

Company: Esso Australia Pty Ltd.

Well: A-26

Field: Flounder

Rig: Prod 4 / Crane

Country: Australia

Prod 4 / Crane
Rig: Flounder
Field: Gippsland
Location: A-26
Well:
Company: Esso Australia Pty Ltd.

RST-C
Sigma
Survey

LOCATION			
Gippsland		Elev.:	K.B. 34.2 m
Basin			G.L. -94 m
Bass Strait			D.F. 34.2 m
Permanent Datum:	M.S.L	Elev.:	0 m
Log Measured From:	D.F	34.2 m	above Perm. Datum
Drilling Measured From:	D.F		

State: Victoria	Max. Well Deviation 28 deg	Longitude 148 26'17.12"E	Latitude 038 18'44.65"S
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Logging Date	18-Oct-2007		
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Run Number	One		
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Depth Driller	2694 m		
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Schlumberger Depth	2695 m		
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Bottom Log Interval	2695 m		
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Top Log Interval	2650 m		
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Casing Fluid Type	Production Fluid		
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Salinity			
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Density			
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Fluid Level	1427 m		
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BIT/CASING/TUBING STRING			
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Bit Size	8.000 in		
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From			
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To			
----	--	--	--

Casing/Tubing Size	5.000 in		
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Weight	44 lbn/ft		
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Grade	13Cr80		
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From	13 m		
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To	2787 m		
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Maximum Recorded Temperatures	228 degF		
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Logger On Bottom	18-Oct-2007		9.45
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Unit Number	889	Location	Ausl / Prod 4
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Recorded By	G Wright.		
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Witnessed By	G Rimmer.		
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PVT DATA

Oil Density	
Water Salinity	
Gas Gravity	
Bo	
Bw	
1/Bg	
Bubble Point Pressure	
Bubble Point Temperature	
Solution GOR	
Maximum Deviation	28 deg

CEMENTING DATA

Primary/Squeeze	Primary
Casing String No	
Lead Cement Type	
Volume	
Density	
Water Loss	
Additives	
Tail Cement Type	
Volume	
Density	
Water Loss	
Additives	

Expected Cement Top

Logging Date	
Run Number	
Depth Driller	
Schlumberger Depth	
Bottom Log Interval	
Top Log Interval	
Casing Fluid Type	
Salinity	
Density	
Fluid Level	
BIT/CASING/TUBING STRING	
Bit Size	
From	
To	
Casing/Tubing Size	
Weight	
Grade	
From	
To	
Maximum Recorded Temperatures	
Logger On Bottom	
Unit Number	Location
Recorded By	
Witnessed By	

DEPTH SUMMARY LISTING

Date Created: 15-OCT-2007 11:41:57

Depth System Equipment

Depth Measuring Device	Tension Device	Logging Cable
Type: IDW-EB Serial Number: 6373 Calibration Date: 04-Jan-2007 Calibrator Serial Number: 9 Calibration Cable Type: 2-32ZT Wheel Correction 1: -2 Wheel Correction 2: -4	Type: PSDS/OSDS Serial Number: 325357 Calibration Date: 10-Oct-2007 Calibrator Serial Number: 1174 Calibration Gain: 0.89 Calibration Offset: 180.00	Type: 2-32ZT Serial Number: 24425 Length: 5584.85 M Conveyance Method: Wireline Rig Type: Rigless

Depth Control Parameters

Log Sequence:	Subsequent Trip To the Well
Reference Log Name:	Solar Log
Reference Log Run Number:	1
Reference Log Date:	03-Feb-2002
Subsequent Trip Down Log Correction:	

Depth Control Remarks

1. IDW-EB 6373 used as primary depth control.
2. Z-Chart used as back-up.
3.
4.
5.
6.

DISCLAIMER

THE USE OF AND RELIANCE UPON THIS RECORDED-DATA BY THE HEREIN NAMED COMPANY (AND ANY OF ITS AFFILIATES, PARTNERS, REPRESENTATIVES, AGENTS, CONSULTANTS AND EMPLOYEES) IS SUBJECT TO THE TERMS AND CONDITIONS AGREED UPON BETWEEN SCHLUMBERGER AND THE COMPANY, INCLUDING: (a) RESTRICTIONS ON USE OF THE RECORDED-DATA; (b) DISCLAIMERS AND WAIVERS OF WARRANTIES AND REPRESENTATIONS REGARDING COMPANY'S USE OF AND RELIANCE UPON THE RECORDED-DATA; AND (c) CUSTOMER'S FULL AND SOLE RESPONSIBILITY FOR ANY INFERENCE DRAWN OR DECISION MADE IN CONNECTION WITH THE USE OF THIS RECORDED-DATA.

OTHER SERVICES ¹
OS1: 5" MpbT Plug
OS2: 2 1/8" Powerjet
OS3: Perforation

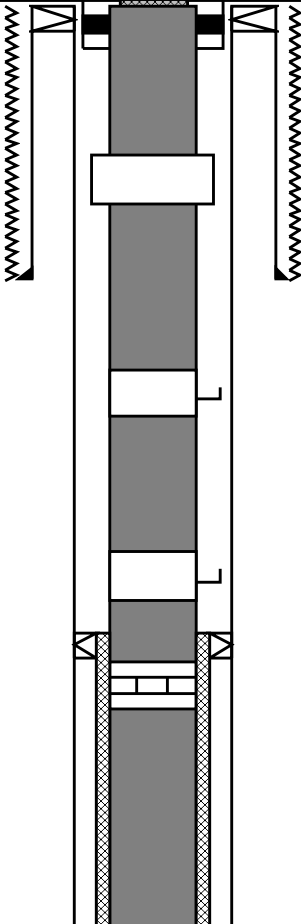
REMARKS: RUN NUMBER 1
Log correlated to Solar composite dated 03-Feb-2002.
Maximum well deviation = 28 degree's at 772m MDKB.
RST-C Sigma survey with the well shut-in.
Pass one was a Gamma-Ray survey over the interval 2695m to 2645m MDKB.
Passes 2 and 3 were RST-C Sigma survey over the same interval.
An extra Sigma pass was logged due to minitron arching on the first pass.
SBHP = 3108 psia.
SBHT = 228 degF.

