

Input Source: D:\OP_Folder\Clients\Essco_Australia_Pty_Ltd_\FTA_A9b\GUN\COMP_MAXR_COMP_045.DLIS
Format: DLIS
Storage Set ID: Default Storage Set

Max Record Length: 8192
Storage Unit Sequence: 1

File Header File: **PERFO_017PUP** Sequence: **1**

Defining Origin: 45

File ID: PERFO_017PUP File Type: PLAYBACK

Producer Name: Schlumberger

Product/Version: OP 15C0-309

File Set: 41

File Number: 16

30-AUG-2007 10:52:39

Company Name: Esso Australia Pty Ltd

Well Name: FTA A9b

Field Name: Gippsland Basin

Tool String: SHM_GUN, PGGT-D

Computations: WELLCAD

Error Summary File: **PERFO_017PUP** Sequence: **1**

No errors detected in file.

Well Site Data File: **PERFO_017PUP** Sequence: **1**

Origin: 45

Well Data

Company Name	Esso Australia Pty Ltd	CN
Well Name	FTA A9b	WN
Field Name	Gippsland Basin	FN
Rig:	175	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Bass Strait	FL
	Gippsland Basin	FL1
Service Order Number	L0501H008	SON
Longitude	148° 16' 36.62" E	LONG
Latitude	38° 24' 31.39" S	LATI
Maximum Hole Deviation	53.0 (deg)	MHD
Elevation of Kelly Bushing	42.5 (m)	EKB
Elevation of Ground Level	69.0 (m)	EGL
Elevation of Derrick Floor	42.5 (m)	EDF
Permanent Datum	Mean Sea Level	PDAT, EPD
Log Measured From	Drill Floor	LMF, APD
Drilling Measured From	Drill Floor	DMF

Absent Valued Parameters: CN1, CONT, FL2, SECT, TOWN, RANG, APIN

Job Data

Date as Month-Day-Year	30-Aug-2007	DATE
Run Number	1	RUN
Total Depth - Driller	3746.0 (m)	TDD
Bottom Log Interval	3611.5 (m)	BLI
Top Log Interval	3611.5 (m)	TLI
Current Casing Size	7.00 (in)	CSIZ
Casing Depth From	0.0 (m)	CDF
Casing Depth To	3732.0 (m)	CADT
Casing Grade	L-80	CASG
Casing Weight	26.0 (lbm/ft)	CWEI
Bit Size	8.50 (in)	BS
Bit Size Depth From	0.0 (m)	BSDF
Bit Size Depth To	3746.0 (m)	BSDT
Date Logger At Bottom	30-Aug-2007	Time Logger At Bottom 11:32
Logging Unit Number	3829	Logging Unit Location AUSL
Engineer's Name	Owen Darby	DLAB, TLAB
Witness's Name	Greg Doty, Mark Turner and Glen Campbell	LUN, LUL
Service Order Number	L0501H008	ENGI
		WITN
		SON

Absent Valued Parameters: TDL

Mud Data

Drilling Fluid Type	Brine		DFT
Date Logger At Bottom	30–Aug–2007	Time Logger At Bottom	11:32
			DLAB, TLAB
Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT, MRT1, MRT2, MRT3, DCS, TCS			
PVT Data			
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR			
Cement Data			
Cement Job Type	Primary		CJT
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA			
Remarks			
Correlated to schlumberger LDW provided by client.			R1
Objective:			R2
Rig up wireline and RIH to HUD with toolstring incorporating CCL / Junk basket			R3
and 6" gauge ring, POOH.			R4
RIH with toolstring incorporating GR/CCL, CPST–AA , MAX–R assembly and a 4.5" HSD			R6
gun loaded with 3.5m of PowerJet Omega charges. Correlate MaxR on depth and set.			R7
POOH, rig down.			R8
CCL to junk basket bottom =			R10
Perforation interval = 3623 to 3626.5m MDKB			R11
Schlumberger Crew:			R14
Operators= Rick Murray and Zeb Casey (days)			R15
Luke Dooley and Andrew Hall (nights)			R16
Specialist = Owen Darby			R17
Other Services			
None			OS1

Frame Summary						
File: PERFO_017PUP		Sequence: 1				
Origin: 45						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	3576.98	3511.45 m	-60.0 (0.1 in) up	9	TDEP	60B
	11735.50	11520.50 ft				
BOREHOLE-DEPTH	3576.98	3511.47 m	-10.0 (0.1 in) up	8	TDEP;1	10B
	11735.50	11520.58 ft				

