent Datum	34.0 (m)

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

Job Data

Date as Month-Day-Year	17-Oct-2007	DATE
Run Number	4	RUN
Total Depth - Driller	2660.0 (m)	TDD
Total Depth - Logger	2660.0 (m)	TDL
Bottom Log Interval	2660.0 (m)	BLI
Top Log Interval	2625.0 (m)	TLI
Current Casing Size	7.63 (in)	CSIZ
Casing Depth From	19.8 (m)	CDF
Casing Depth To	2782.0 (m)	CADT
Casing Grade	L-80	CASG
Casing Weight	29.7 (lbm/ft)	CWEI
Bit Size	9.88 (in)	BS
Date Logger At Bottom	17-Oct-2007	DLAB, TLAB
Logging Unit Number	889	LUN, LUL
Engineer's Name	G Wright.	ENGI
Witness's Name	G Rimmer.	WITN
Service Order Number	AUSL07509088	SON
	Time Logger At Bottom	8:10
	Logging Unit Location	Prod4

Absent Valued Parameters: BSDF, BSDT

Mud Data

Drilling Fluid Type	Production Fluids	DFT
Maximum Recorded Temperature	111.7 (degC)	MRT

Maximum Recorded Temperature	111.7 (degC)	MRT1
Date Logger At Bottom	111.7 (degC)	MRT1
	17-Oct-2007	DLAB, TLAB
Time Logger At Bottom 8:10		
Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS		
PVT Data		
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR		
Cement Data		
Cement Job Type	Primary	CJT
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA		
Remarks		
Log Correlated to Solar composite supplied with program.		R1
Maximum well deviation = 32 degree's at 2108m MDKB.		R2
.		R5
.		R6
Crew : A Hall & C Shiells.		R13

Frame Summary File: PERFO_036LUP Sequence: 5						
Origin: 80						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	2649.32	2595.68 m	-60.0 (0.1 in) up	7	TDEP	60B
	8692.00	8516.00 ft				
BOREHOLE-DEPTH	2649.32	2595.70 m	-10.0 (0.1 in) up	7	TDEP;1	10B
	8692.00	8516.08 ft				

File Header		File: PERFO_044LUP	Sequence: 6
Defining Origin: 90			
File ID: PERFO_044LUP File Type: DEPTH LOG			
Producer Name: Schlumberger		Product/Version: OP 14C0-302	File Set: 41
		File Number: 43	20-OCT-2007 15:22:13
Company Name:	Esso Australia Pty Ltd.		
Well Name:	A-4B		
Field Name:	Flounder		
Tool String:	MWP_GUN, MWPT-CA, MWGT-AA		
Computations:	WELLCAD, BORDYN		

Error Summary File: PERFO_044LUP Sequence: 6		
No errors detected in file.		

Well Site Data File: PERFO_044LUP Sequence: 6		
Origin: 90		
Well Data		
Company Name	Esso Australia Pty Ltd.	CN
Well Name	A-4B	WN
Field Name	Flounder	FN
Rig:	Prod 4 / Crane	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	AUSL07509087	SON
Longitude	148°06'15.1"E	LONG
Latitude	038°18'45.2"S	LATI
Maximum Hole Deviation	32.0 (deg)	MHD
Flotation of Well Bore	21.0 (deg)	FKD

Elevation of Kelly Bushing	34.0 (m)			EKB
Elevation of Ground Level	-94.0 (m)			EGL
Elevation of Derrick Floor	34.0 (m)			EDF
Permanent Datum	M.S.L	Elevation of Permanent Datum	0.0 (m)	PDAT, EPD
Log Measured From	D.F	Above Permanent Datum	34.0 (m)	LMF, APD
Drilling Measured From	D.F			DMF
Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN				
Job Data				
Date as Month-Day-Year	16-Oct-2007			DATE
Run Number	1 thru 5			RUN
Total Depth - Driller	2660.0 (m)			TDD
Total Depth - Logger	2660.0 (m)			TDL
Bottom Log Interval	2673.0 (m)			BLI
Top Log Interval	2125.0 (m)			TLI
Current Casing Size	7.63 (in)			CSIZ
Casing Depth From	19.8 (m)			CDF
Casing Depth To	2782.0 (m)			CADT
Casing Grade	L-80			CASG
Casing Weight	29.7 (lbm/ft)			CWEI
Bit Size	9.88 (in)			BS
Date Logger At Bottom	16-Oct-2007	Time Logger At Bottom	11:30	DLAB, TLAB
Logging Unit Number	889	Logging Unit Location	Ausl / Prod4	LUN, LUL
Engineer's Name	G Wright.			ENGI
Witness's Name	G Rimmer.			WITN
Service Order Number	AUSL07509087			SON
Absent Valued Parameters: BSDF, BSDT				
Mud Data				
Drilling Fluid Type	Production Fluids			DFT
Maximum Recorded Temperature	231.0 (degF)			MRT
	231.0 (degF)			MRT1
Date Logger At Bottom	16-Oct-2007	Time Logger At Bottom	11:30	DLAB, TLAB
Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS				
PVT Data				
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR				
Cement Data				
Cement Job Type	Primary			CJT
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA				
Remarks				
Log correlated to Esso Solar composite supplied with program.				R1
Maximum well deviation = 32 degree's at 2108m MDKB.				R2
Run one was the Mpbt dummy plug run to 2673m MDKB.				R3
Run two,7 5/8" MPBT plug set at 2360m MDKB.				R4
Runs 3 & 4 were water and cement dump runs on top of the plug.				R5
Run 5,2 1/8" Phased Powerjet gun at 6 spf,45 degree phased				R6
interval perforated was 2153.5m to 2156m MDKB.				R7
SBHP =				R8
SBHT =				R9
Crew : Andy Hall & Chris Shiells.				R14
Other Services				
None				OS1

