

**Input Source:** D:\OP\_Folder\Clients\Ess02007\BMB\_B15\GUN\COMP\_BMB\_B15\_COMP\_037.DLIS  
**Format:** DLIS  
**Storage Set ID:** Default Storage Set

**Max Record Length:** 8192  
**Storage Unit Sequence:** 1

## File Header

File: **PSP\_010PUP** Sequence: **1**

### Defining Origin: 10

File ID: PSP\_010PUP File Type: PLAYBACK  
Producer Name: Schlumberger Product/Version: OP 14C0-302 File Set: 41 File Number: 9 1-AUG-2007 15:01:40  
Company Name: Esso Australia Pty Ltd.  
Well Name: B-15  
Field Name: Bream B  
Tool String: PSPT-B  
Computations: WELLCAD, BORDYN

## Error Summary

File: **PSP\_010PUP** Sequence: **1**

No errors detected in file.

## Well Site Data

File: **PSP\_010PUP** Sequence: **1**

### Origin: 10

#### Well Data

Company Name	Esso Australia Pty Ltd.	CN
Well Name	B-15	WN
Field Name	Bream B	FN
Rig:	Crane / Prod4	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	AUSL	SON
Longitude	148°06'15.37"E	LONG
Latitude	038°35'40.34S	LATI
Maximum Hole Deviation	45.0 (deg)	MHD
Elevation of Kelly Bushing	47.2 (m)	EKB
Elevation of Ground Level	-77.0 (m)	EGL
Elevation of Derrick Floor	47.2 (m)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	D.F	LMF, APD
Drilling Measured From	D.F	DMF

Elevation of Permanent Datum 0.0 (m)  
Above Permanent Datum 47.2 (m)

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

#### Job Data

Date as Month-Day-Year	1-Aug-2007	DATE
Run Number	1 thru 5	RUN
Total Depth - Driller	0.0 (m)	TDD
Total Depth - Logger	0.0 (m)	TDL
Bottom Log Interval	0.0 (m)	BLI
Top Log Interval	0.0 (m)	TLI
Current Casing Size	7.00 (in)	CSIZ
Casing Depth From	21.0 (m)	CDF
Casing Depth To	2653.4 (m)	CADT
Casing Grade	L-80	CASG
Casing Weight	26.0 (lbm/ft)	CWEI
Bit Size	8.50 (in)	BS
Date Logger At Bottom	1-Aug-2007	DLAB, TLAB
Logging Unit Number	889	LUN, LUL
Engineer's Name	G Wright.	ENGI
Witness's Name	G Rimmer.	WITN
Service Order Number	AUSL	SON

Time Logger At Bottom 10:00  
Logging Unit Location Prod4

Absent Valued Parameters: BSDF, BSDT

#### Mud Data

Drilling Fluid Type

Maximum Recorded Temperature

Date Logger At Bottom

Production Fluids

1–Aug–2007

Time Logger At Bottom

10:00

DFT

MRT

MRT1

DLAB, TLAB

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type

Primary

CJT

Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log correlated to ExxonMobil composite Log supplied with logging program.

Maximum well deviation = 45 degrees at 1424m MDKB.

Objectives: Perforate the interval

using 2 1/8" 45 deg Phased Powerjet guns . Set 7" HPI PSP Plug with

Top of Seal @

SBHT: degf    SBHP: psia    HUD:

R1

R2

R3

R4

R5

R6

Other Services

None.

OS1

Frame Summary    File: PSP_010PUP    Sequence: 1						
Origin: 10						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE–DEPTH	2486.56	2422.55 m	–60.0 (0.1 in) up	24	TDEP	60B
	8158.00	7948.00 ft				
BOREHOLE–DEPTH	2486.56	2422.73 m	–10.0 (0.1 in) up	7	TDEP;1	10B
	8158.00	7948.58 ft				

File Header

File: PERFO\_018LUP    Sequence: 2

Defining Origin: 48

File ID: PERFO\_018LUP    File Type: DEPTH LOG

Producer Name: Schlumberger    Product/Version: OP 14C0–302    File Set: 41    File Number: 17    2–AUG–2007 11:16:06

Company Name: Esso Australia Pty Ltd.