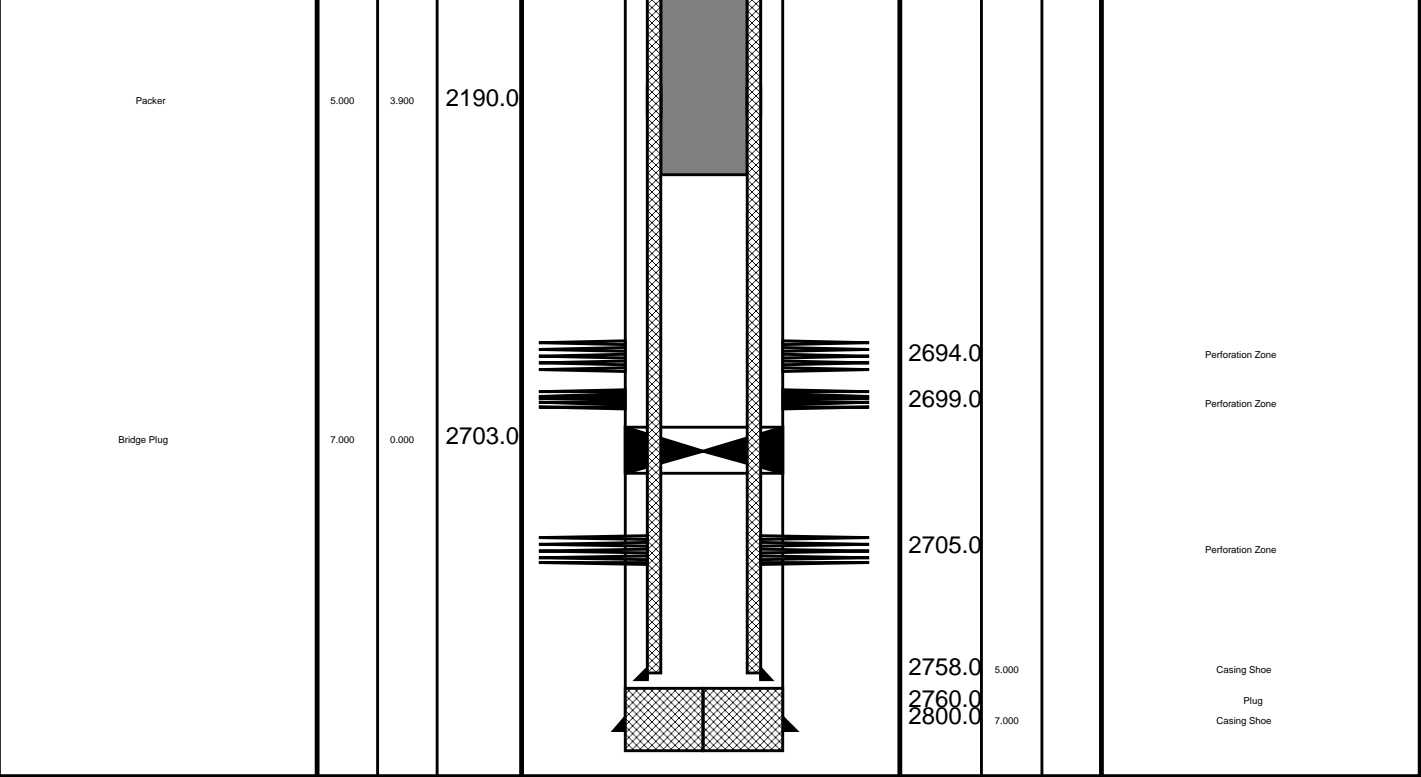
RSC-A Far
RSC-A PNG
RSC-A Nea
RSX-A PNG

4.24
4.09

Tension HV 0.00
TOOL ZERO

MAXIMUM STRING DIAMETER 1.72 IN
MEASUREMENTS RELATIVE TO TOOL ZERO
ALL LENGTHS IN METERS

Production String	(in)		(m)	Well Schematic	(m)	(in)		Casing String
	OD	ID	MD		MD	OD	ID	
Tubing Hanger	6.270	3.000	12.0		15.0	10.000	10.750	Boresight String
Tubing	3.900		13.0		15.0	7.000	10.750	Liner Hanger
SSSV	5.400	2.750	455.0		629.0	10.750		Surface Casing
Gas Lift Mandrel	3.900		835.0					
Gas Lift Mandrel	3.900		1201.0					
Landing Nipple	3.900		1217.0		1210.0	5.000		Scab Lifer



RST-C Sigma Pass # 3
900 ft/hr well shut-in

MAXIS Field Log

Company: Esso Australia Pty Ltd.

Well: A-26

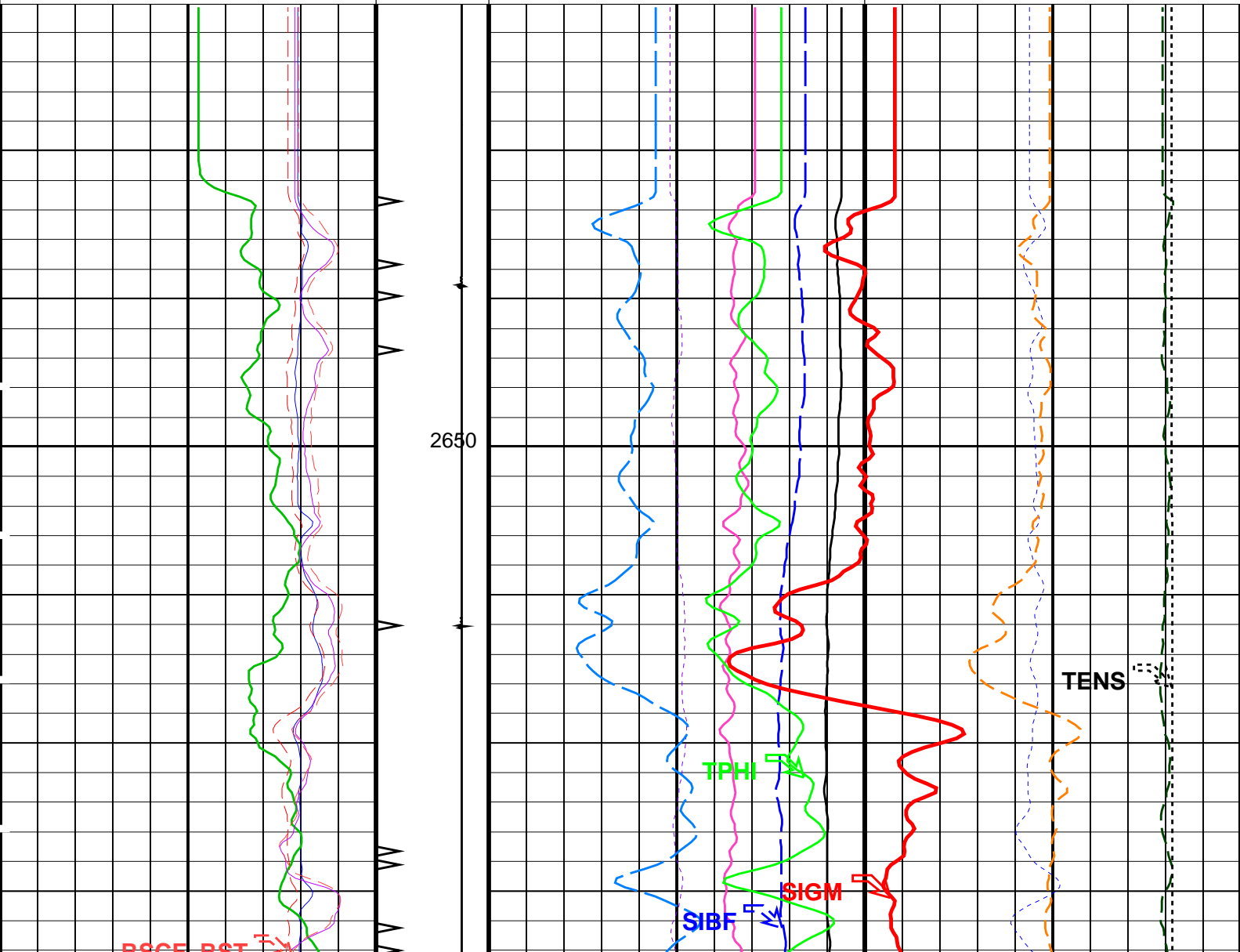
Input DLIS Files						
DEFAULT	RST_PSP_010LUP	FN:9	PRODUCER	18-Oct-2007 10:35	2697.0 M	2640.8 M
Output DLIS Files						
DEFAULT	RST_PSP_020PUP	FN:19	PRODUCER	18-Oct-2007 12:39	2696.3 M	2635.0 M