Frame Summary							File: PERFO_044LUP	Sequence: 6
Origin: 90								
Index Type	Start	Stop	Spacing	Channels	Index Channel	Frame Name		
BOREHOLE-DEPTH	2173.68	2132.84 m	-60.0 (0.1 in) up	22	TDEP	60B		
	7131.50	6997.50 ft						
BOREHOLE-DEPTH	2173.68	2132.86 m	-10.0 (0.1 in) up	10	TDEP;1	10B		
	7131.50	6997.58 ft						
File Header							File: PERFO_045LTP	Sequence: 7

Defining Origin: 90				
File ID: PERFO_045LTP File Type: STATION				
Producer Name: Schlumberger		Product/Version: OP 14C0-302	File Set: 41	File Number: 44 20-OCT-2007 15:25:53
Company Name:	Esso Australia Pty Ltd.			
Well Name:	A-4B			
Field Name:	Flounder			
Tool String:	MWP_GUN, MWPT-CA, MWGT-AA			
Computations:	WELLCAD, BORDYN			

Error Summary	File: PERFO_045LTP	Sequence: 7
No errors detected in file.		

Well Site Data	File: PERFO_045LTP	Sequence: 7
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Origin: 90				
Well Data				
Company Name	Esso Australia Pty Ltd.			CN
Well Name	A-4B			WN
Field Name	Flounder			FN
Rig:	Prod 4 / Crane			CLAB, COUN
State:	Victoria			SLAB, STAT
Nation	Australia			NATI
Field Location	Gippsland			FL
	Basin			FL1
	Bass Strait			FL2
Service Order Number	AUSL07509087			SON
Longitude	148°06'15.1"E			LONG
Latitude	038°18'45.2"S			LATI
Maximum Hole Deviation	32.0 (deg)			MHD
Elevation of Kelly Bushing	34.0 (m)			EKB
Elevation of Ground Level	-94.0 (m)			EGL
Elevation of Derrick Floor	34.0 (m)			EDF
Permanent Datum	M.S.L	Elevation of Permanent Datum	0.0 (m)	PDAT, EPD
Log Measured From	D.F	Above Permanent Datum	34.0 (m)	LMF, APD
Drilling Measured From	D.F			DMF
Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN				

Job Data				
Date as Month-Day-Year	16-Oct-2007			DATE
Run Number	1 thru 5			RUN
Total Depth - Driller	2660.0 (m)			TDD
Total Depth - Logger	2660.0 (m)			TDL
Bottom Log Interval	2673.0 (m)			BLI
Top Log Interval	2125.0 (m)			TLI
Current Casing Size	7.63 (in)			CSIZ
Casing Depth From	19.8 (m)			CDF
Casing Depth To	2782.0 (m)			CADT
Casing Grade	L-80			CASG
Casing Weight	29.7 (lbm/ft)			CWEI
Bit Size	9.88 (in)			BS
Date Logger At Bottom	16-Oct-2007	Time Logger At Bottom	11:30	DLAB, TLAB
Logging Unit Number	889	Logging Unit Location	Ausl / Prod4	LUN, LUL
Engineer's Name	G Wright.			ENGI
Witness's Name	G Rimmer.			WITN
Service Order Number	AUSL07509087			SON
Absent Valued Parameters: BSDF, BSDT				

Mud Data				
Drilling Fluid Type	Production Fluids			DFT
Maximum Recorded Temperature	231.0 (degF)			MRT
	231.0 (degF)			MRT1
Date Logger At Bottom	16-Oct-2007	Time Logger At Bottom	11:30	DLAB, TLAB
Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS				

PVT Data				
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR				

Cement Data				
Cement Job Type	Primary			CJT
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA				
Remarks				

Remarks

Log correlated to Esso Solar composite supplied with program.
Maximum well deviation = 32 degree's at 2108m MDKB.
Run one was the Mpbtd dummy plug run to 2673m MDKB.
Run two, 7 5/8" MPBT plug set at 2360m MDKB.
Runs 3 & 4 were water and cement dump runs on top of the plug.
Run 5, 2 1/8" Phased Powerjet gun at 6 spf, 45 degree phased
interval perforated was 2153.5m to 2156m MDKB.
SBHP =
SBHT =
Crew : Andy Hall & Chris Shiells.

R1
R2
R3
R4
R5
R6
R7
R8
R9
R14

Other Services

None OS1

Frame Summary File: **PERFO_045LTP** Sequence: **7****Origin: 90**

<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
TIME	1591.67	2405.67 s	2000.0 (0.5 ms)	5	TIME;2	2000T
TIME	1591.67	2405.67 s	1000.0 (0.5 ms)	14	TIME;3	1000T
TIME	1591.67	2405.67 s	500.0 (0.5 ms)	4	TIME;4	500T

**Verification Listing****Listing Completed: 21-OCT-2007 6:24:56**