Well Name: B–15

Field Name: Bream B

Tool String: MWP\_GUN, MWPT–CA, MWGT–A

Computations: WELLCAD, BORDYN

Error Summary

File: PERFO\_018LUP    Sequence: 2

No errors detected in file.

Well Site Data

File: PERFO\_018LUP    Sequence: 2

Origin: 48

Well Data

Company Name

Well Name

Field Name

Rig:

State:

Nation

Field Location

Service Order Number

Longitude

Latitude

Esso Australia Pty Ltd.

B–15

Bream B

Crane / Prod4

Victoria

Australia

Gippsland

Basin

Bass Strait

AUSL0748949

148°06'15.37"E

038°35'10.34"S

CN

WN

FN

CLAB, COUN

SLAB, STAT

NATI

FL

FL1

FL2

SON

LONG

LATI

Latitude	030 33 40.343			LAT
Maximum Hole Deviation	45.0 (deg)			MHD
Elevation of Kelly Bushing	41.7 (m)			EKB
Elevation of Ground Level	-77.0 (m)			EGL
Elevation of Derrick Floor	41.7 (m)			EDF
Permanent Datum	M.S.L	Elevation of Permanent Datum	0.0 (m)	PDAT, EPD
Log Measured From	D.F	Above Permanent Datum	41.7 (m)	LMF, APD
Drilling Measured From	D.F			DMF

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

Job Data

Date as Month–Day–Year	1–Aug–2007			DATE
Run Number	1 though 3			RUN
Total Depth – Driller	0.0 (m)			TDD
Total Depth – Logger	0.0 (m)			TDL
Bottom Log Interval	0.0 (m)			BLI
Top Log Interval	0.0 (m)			TLI
Current Casing Size	7.00 (in)			CSIZ
Casing Depth From	21.0 (m)			CDF
Casing Depth To	2653.0 (m)			CADT
Casing Grade	L–80			CASG
Casing Weight	26.0 (lbm/ft)			CWEI
Bit Size	8.50 (in)			BS
Date Logger At Bottom	1–Aug–2007	Time Logger At Bottom	10:00	DLAB, TLAB
Logging Unit Number	889	Logging Unit Location	Prod4	LUN, LUL
Engineer's Name	G Wright			ENGI
Witness's Name	G Rimmer			WITN
Service Order Number	AUSL0748949			SON

Absent Valued Parameters: BSDF, BSDT

Mud Data

Drilling Fluid Type	Production Fluids			DFT
Maximum Recorded Temperature	212.0 (degF)			MRT
	212.0 (degF)			MRT1
Date Logger At Bottom	1–Aug–2007	Time Logger At Bottom	10:00	DLAB, TLAB

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type	Primary			CJT
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Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log correlated to ExxonMobil composite Log supplied with logging program.	R1
Maximum well deviation = 45 degrees at 1424m MDKB.	R2
Objectives: Perforate the interval 2468.6m 2472m MDKB	R3
using 2 1/8" 45 deg Phased Powerjet guns . Set 7" HPI PSP Plug with	R4
Top of Seal @ 2480m MDKB .	R5
SBHT: degf    SBHP: psia   HUD:	R6
PSP Plug    Top of Seal = 32480m MDKB	R7
CCL to Top of Seal = m	R8
CCL Stop Depth = m MDKB	R9
Gun#1	R10
Top Shot @ 2468.6m MDKB	R11
CCL to Top Shot= m	R12
CCL Stop Depth= m MDKB	R13
Crew : Peter Lawrence & John Light	R14

Other Services

None.	OS1
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Frame Summary      File: PERFO\_018LUP      Sequence: 2

Origin: 48

Index Type	Start	Stop	Spacing	Channels	Index Channel	Frame Name
BOREHOLE–DEPTH	2480.01	2443.73 m	–60.0 (0.1 in) up	22	TDEP	60B
	8136.50	8017.50 ft				
BOREHOLE–DEPTH	2480.01	2443.76 m	–10.0 (0.1 in) up	10	TDEP;1	10B
	8136.50	8017.58 ft				

File Header      File: PERFO\_018LUP      Sequence: 2

File Header		File: PERFO_019LUP	Sequence: 3
Defining Origin: 48			
File ID: PERFO_019LUP File Type: DEPTH LOG			
Producer Name: Schlumberger		Product/Version: OP 14C0-302	File Set: 41
			File Number: 18
			2-AUG-2007 11:22:11
Company Name:	Esso Australia Pty Ltd.		
Well Name:	B-15		
Field Name:	Bream B		
Tool String:	MWP_GUN, MWPT-CA, MWGT-AA		
Computations:	WELLCAD, BORDYN		

Error Summary	File: PERFO_019LUP	Sequence: 3
No errors detected in file.		