File Header		File: PERFO_033LUP		Sequence: 2	
Defining Origin: 28					
File ID: PERFO_033LUP File Type: DEPTH LOG					
Producer Name: Schlumberger		Product/Version: OP 15C0-309		File Set: 41	File Number: 32 30-AUG-2007 17:10:32
Company Name:	Esso Australia Pty Ltd				
Well Name:	FTA A9b				
Field Name:	Gippsland Basin				
Tool String:	SHM_GUN, PGGT-D				
Computations:	WELLCAD				

Error Summary		
File: PERFO_033LUP		Sequence: 2
No errors detected in file.		

Well Site Data		
File: PERFO_033LUP		Sequence: 2
Origin: 28		
Well Data		
Company Name	Esso Australia Pty Ltd	CN
Well Name	FTA A9b	WN
Field Name	Gippsland Basin	FN
Rig:	175	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Bass Strait	FL
	Gippsland Basin	FL1
Service Order Number	L0501H008	SON
Longitude	148° 16' 36.62" E	LONG
Latitude	38° 24' 31.39" S	LATI
Maximum Hole Deviation	53.0 (deg)	MHD

Absent Valued Parameters: CN1, CONT, FL2, SECT, TOWN, RANG, APIN

Date as Month-Day-Year	30-Aug-2007		DATE
Run Number	1		RUN
Total Depth – Driller	3746.0 (m)		TDD
Total Depth – Logger	3690.5 (m)		TDL
Bottom Log Interval	3611.5 (m)		BLI
Top Log Interval	3611.5 (m)		TLI
Current Casing Size	7.00 (in)		CSIZ
Casing Depth From	0.0 (m)		CDF
Casing Depth To	3732.0 (m)		CADT
Casing Grade	L-80		CASG
Casing Weight	26.0 (lbm/ft)		CWEI
Bit Size	8.50 (in)		BS
Bit Size Depth From	0.0 (m)		BSDF
Bit Size Depth To	3746.0 (m)		BSDT
Date Logger At Bottom	30-Aug-2007	Time Logger At Bottom 11:32	DLAB, TLAB
Logging Unit Number	3829	Logging Unit Location AUSL	LUN, LUL
Engineer's Name	Owen Darby		ENGI
Witness's Name	Greg Doty, Mark Turner and Glen Campbell		WITN
Service Order Number	L0501H008		SON

Drilling Fluid Type	Brine			DFT
Date Logger At Bottom	30-Aug-2007	Time Logger At Bottom	11:32	DLAB, TLAB

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT, MRT1, MRT2, MRT3, DCS, TCS

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Job Type	Primary	CJT
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Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Correlated to schlumberger LDW provided by client.	R1
Objective:	R2
Rig up wireline and RIH to HUD with toolstring incorporating CCL / Junk basket	R3
and 6" gauge ring, POOH.	R4
RIH with toolstring incorporating GR/CCL, CPST-AA , MAX-R assembly and a 4.5" HSD	R6
gun loaded with 3.5m of PowerJet Omega charges. Correlate MaxR on depth and set.	R7
POOH, rig down.	R8
CCL to junk basket bottom = 2.7m	R10
Perforation interval = 3623 to 3626.5m MDKB	R11
CCL to top shot = 11.42m	R12
CCL stop depth = 3611.58m MDKB	R13
Schlumberger Crew:	R14
Operators= Rick Murray and Zeb Casey (days)	R15
Luke Dooley and Andrew Hall (nights)	R16
Specialist = Owen Darby	R17

None	OS1
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Index Type	Start	Stop	Spacing	Channels	Index Channel	Frame Name
BOREHOLE-DEPTH	3664.46	3607.92 m	-60.0 (0.1 in) up	9	TDEP	60B
	12022.50	11837.00 ft				
BOREHOLE-DEPTH	3664.46	3607.79 m	-10.0 (0.1 in) up	8	TDEP;1	10B
	12022.50	11836.58 ft				

File Header File: B5B50_0271.UB Sequences: 2

File Header		File: PERFO_037LUP	Sequence: 3
Defining Origin: 28			
File ID: PERFO_037LUP File Type: DEPTH LOG			
Producer Name: Schlumberger		Product/Version: OP 15C0-309	File Set: 41
		File Number: 36	30-AUG-2007 17:38:00
Company Name:	Esso Australia Pty Ltd		
Well Name:	FTA A9b		
Field Name:	Gippsland Basin		
Tool String:	SHM_GUN, PGGT-D		
Computations:	WELLCAD		

Error Summary	File: PERFO_037LUP	Sequence: 3
No errors detected in file.		