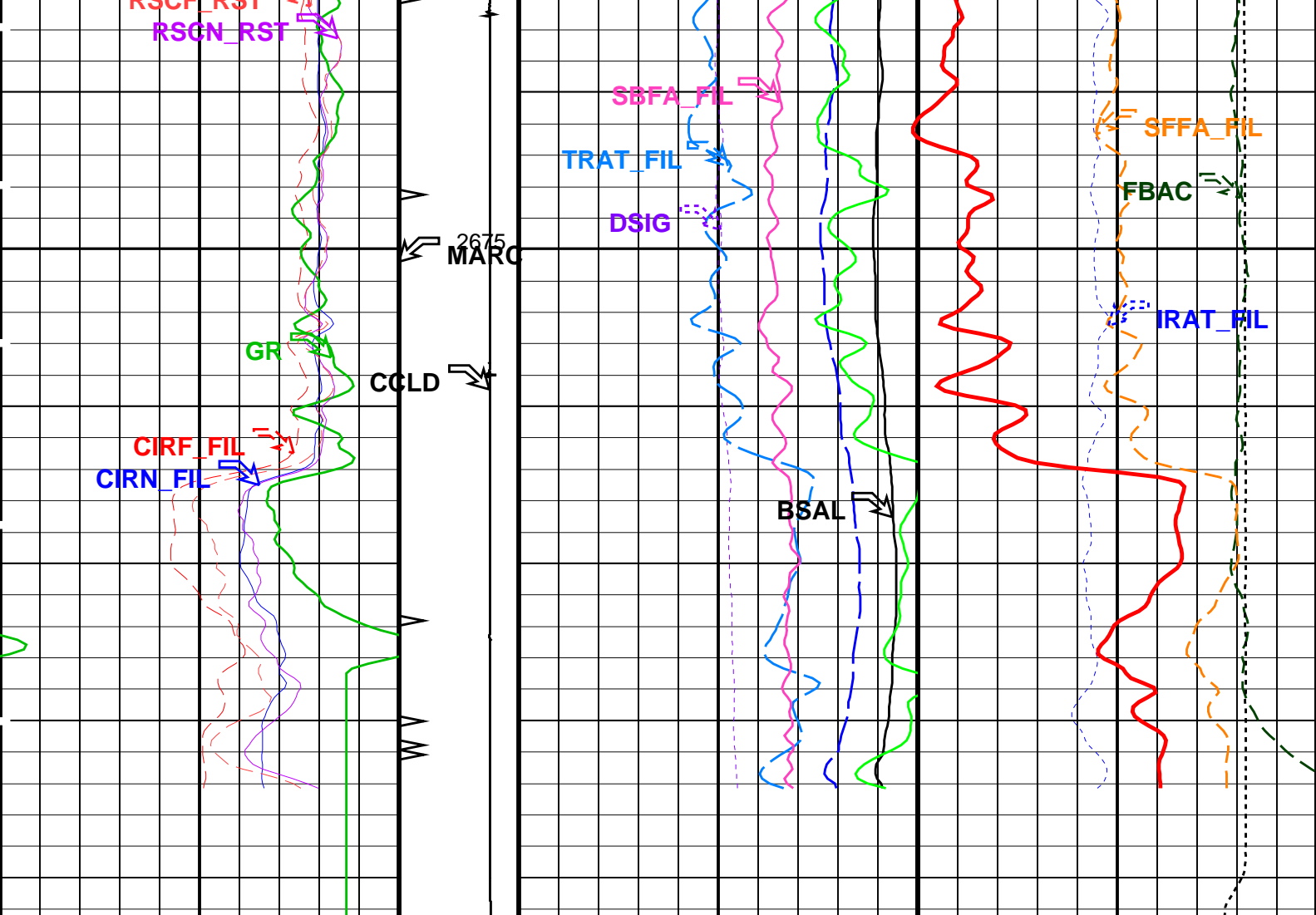
OP System Version: 14C0-302						
MCM						
RST-C	14C0-302	PSPT-A/B		14C0-302		

PIP SUMMARY

Time Mark Every 60 S

		60 (CU)		0
		RST Weighted Inelastic Ratio (WINR_RST)		
		0.4 (-----)		0
		RST Porosity (TPHI)		
		0.6 (V/V)		0
		RST Sigma Borehole Fluid (SIBF)		
		100 (CU)		0
		Sigma Borehole Far Apparent (SBFA_FIL)		
		150 (CU)		0
			Tension (TENS) 0 (LBF) 3000	
		RST Capture Ratio (TRAT_FIL)		
		1.5 (-----)	0.5	
			Sigma Formation Far Apparent (SFFA_FIL)	
			60 (CU)	0
		RST Far Effective Capture CR (RSCF_RST)		
		45 (-----)		0
		RST Near Effective Capture CR (RSCN_RST)		
		45 (-----)		0
		RST Capture to Inelastic Ratio Far (CIRF_FIL)		
		5 (-----)		0
		RST Capture to Inelastic Ratio Near (CIRN_FIL)		
		2.5 (-----)	0	
			Minitron Arc Detection (MARC)	
			0 (----- 5	
			RST Sigma Difference (DSIG)	
			-30 (CU)	30
			MCS Far Background (filtered) (FBAC)	
			0 (CPS)	5000
		Gamma Ray (GR)		
		0 (GAPI)	150	
			RST Borehole Salinity (BSAL)	
			450 (PPK)	-50
				RST Inelastic Ratio (IRAT_FIL)
				0.75 (-----)
				0





<div>Gamma Ray (GR) (GAPI)</div> <div>0150</div>	<div>Discriminat ed CCL (CCLD)</div> <div>3 (V) -1</div>	<div>RST Borehole Salinity (BSAL)</div> <div>450 (PPK) -50</div>	<div>RST Inelastic Ratio (IRAT_FIL)</div> <div>0.75 (----) 0</div>
<div>RST Capture to Inelastic Ratio Near (CIRN_FIL)</div> <div>2.5 (----) 0</div>	<div>Minitron Arc Detection (MARC)</div> <div>0 (---- 5</div>	<div>RST Sigma Difference (DSIG)</div> <div>-30 (CU) 30</div>	<div>MCS Far Background (filtered) (FBAC)</div> <div>0 (CPS) 5000</div>
<div>RST Capture to Inelastic Ratio Far (CIRF_FIL)</div> <div>5 (----) 0</div>		<div>RST Capture Ratio (TRAT_FIL)</div> <div>1.5 (----) 0.5</div>	<div>Sigma Formation Far Apparent (SFFA_ FIL)</div> <div>60 (CU) 0</div>
<div>RST Near Effective Capture CR (RSCN_ RST)</div> <div>45 (----) 0</div>		<div>Sigma Borehole Far Apparent (SBFA_ FIL)</div> <div>150 (CU) 0</div>	<div>Tension (TENS) (LBF) 3000</div>
<div>RST Far Effective Capture CR (RSCF_ RST)</div> <div>45 (----) 0</div>		<div>RST Sigma Borehole Fluid (SIBF)</div> <div>100 (CU) 0</div>	
		<div>RST Porosity (TPHI)</div> <div>0.6 (V/V) 0</div>	
		<div>RST Weighted Inelastic Ratio (WINR_RST)</div> <div>0.4 (----) 0</div>	
		<div>RST Sigma (SIGM)</div> <div>60 (CU) 0</div>	