Well Site Data	File: PERFO_019LUP	Sequence: 3
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Origin: 48			
Well Data			
Company Name	Esso Australia Pty Ltd.		CN
Well Name	B-15		WN
Field Name	Bream B		FN
Rig:	Crane / Prod4		CLAB, COUN
State:	Victoria		SLAB, STAT
Nation	Australia		NATI
Field Location	Gippsland		FL
	Basin		FL1
	Bass Strait		FL2
Service Order Number	AUSL0748949		SON
Longitude	148°06'15.37"E		LONG
Latitude	038°35'40.34S		LATI
Maximum Hole Deviation	45.0 (deg)		MHD
Elevation of Kelly Bushing	41.7 (m)		EKB
Elevation of Ground Level	-77.0 (m)		EGL
Elevation of Derrick Floor	41.7 (m)		EDF
Permanent Datum	M.S.L	Elevation of Permanent Datum 0.0 (m)	PDAT, EPD
Log Measured From	D.F	Above Permanent Datum 41.7 (m)	LMF, APD
Drilling Measured From	D.F		DMF
Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN			

Job Data			
Date as Month-Day-Year	1-Aug-2007		DATE
Run Number	1 through 3		RUN
Total Depth - Driller	0.0 (m)		TDD
Total Depth - Logger	0.0 (m)		TDL
Bottom Log Interval	0.0 (m)		BLI
Top Log Interval	0.0 (m)		TLI
Current Casing Size	7.00 (in)		CSIZ
Casing Depth From	21.0 (m)		CDF
Casing Depth To	2653.0 (m)		CADT
Casing Grade	L-80		CASG
Casing Weight	26.0 (lbm/ft)		CWEI
Bit Size	8.50 (in)		BS
Date Logger At Bottom	1-Aug-2007	Time Logger At Bottom 10:00	DLAB, TLAB
Logging Unit Number	889	Logging Unit Location Prod4	LUN, LUL
Engineer's Name	G Wright		ENGI
Witness's Name	G Rimmer		WITN
Service Order Number	AUSL0748949		SON
Absent Valued Parameters: BSDF, BSDT			

Mud Data			
Drilling Fluid Type	Production Fluids		DFT
Maximum Recorded Temperature	212.0 (degF)		MRT
	212.0 (degF)		MRT1
Date Logger At Bottom	1-Aug-2007	Time Logger At Bottom 10:00	DLAB, TLAB
Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS			

PVT Data			
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR			

Cement Data			
Cement Job Type	Primary		CJT

Remarks

Log correlated to ExxonMobil composite Log supplied with logging program.	R1
Maximum well deviation = 45 degrees at 1424m MDKB.	R2
Objectives: Perforate the interval 2468.6m 2472m MDKB	R3
using 2 1/8" 45 deg Phased Powerjet guns . Set 7" HPI PSP Plug with	R4
Top of Seal @ 2480m MDKB .	R5
SBHT: degf    SBHP: psia   HUD:	R6
PSP Plug    Top of Seal = 32480m MDKB	R7
CCL to Top of Seal = m	R8
CCL Stop Depth = m MDKB	R9
Gun#1	R10
Top Shot @ 2468.6m MDKB	R11
CCL to Top Shot= m	R12
CCL Stop Depth= m MDKB	R13
Crew : Peter Lawrence & John Light	R14

Other Services

None.	OS1
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Frame Summary      File: PERFO\_019LUP      Sequence: 3

Origin: 48

<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	2474.06	2436.88 m	-60.0 (0.1 in) up	22	TDEP	60B
	8117.00	7995.00 ft				
BOREHOLE-DEPTH	2474.06	2436.90 m	-10.0 (0.1 in) up	10	TDEP;1	10B
	8117.00	7995.08 ft				

File Header      File: PERFO\_020LTP      Sequence: 4

Defining Origin: 48

File ID: PERFO_020LTP	File Type: STATION				
Producer Name: Schlumberger	Product/Version: OP 14C0-302	File Set: 41	File Number: 19	2-AUG-2007 11:25:38	
Company Name:	Esso Australia Pty Ltd.				
Well Name:	B-15				
Field Name:	Bream B				
Tool String:	MWP_GUN, MWPT-CA, MWGT-AA				
Computations:	WELLCAD, BORDYN				

Error Summary      File: PERFO\_020LTP      Sequence: 4

No errors detected in file.