Well Site Data	File: PERFO_037LUP	Sequence: 3
Origin: 28		
Well Data		
Company Name	Esso Australia Pty Ltd	CN
Well Name	FTA A9b	WN
Field Name	Gippsland Basin	FN
Rig:	175	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Bass Strait	FL
	Gippsland Basin	FL1
Service Order Number	L0501H008	SON
Longitude	148° 16' 36.62" E	LONG
Latitude	38° 24' 31.39" S	LATI
Maximum Hole Deviation	53.0 (deg)	MHD
Elevation of Kelly Bushing	42.5 (m)	EKB
Elevation of Ground Level	69.0 (m)	EGL
Elevation of Derrick Floor	42.5 (m)	EDF
Permanent Datum	Mean Sea Level	PDAT, EPD
Log Measured From	Drill Floor	LMF, APD
Drilling Measured From	Drill Floor	DMF
	Elevation of Permanent Datum -42.5 (m)	
	Above Permanent Datum 42.5 (m)	
Absent Valued Parameters: CN1, CONT, FL2, SECT, TOWN, RANG, APIN		

Job Data		
Date as Month-Day-Year	30-Aug-2007	DATE
Run Number	1	RUN
Total Depth – Driller	3746.0 (m)	TDD
Total Depth – Logger	3690.5 (m)	TDL
Bottom Log Interval	3611.5 (m)	BLI
Top Log Interval	3611.5 (m)	TLI
Current Casing Size	7.00 (in)	CSIZ
Casing Depth From	0.0 (m)	CDF
Casing Depth To	3732.0 (m)	CADT
Casing Grade	L-80	CASG
Casing Weight	26.0 (lbm/ft)	CWEI
Bit Size	8.50 (in)	BS
Bit Size Depth From	0.0 (m)	BSDF
Bit Size Depth To	3746.0 (m)	BSDT
Date Logger At Bottom	30-Aug-2007	DLAB, TLAB
Logging Unit Number	3829	LUN, LUL
Engineer's Name	Owen Darby	ENGI
Witness's Name	Greg Doty, Mark Turner and Glen Campbell	WITN
Service Order Number	L0501H008	SON
	Time Logger At Bottom 11:32	
	Logging Unit Location AUSL	

Mud Data		
Drilling Fluid Type	Brine	DFT
Date Logger At Bottom	30-Aug-2007	DLAB, TLAB
	Time Logger At Bottom 11:32	
Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT, MRT1, MRT2, MRT3, DCS, TCS		

PVT Data		
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR		

Cement Data		
Cement Job Type	Primary	CJT
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA		

Remarks		
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Correlated to schlumberger LDW provided by client.	R1
Objective:	R2
Rig up wireline and RIH to HUD with toolstring incorporating CCL / Junk basket	R3
and 6" gauge ring, POOH.	R4
RIH with toolstring incorporating GR/CCL, CPST-AA , MAX-R assembly and a 4.5" HSD	R6
gun loaded with 3.5m of PowerJet Omega charges. Correlate MaxR on depth and set.	R7
POOH, rig down.	R8
CCL to junk basket bottom = 2.7m	R10
Perforation interval = 3623 to 3626.5m MDKB	R11
CCL to top shot = 11.42m	R12
CCL stop depth = 3611.58m MDKB	R13
Schlumberger Crew:	R14
Operators= Rick Murray and Zeb Casey (days)	R15
Luke Dooley and Andrew Hall (nights)	R16
Specialist = Owen Darby	R17
Other Services	
None	OS1

Frame Summary	File: PERFO_037LUP	Sequence: 3				
Origin: 28						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	3665.22	3611.58 m	-60.0 (0.1 in) up	9	TDEP	60B
	12025.00	11849.00 ft				
BOREHOLE-DEPTH	3665.22	3611.60 m	-10.0 (0.1 in) up	8	TDEP;1	10B
	12025.00	11849.08 ft				

File Header	File: PERFO_038LUP	Sequence: 4				
Defining Origin: 28						
File ID: PERFO_038LUP	File Type: DEPTH LOG					
Producer Name: Schlumberger	Product/Version: OP 15C0-309	File Set: 41	File Number: 37	30-AUG-2007 17:50:58		
Company Name:	Esso Australia Pty Ltd					
Well Name:	FTA A9b					
Field Name:	Gippsland Basin					
Tool String:	SHM_GUN, PGGT-D					
Computations:	WELLCAD					

Error Summary	File: PERFO_038LUP	Sequence: 4				
No errors detected in file.						