PIP SUMMARY

Parameters

DLIS Name	Description	Value	
RST-C: Reservoir Saturation Pro Tool C			
AIRB	RST Air Borehole	No	
BHS	Borehole Status	CASED	
BSALOPT	RST Borehole Salinity Option	Unknown	
BSFL	RST Borehole Salinity Filter Length	51	
DFPC	RST Depth Filter Processing Constant	One	
DFPC_TDTL	RST Depth Filter Processing Constant (TDT-like)	Two	
MATR	Rock Matrix for Neutron Porosity Corrections	SANDSTONE	
NORM_IRAT_RST	RST Normalized Inelastic Ratio	0.48	
NORM_SIGM_RST	RST Normalized Sigma	30	CU
RGAI	Near/Far Gain Calibration Ratio	1	
SMBMO	RST Sigma Mode Background Minitrone Off	No	
TIER_SIGM	RST Sigma Acquisition Mode	0_RST_Sigma	
PSPT-A/B: Production Services Logging Platform			
BHS	Borehole Status	CASED	
MATR	Rock Matrix for Neutron Porosity Corrections	SANDSTONE	
System and Miscellaneous			
BS	Bit Size	8.000	IN
BSAL	Borehole Salinity	-50000.00	PPM
CSIZ	Current Casing Size	5.000	IN
CWEI	Casing Weight	44.00	LB/F
DO	Depth Offset for Playback	-0.8	M
PP	Playback Processing	NORMAL	

Format: RST_SIG_ANSW

Vertical Scale: 1:200

Graphics File Created: 18-Oct-2007 12:39

OP System Version: 14C0-302

MCM

RST-C 14C0-302 PSPT-A/B 14C0-302

Input DLIS Files

DEFAULT RST_PSP_010LUP FN:9 PRODUCER 18-Oct-2007 10:35 2697.0 M 2640.8 M

Output DLIS Files

DEFAULT RST_PSP_020PUP FN:19 PRODUCER 18-Oct-2007 12:39

Schlumberger

RST-C Sigma Pass # 2
900 ft/hr well shut-in

MAXIS Field Log

Company: Esso Australia Pty Ltd.