Well Site Data      File: PERFO\_020LTP      Sequence: 4

Origin: 48

Well Data

Company Name	Esso Australia Pty Ltd.	CN
Well Name	B-15	WN
Field Name	Bream B	FN
Rig:	Crane / Prod4	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	AUSL0748949	SON
Longitude	148°06'15.37"E	LONG

Latitude	038°35'40.34S			LATI
Maximum Hole Deviation	45.0 (deg)			MHD
Elevation of Kelly Bushing	41.7 (m)			EKB
Elevation of Ground Level	-77.0 (m)			EGL
Elevation of Derrick Floor	41.7 (m)			EDF
Permanent Datum	M.S.L	Elevation of Permanent Datum	0.0 (m)	PDAT, EPD
Log Measured From	D.F	Above Permanent Datum	41.7 (m)	LMF, APD
Drilling Measured From	D.F			DMF

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

Job Data

Date as Month-Day-Year	1-Aug-2007			DATE
Run Number	1 though 3			RUN
Total Depth – Driller	0.0 (m)			TDD
Total Depth – Logger	0.0 (m)			TDL
Bottom Log Interval	0.0 (m)			BLI
Top Log Interval	0.0 (m)			TLI
Current Casing Size	7.00 (in)			CSIZ
Casing Depth From	21.0 (m)			CDF
Casing Depth To	2653.0 (m)			CADT
Casing Grade	L-80			CASG
Casing Weight	26.0 (lbm/ft)			CWEI
Bit Size	8.50 (in)			BS
Date Logger At Bottom	1-Aug-2007	Time Logger At Bottom	10:00	DLAB, TLAB
Logging Unit Number	889	Logging Unit Location	Prod4	LUN, LUL
Engineer's Name	G Wright			ENGI
Witness's Name	G Rimmer			WITN
Service Order Number	AUSL0748949			SON

Absent Valued Parameters: BSDF, BSDT

Mud Data

Drilling Fluid Type	Production Fluids			DFT
Maximum Recorded Temperature	212.0 (degF)			MRT
	212.0 (degF)			MRT1
Date Logger At Bottom	1-Aug-2007	Time Logger At Bottom	10:00	DLAB, TLAB

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type	Primary		CJT
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Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log correlated to ExxonMobil composite Log supplied with logging program.	R1
Maximum well deviation = 45 degrees at 1424m MDKB.	R2
Objectives: Perforate the interval 2468.6m 2472m MDKB	R3
using 2 1/8" 45 deg Phased Powerjet guns . Set 7" HPI PSP Plug with	R4
Top of Seal @ 2480m MDKB .	R5
SBHT: degf    SBHP: psia    HUD:	R6
PSP Plug    Top of Seal = 32480m MDKB	R7
CCL to Top of Seal = m	R8
CCL Stop Depth = m MDKB	R9
Gun#1	R10
Top Shot @ 2468.6m MDKB	R11
CCL to Top Shot= m	R12
CCL Stop Depth= m MDKB	R13
Crew : Peter Lawrence & John Light	R14

Other Services

None.	OS1
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Frame Summary      File: PERFO\_020LTP      Sequence: 4

Origin: 48						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
TIME	1845.97	2209.97 s	2000.0 (0.5 ms)	5	TIME;2	2000T
TIME	1845.97	2210.47 s	1000.0 (0.5 ms)	14	TIME;3	1000T
TIME	1845.97	2210.47 s	500.0 (0.5 ms)	4	TIME;4	500T

File Header      File: PERFO\_030LUP      Sequence: 5

**Defining Origin: 33**

File ID: PERFO\_030LUP File Type: DEPTH LOG

Producer Name: Schlumberger

Product/Version: OP 14C0-302

File Set: 41

File Number: 29

7-AUG-2007 9:56:52

Company Name: Esso Australia Pty Ltd.