Well Site Data	File: PERFO_038LUP	Sequence: 4				
Origin: 28						
Well Data						
Company Name	Esso Australia Pty Ltd					CN
Well Name	FTA A9b					WN
Field Name	Gippsland Basin					FN
Rig:	175					CLAB, COUN
State:	Victoria					SLAB, STAT
Nation	Australia					NATI
Field Location	Bass Strait					FL
	Gippsland Basin					FL1
Service Order Number	L0501H008					SON
Longitude	148° 16' 36.62" E					LONG
Latitude	38° 24' 31.39" S					LATI

Maximum Hole Deviation	53.0 (deg)		MHD
Elevation of Kelly Bushing	42.5 (m)		EKB
Elevation of Ground Level	69.0 (m)		EGL
Elevation of Derrick Floor	42.5 (m)		EDF
Permanent Datum	Mean Sea Level	Elevation of Permanent Datum	PDAT, EPD
Log Measured From	Drill Floor	Above Permanent Datum	LMF, APD
Drilling Measured From	Drill Floor		DMF

Absent Valued Parameters: CN1, CONT, FL2, SECT, TOWN, RANG, APIN

Job Data

Date as Month–Day–Year	30–Aug–2007		DATE
Run Number	1		RUN
Total Depth – Driller	3746.0 (m)		TDD
Total Depth – Logger	3690.5 (m)		TDL
Bottom Log Interval	3611.5 (m)		BLI
Top Log Interval	3611.5 (m)		TLI
Current Casing Size	7.00 (in)		CSIZ
Casing Depth From	0.0 (m)		CDF
Casing Depth To	3732.0 (m)		CADT
Casing Grade	L–80		CASG
Casing Weight	26.0 (lbm/ft)		CWEI
Bit Size	8.50 (in)		BS
Bit Size Depth From	0.0 (m)		BSDF
Bit Size Depth To	3746.0 (m)		BSDT
Date Logger At Bottom	30–Aug–2007	Time Logger At Bottom	11:32
Logging Unit Number	3829	Logging Unit Location	AUSL
Engineer's Name	Owen Darby		ENGI
Witness's Name	Greg Doty, Mark Turner and Glen Campbell		WITN
Service Order Number	L0501H008		SON

Mud Data

Drilling Fluid Type	Brine		DFT
Date Logger At Bottom	30–Aug–2007	Time Logger At Bottom	11:32
			DLAB, TLAB

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT, MRT1, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type	Primary		CJT
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Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Correlated to schlumberger LDW provided by client.	R1
Objective:	R2
Rig up wireline and RIH to HUD with toolstring incorporating CCL / Junk basket	R3
and 6" gauge ring, POOH.	R4
RIH with toolstring incorporating GR/CCL, CPST–AA , MAX–R assembly and a 4.5" HSD	R6
gun loaded with 3.5m of PowerJet Omega charges. Correlate MaxR on depth and set.	R7
POOH, rig down.	R8
CCL to junk basket bottom = 2.7m	R10
Perforation interval = 3623 to 3626.5m MDKB	R11
CCL to top shot = 11.42m	R12
CCL stop depth = 3611.58m MDKB	R13
Schlumberger Crew:	R14
Operators= Rick Murray and Zeb Casey (days)	R15
Luke Dooley and Andrew Hall (nights)	R16
Specialist = Owen Darby	R17

Other Services

None	OS1
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Frame Summary

File: PERFO_038LUP Sequence: 4

Origin: 28

Index Type	Start	Stop	Spacing	Channels	Index Channel	Frame Name
BOREHOLE–DEPTH	3611.42	3559.15 m	–60.0 (0.1 in) up	9	TDEP	60B
	11848.50	11677.00 ft				
BOREHOLE–DEPTH	3611.42	3559.18 m	–10.0 (0.1 in) up	8	TDEP;1	10B
	11848.50	11677.08 ft				