Well: A-26

Input DLIS Files

DEFAULT RST_PSP_009LUP FN:8 PRODUCER 18-Oct-2007 10:23 2698.5 M 2641.1 M

Output DLIS Files

DEFAULT RST_PSP_019PUP FN:18 PRODUCER 18-Oct-2007 12:38 2697.8 M 2635.3 M

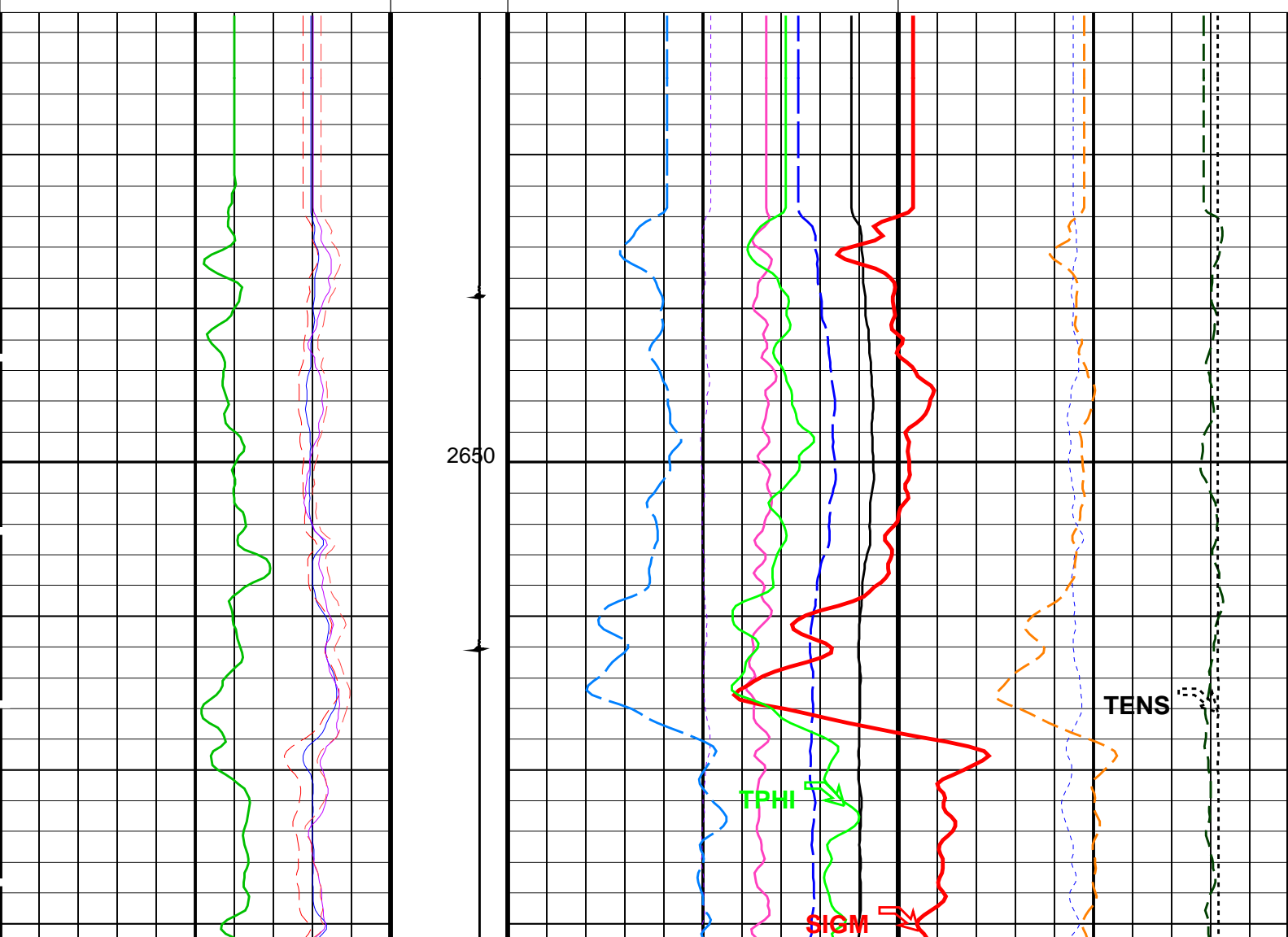
OP System Version: 14C0-302

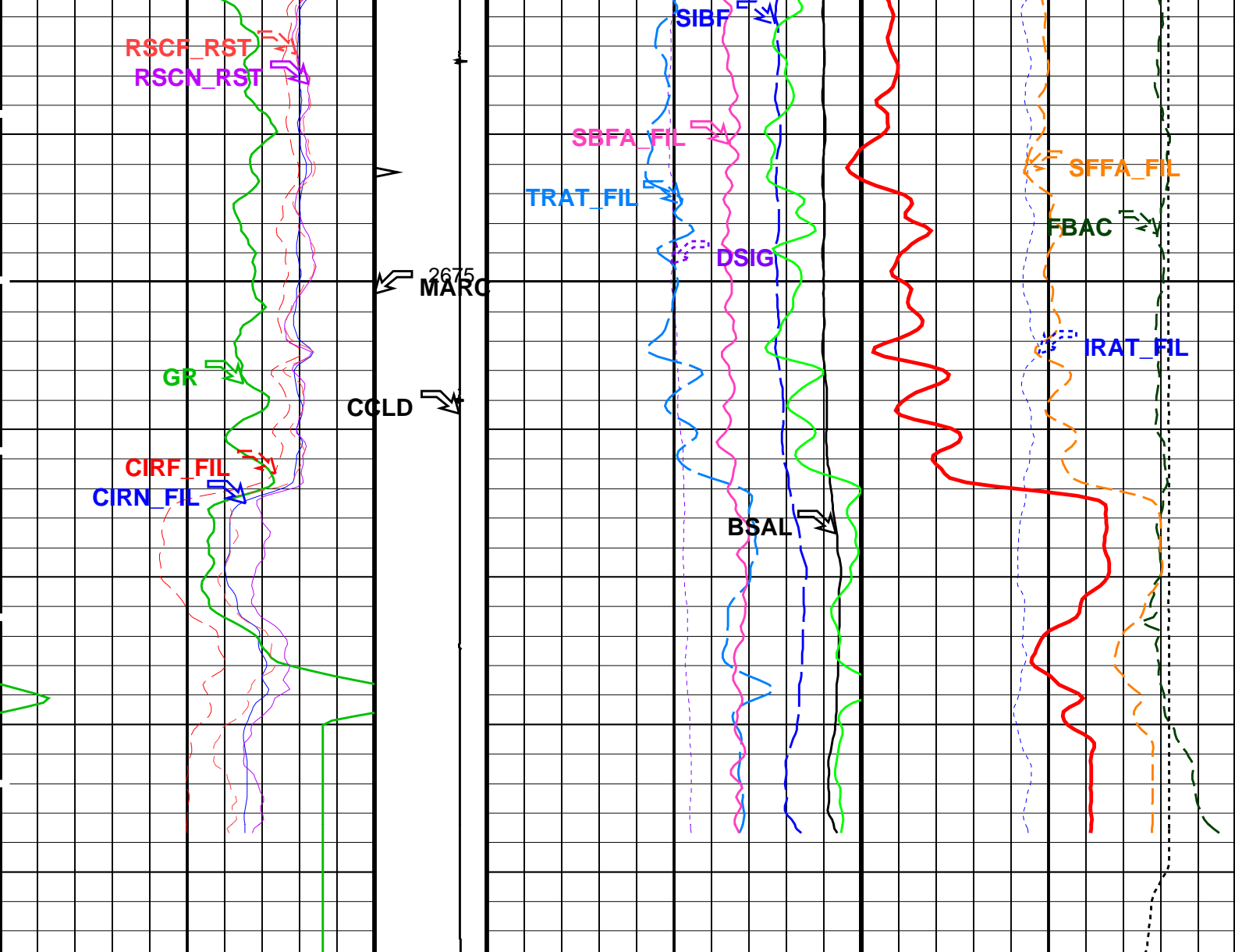
MCM

RST-C 14C0-302 PSPT-A/B 14C0-302

PIP SUMMARY

		RST Sigma (SIGM)	
60		(CU)	
		0	
		RST Weighted Inelastic Ratio (WINR_RST)	
0.4		(----	
		0	
		RST Porosity (TPHI)	
0.6		(V/V)	
		0	
RST Far Effective Capture CR (RSCF_RST)		RST Sigma Borehole Fluid (SIBF)	
45		100	
(----		(CU)	
		0	
RST Near Effective Capture CR (RSCN_RST)		Sigma Borehole Far Apparent (SBFA_FIL)	
45		150	
(----		(CU)	
		0	
RST Capture to Inelastic Ratio Far (CIRF_FIL)		RST Capture Ratio (TRAT_FIL)	
5		1.5	
(----		(----	
		0.5	
		Sigma Formation Far Apparent (SFFA_FIL)	
		60	
		(CU)	
		0	
RST Capture to Inelastic Ratio Near (CIRN_FIL)		RST Sigma Difference (DSIG)	
2.5		-30	
(----		(CU)	
		30	
		MCS Far Background (filtered) (FBAC)	
		0	
		(CPS)	
		5000	
Gamma Ray (GR)		RST Borehole Salinity (BSAL)	
0		450	
(GAPI)		(PPK)	
150		-50	
		RST Inelastic Ratio (IRAT_FIL)	
		0.75	
		(----	
		0	





<div>Gamma Ray (GR) (GAPI)</div> <div>0150</div>	<div>Discriminat ed CCL (CCLD)</div> <div>3 (V) -1</div>	<div>RST Borehole Salinity (BSAL) (PPK)</div> <div>450-50</div>	<div>RST Inelastic Ratio (IRAT_FIL) (----</div> <div>0.750</div>
<div>RST Capture to Inelastic Ratio Near (CIRN_FIL)</div> <div>2.5 (----) 0</div>		<div>RST Sigma Difference (DSIG) (CU)</div> <div>-3030</div>	<div>MCS Far Background (filtered) (FBAC) (CPS)</div> <div>05000</div>
<div>RST Capture to Inelastic Ratio Far (CIRF_FIL)</div> <div>5 (----) 0</div>		<div>RST Capture Ratio (TRAT_FIL) (----</div> <div>1.50.5</div>	<div>Sigma Formation Far Apparent (SFFA_ FIL) (CU)</div> <div>600</div>
<div>RST Near Effective Capture CR (RSCN_ RST)</div> <div>45 (----) 0</div>		<div>Sigma Borehole Far Apparent (SBFA_ FIL) (CU)</div> <div>1500</div>	<div>Tension (TENS) (LBF)</div> <div>03000</div>
<div>RST Far Effective Capture CR (RSCF_ RST)</div> <div>45 (----) 0</div>		<div>RST Sigma Borehole Fluid (SIBF) (CU)</div> <div>1000</div>	
		<div>RST Porosity (TPHI) (V/V)</div> <div>0.60</div>	
		<div>RST Weighted Inelastic Ratio (WINR_RST) (----</div> <div>0.40</div>	
		<div>RST Sigma (SIGM)</div>	