Well Name: B-15

Field Name: Bream B

Tool String: SHM\_GUN, CCL-L

Computations: WELLCAD, BORDYN

**Error Summary**File: **PERFO\_030LUP** Sequence: **5**

No errors detected in file.

**Well Site Data**File: **PERFO\_030LUP** Sequence: **5****Origin: 33****Well Data**

Company Name	Esso Australia Pty Ltd.	CN
Well Name	B-15	WN
Field Name	Bream B	FN
Rig:	Crane / Prod4	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	AUSL0748949	SON
Longitude	148°06'15.37"E	LONG
Latitude	038°35'40.34S	LATI
Maximum Hole Deviation	45.0 (deg)	MHD
Elevation of Kelly Bushing	41.7 (m)	EKB
Elevation of Ground Level	-61.0 (m)	EGL
Elevation of Derrick Floor	41.7 (m)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	D.F	LMF, APD
Drilling Measured From	D.F	DMF

Elevation of Permanent Datum 0.0 (m)  
Above Permanent Datum 41.7 (m)

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

**Job Data**

Date as Month-Day-Year	7-Aug-2007	DATE
Run Number	1 thru 3	RUN
Total Depth - Driller	2485.0 (m)	TDD
Total Depth - Logger	2483.0 (m)	TDL
Bottom Log Interval	2483.0 (m)	BLI
Top Log Interval	2375.0 (m)	TLI
Current Casing Size	7.00 (in)	CSIZ
Casing Depth From	21.0 (m)	CDF
Casing Depth To	2653.0 (m)	CADT
Casing Grade	L-80	CASG
Casing Weight	26.0 (lbm/ft)	CWEI
Bit Size	8.50 (in)	BS
Date Logger At Bottom	7-Aug-2007	DLAB, TLAB
Logging Unit Number	889	LUN, LUL
Engineer's Name	G Wright, S Gilbert.	ENGI
Witness's Name	G Rimmer, B Robinson.	WITN
Service Order Number	AUSL0748949	SON

Time Logger At Bottom 10:00  
Logging Unit Location Prod4 / Ausl

Absent Valued Parameters: BSDF, BSDT

**Mud Data**

Drilling Fluid Type	Production Fluids	DFT
Maximum Recorded Temperature	211.0 (degF)	MRT
	211.0 (degF)	MRT1
Date Logger At Bottom	7-Aug-2007	DLAB, TLAB
	Time Logger At Bottom 10:00	

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type Primary CJT

Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log correlated to ExxonMobil composite Log supplied with logging program. R1  
Maximum well deviation = 45 degrees at 1424m MDKB. R2  
Objectives: Perforate the interval 2468.6m 2472m MDKB R3  
using 2 1/8" 45 deg Phased Powerjet guns . Set 7" HPI PSP Plug with R4  
Top of Seal @ 2480m MDKB . R5  
SBHT: 210 degf SBHP: 2652 psia HUD: 2483m MDKB R6  
PSP Plug Top of Seal = 2480m MDKB R7  
CCL to Top of Seal =10 m R8  
CCL Stop Depth = 2470m MDKB R9  
Gun#1 R10  
Top Shot @ 2468.6m MDKB R11  
CCL to Top Shot= 4.3 m R12  
CCL Stop Depth= 2464.3 m MDKB R13  
Crew : Andrew Hall & John Light R14

Other Services

None. OS1

Frame Summary File: PERFO\_030LUP Sequence: 5

Origin: 33

Index Type	Start	Stop	Spacing	Channels	Index Channel	Frame Name
BOREHOLE-DEPTH	2437.64	2396.64 m	-60.0 (0.1 in) up	11	TDEP	60B
	7997.50	7863.00 ft				
BOREHOLE-DEPTH	2437.64	2396.67 m	-10.0 (0.1 in) up	7	TDEP,1	10B
	7997.50	7863.08 ft				

File Header File: PERFO\_033LUP Sequence: 6

Defining Origin: 33

File ID: PERFO\_033LUP File Type: DEPTH LOG  
Producer Name: Schlumberger Product/Version: OP 14C0-302 File Set: 41 File Number: 32 7-AUG-2007 10:15:15  
Company Name: Esso Australia Pty Ltd.  
Well Name: B-15  
Field Name: Bream B  
Tool String: SHM\_GUN, CCL-L  
Computations: WELLCAD, BORDYN

Error Summary File: PERFO\_033LUP Sequence: 6

No errors detected in file.