Time Mark Every 60 S

DLIS Name	Description	Value
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RST-C: Reservoir Saturation Pro Tool C				
AIRB	RST Air Borehole		No	
BHS	Borehole Status		CASED	
BSALOPT	RST Borehole Salinity Option		Unknown	
BSFL	RST Borehole Salinity Filter Length		51	
DFPC	RST Depth Filter Processing Constant		One	
DFPC_TDTL	RST Depth Filter Processing Constant (TDT-like)		Two	
MATR	Rock Matrix for Neutron Porosity Corrections	SANDSTONE		
NORM_IRAT_RST	RST Normalized Inelastic Ratio		0.48	
NORM_SIGM_RST	RST Normalized Sigma		30	CU
RGAI	Near/Far Gain Calibration Ratio		1	
SMBMO	RST Sigma Mode Background Minित्रon Off		No	
TIER_SIGM	RST Sigma Acquisition Mode	0_RST_Sigma		
PSPT-A/B: Production Services Logging Platform				
BHS	Borehole Status		CASED	
MATR	Rock Matrix for Neutron Porosity Corrections	SANDSTONE		
System and Miscellaneous				
BS	Bit Size		8.000	IN
BSAL	Borehole Salinity		-50000.00	PPM
CSIZ	Current Casing Size		5.000	IN
CWEI	Casing Weight		44.00	LB/F
DO	Depth Offset for Playback		-0.8	M
PP	Playback Processing		NORMAL	

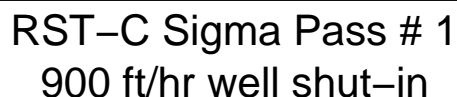
Format: RST SIG ANSW Vertical Scale: 1:200 Graphics File Created: 18-Oct-2007 12:38

MCM

RST-C	14C0-302	PSPT-A/B	14C0-302
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DEFAULT	RST PSP 009LUP	FN:8	PRODUCER	18-Oct-2007 10:23	2698.5 M	2641.1 M
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DEFAULT RST PSP 019PUP FN:18 PRODUCER 18-Oct-2007 12:38



MAXIS Field Log

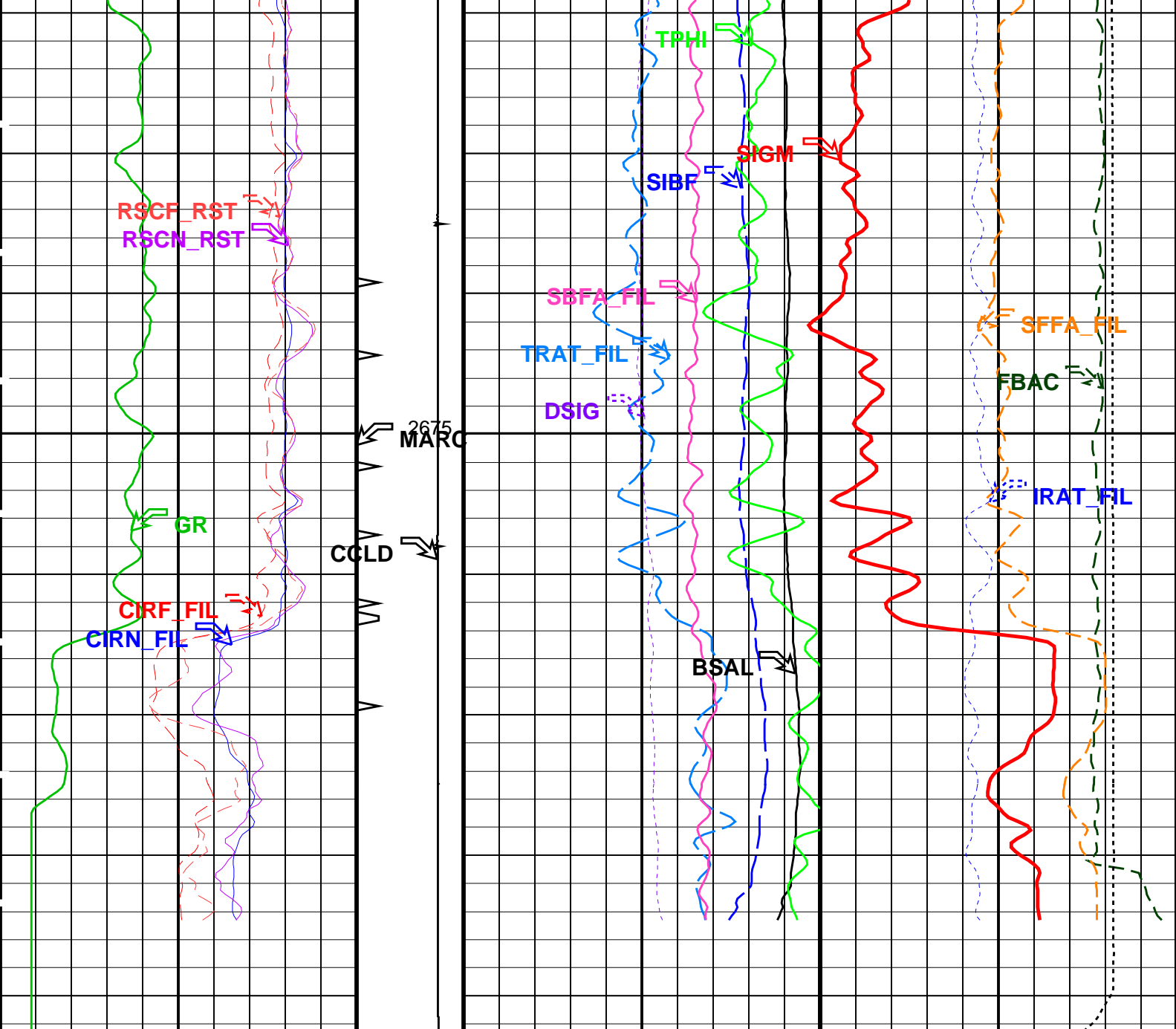
Well: A-26

DEFAULT	RST PSP 008LUP	FN:7	PRODUCER	18-Oct-2007 10:10	2697.0 M	2638.3 M
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DEFAULT	RST PSP 018PUP	FN:17	PRODUCER	18-Oct-2007 12:32	2696.3 M	2632.6 M
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MCM

Time Mark Every 60 S



<div>Gamma Ray (GR)</div> <div>(GAPI)</div> <div>0150</div>	<div>Discriminat</div> <div>ed CCL</div> <div>(CCLD)</div> <div>3 (V) -1</div>	<div>RST Borehole Salinity (BSAL)</div> <div>(PPK)</div> <div>450-50</div>	<div>RST Inelastic Ratio (IRAT_FIL)</div> <div>(----</div> <div>0.750</div>
<div>RST Capture to Inelastic Ratio Near</div> <div>(CIRN_FIL)</div> <div>2.5 (----) 0</div>	<div>Minitron</div> <div>Arc</div> <div>Detection</div> <div>(MARC)</div> <div>0 (---- 5</div>	<div>RST Sigma Difference (DSIG)</div> <div>(CU)</div> <div>-3030</div>	<div>MCS Far Background (filtered) (FBAC)</div> <div>(CPS)</div> <div>05000</div>
<div>RST Capture to Inelastic Ratio Far</div> <div>(CIRF_FIL)</div> <div>5 (----) 0</div>		<div>RST Capture Ratio (TRAT_FIL)</div> <div>(----</div> <div>1.50.5</div>	<div>Sigma Formation Far Apparent (SFFA_FIL)</div> <div>(CU)</div> <div>600</div>
<div>RST Near Effective Capture CR (RSCN_RST)</div> <div>45 (----) 0</div>		<div>Sigma Borehole Far Apparent (SBFA_FIL)</div> <div>(CU)</div> <div>1500</div>	<div>Tension (TENS)</div> <div>(LBF)</div> <div>03000</div>
<div>RST Far Effective Capture CR (RSCF_RST)</div> <div>45 (----) 0</div>		<div>RST Sigma Borehole Fluid (SIBF)</div> <div>(CU)</div> <div>1000</div>	
		<div>RST Porosity (TPHI)</div> <div>(V/V)</div> <div>0.60</div>	

0.6	(V/V)	0
RST Weighted Inelastic Ratio (WINR_RST)		
0.4	(----	0
RST Sigma (SIGM)		
60	(CU)	0

PIP SUMMARY

Time Mark Every 60 S

Parameters

DLIS Name	Description	Value
RST-C: Reservoir Saturation Pro Tool C		
AIRB	RST Air Borehole	No
BHS	Borehole Status	CASED
BSALOPT	RST Borehole Salinity Option	Unknown
BSFL	RST Borehole Salinity Filter Length	51
DFPC	RST Depth Filter Processing Constant	One
DFPC_TDTL	RST Depth Filter Processing Constant (TDT-like)	Two
MATR	Rock Matrix for Neutron Porosity Corrections	SANDSTONE
NORM_IRAT_RST	RST Normalized Inelastic Ratio	0.48
NORM_SIGM_RST	RST Normalized Sigma	30
RGAI	Near/Far Gain Calibration Ratio	1
SMBMO	RST Sigma Mode Background Minित्रon Off	No
TIER_SIGM	RST Sigma Acquisition Mode	0_RST_Sigma
PSPT-A/B: Production Services Logging Platform		
BHS	Borehole Status	CASED
MATR	Rock Matrix for Neutron Porosity Corrections	SANDSTONE
System and Miscellaneous		
BS	Bit Size	8.000 IN
BSAL	Borehole Salinity	-50000.00 PPM
CSIZ	Current Casing Size	5.000 IN
CWEI	Casing Weight	44.00 LB/F
DO	Depth Offset for Playback	-0.8 M
PP	Playback Processing	NORMAL

Format: RST_SIG_ANSW Vertical Scale: 1:200 Graphics File Created: 18-Oct-2007 12:32