Well Site Data File: PERFO\_033LUP Sequence: 6

Origin: 33

Well Data

Company Name Esso Australia Pty Ltd. CN  
Well Name B-15 WN  
Field Name Bream B FN  
Rig: Crane / Prod4 CLAB, COUN  
State: Victoria SLAB, STAT  
Nation Australia NATI  
Field Location Gippsland FL  
Basin FL1  
Bass Strait FL2  
Service Order Number AUSL0748949 SON  
Longitude 148°06'15.37"E LONG  
Latitude 038°35'40.34S LATI  
Maximum Hole Deviation 45.0 (deg) MHD



Maximum Hole Deviation	43.0 (deg)			MHD
Elevation of Kelly Bushing	41.7 (m)			EKB
Elevation of Ground Level	-61.0 (m)			EGL
Elevation of Derrick Floor	41.7 (m)			EDF
Permanent Datum	M.S.L	Elevation of Permanent Datum	0.0 (m)	PDAT, EPD
Log Measured From	D.F	Above Permanent Datum	41.7 (m)	LMF, APD
Drilling Measured From	D.F			DMF

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

## Job Data

Date as Month-Day-Year	7-Aug-2007			DATE
Run Number	1 thru 3			RUN
Total Depth - Driller	2485.0 (m)			TDD
Total Depth - Logger	2483.0 (m)			TDL
Bottom Log Interval	2483.0 (m)			BLI
Top Log Interval	2375.0 (m)			TLI
Current Casing Size	7.00 (in)			CSIZ
Casing Depth From	21.0 (m)			CDF
Casing Depth To	2653.0 (m)			CADT
Casing Grade	L-80			CASG
Casing Weight	26.0 (lbm/ft)			CWEI
Bit Size	8.50 (in)			BS
Date Logger At Bottom	7-Aug-2007	Time Logger At Bottom	10:00	DLAB, TLAB
Logging Unit Number	889	Logging Unit Location	Prod4 / Ausl	LUN, LUL
Engineer's Name	G Wright,S Gilbert.			ENGI
Witness's Name	G Rimmer,B Robinson.			WITN
Service Order Number	AUSL0748949			SON

Absent Valued Parameters: BSDF, BSDT

## Mud Data

Drilling Fluid Type	Production Fluids			DFT
Maximum Recorded Temperature	211.0 (degF)			MRT
	211.0 (degF)			MRT1
Date Logger At Bottom	7-Aug-2007	Time Logger At Bottom	10:00	DLAB, TLAB

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

## PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

## Cement Data

Cement Job Type	Primary			CJT
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Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

## Remarks

Log correlated to ExxonMobil composite Log supplied with logging program.	R1
Maximum well deviation = 45 degrees at 1424m MDKB.	R2
Objectives: Perforate the interval 2468.6m 2472m MDKB	R3
using 2 1/8" 45 deg Phased Powerjet guns . Set 7" HPI PSP Plug with	R4
Top of Seal @ 2480m MDKB .	R5
SBHT: 210 degf SBHP: 2652 psia HUD: 2483m MDKB	R6
PSP Plug Top of Seal = 2480m MDKB	R7
CCL to Top of Seal =10 m	R8
CCL Stop Depth = 2470m MDKB	R9
Gun#1	R10
Top Shot @ 2468.6m MDKB	R11
CCL to Top Shot= 4.3 m	R12
CCL Stop Depth= 2464.3 m MDKB	R13
Crew : Andrew Hall & John Light	R14

## Other Services

None.	OS1
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## Frame Summary File: PERFO\_033LUP Sequence: 6

### Origin: 33

Index Type	Start	Stop	Spacing	Channels	Index Channel	Frame Name
BOREHOLE-DEPTH	2472.08	2423.62 m	-60.0 (0.1 in) up	11	TDEP	60B
	8110.50	7951.50 ft				
BOREHOLE-DEPTH	2472.08	2423.64 m	-10.0 (0.1 in) up	7	TDEP;1	10B
	8110.50	7951.58 ft				