OP System Version: 14C0-302

MCM

RST-C 14C0-302 PSPT-A/B 14C0-302

Input DLIS Files

DEFAULT RST_PSP_008LUP FN:7 PRODUCER 18-Oct-2007 10:10 2697.0 M 2638.3 M

Output DLIS Files

DEFAULT RST_PSP_018PUP FN:17 PRODUCER 18-Oct-2007 12:32

Schlumberger

Gamma-Ray Pass

MAXIS Field Log

Company: Esso Australia Pty Ltd. Well: A-26

Input DLIS Files

DEFAULT RST_PSP_006LUP FN:5 PRODUCER 18-Oct-2007 09:54 2698.9 M 2640.3 M

Output DLIS Files

OP System Version: 14C0-302

MCM

RST-C

14C0-302

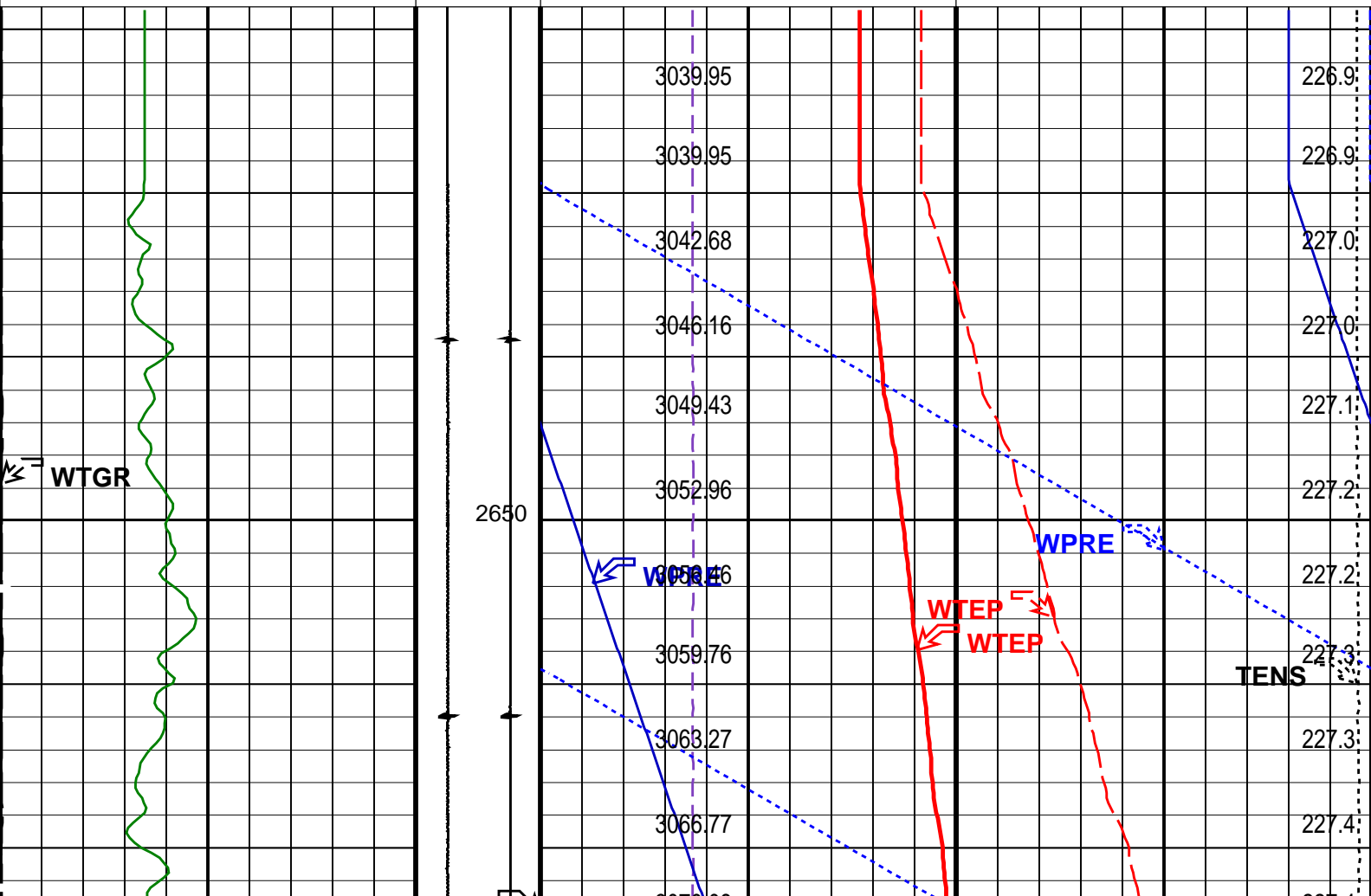
PSPT-A/B

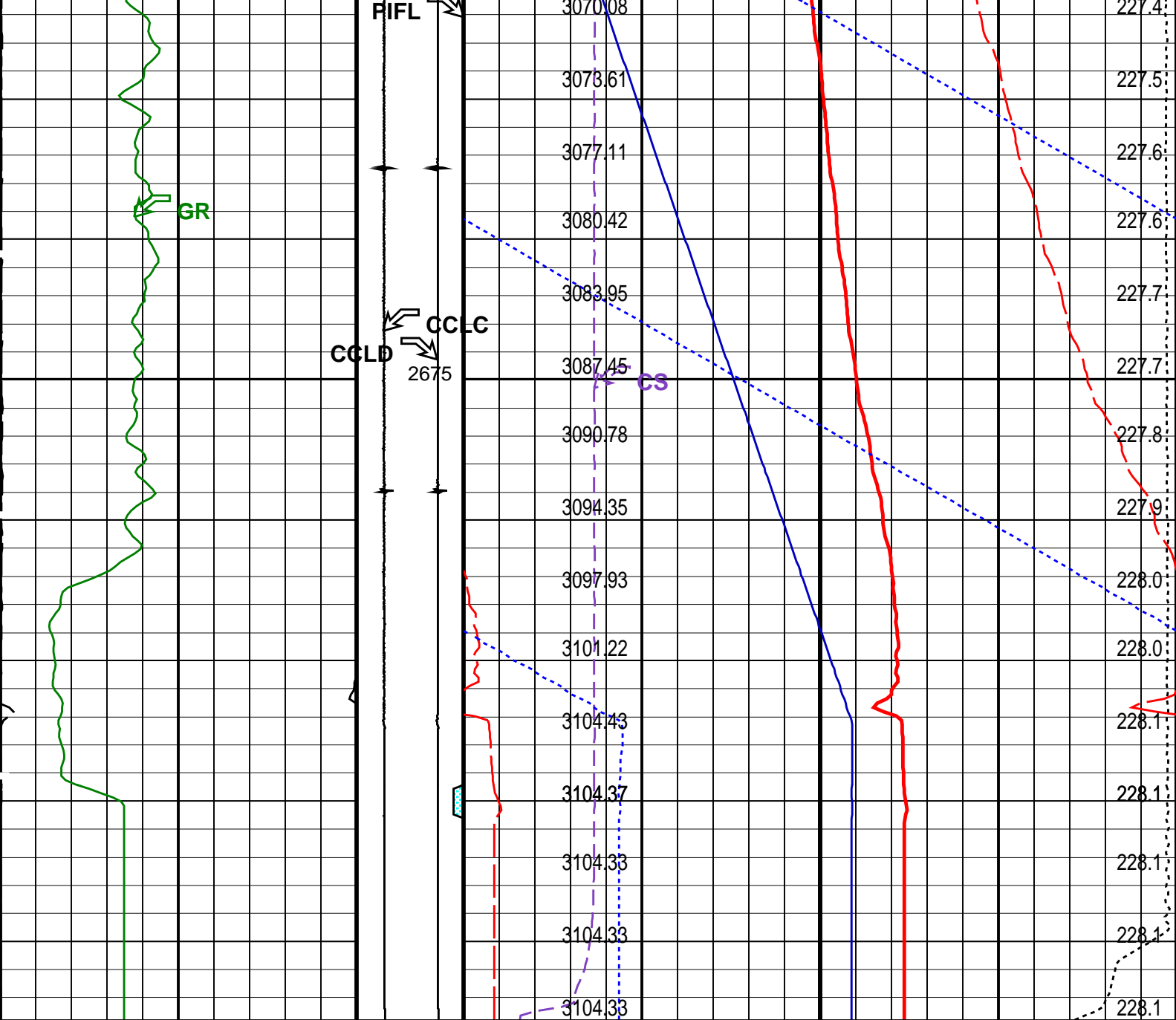
14C0-302

PIP SUMMARY

Time Mark Every 60 S

		Perfo Zone From PERFO_ CURVE to D3T	Amplified Well Pressure (WPRE) (PSIA)			0	20
			Well Pressure (WPRE) (PSIA)			3050	3150
			Well Pressure (WPRE) (PSIA)			Temperature (WTEP) (DEGF)	
			Well Temperature (WTEP) (DEGF)			0	2
Well Temperature Gradient (WTGR) (DC/M)		Computed CCL (CCLC)	Well Temperature (WTEP) (DEGF)				
0	10	1 (V) -3	225			230	
Gamma Ray (GR) (GAPI)		Discriminat ed CCL (CCLD)	Cable Speed (CS) (F/HR)		Tension (TENS) (LBF)		
0	150	3 (V) -1	0	5000	0	2000	





Gamma Ray (GR) (GAPI)	Discriminat ed CCL (CCLD) (V)	Cable Speed (CS) (F/HR)	Tension (TENS) (LBF)
0150	3-1	05000	02000
Well Temperature Gradient (WTGR) (DC/M)	Computed CCL (CCLC) (V)	Well Temperature (WTEP) (DEGF)	
010	1-3	225	230
	Perfo Zone From PERFO_ CURVE to D3T	Well Temperature (WTEP) (DEGF)	
		Well Pressure (WPRES) (PSIA)	Temperature (WTEP) (DEGF)
		Well Pressure (WPRES) (PSIA)	
		Amplified Well Pressure (WPRES) (PSIA)	

Time Mark Every 60 S

Format: PSP_1

Vertical Scale: 1:200

Graphics File Created: 18-Oct-2007 12:31

PIP SUMMARY

OP System Version: 14C0-302

MCM

RST-C

14C0-302

PSPT-A/B

14C0-302

Parameters

DLIS Name

Description

Value

DO

System and Miscellaneous

Depth Offset for Playback

PP

Playback Processing

-1.0

M

NORMAL

Input DLIS Files

DEFAULT

RST_PSP_006LUP

FN:5

PRODUCER

18-Oct-2007 09:54

2698.9 M

2640.3 M

Output DLIS Files

DEFAULT

RST_PSP_017PUP

FN:16

PRODUCER

18-Oct-2007 12:31

Schlumberger

Calibration Listing

MAXIS Field Log

Calibration and Check Summary

Measurement

Nominal

Master

Before

After

Change

Limit

Units

Production Services Logging Platform Wellsite Calibration – Detector Calibration

Before: 16-Oct-2007 7:23

Gamma-Ray Jig-Bkg

125.0

N/A

124.4

N/A

N/A

N/A

GAPI

Production Services Logging Platform / Equipment Identification

Primary Equipment:

Production Logging Platform (CQG-F)

PSPT – B

827

827

PSP Basic Measurement Sonde (CQG_F)

PBMS – B

827

827

PSP Basic measurement module

PBMS –

827

827

PSP CCL

CCL –

827

827

PSP GR

GR –

827

827

PSP RTD Well Temperature

RTD_ –

827

827

PSP Crystal Quartz Gauge Type F

CQG_ –

827

827

PSP Telemetry and bus master cartridge

PSTC –

806

806

Auxiliary Equipment:

Production Services Logging Platform Wellsite Calibration

Detector Calibration

Phase

Gamma-Ray Background

GAPI

Value

Phase

Gamma-Ray Jig-Bkg

GAPI

Value

Before	<div></div>	3.254	Before	<div></div>	124.4
0 (Minimum)	30.00 (Nominal)	120.0 (Maximum)	110.0 (Minimum)	125.0 (Nominal)	140.0 (Maximum)
Before: 16-Oct-2007 7:23					

Company: **Esso Australia Pty Ltd.**

Schlumberger

Well: **A-26**

Field: **Flounder**

Rig: **Prod 4 / Crane**

Country: **Australia**

RST-C

Sigma

Survey