

**Input Source:** D:\OP\_Folder\Clients\Essco\_Australia\_Pty\_Ltd\FLA\_A5\FLA A5 Mpbt 10-Sep-07\DLIS\FLA A5 DummyPlug\_006PUP.DLIS  
**Format:** DLIS  
**Storage Set ID:** Default Storage Set

**Max Record Length:** 8192**Storage Unit Sequence:** 1**File Header** File: **PSP\_006PUP** Sequence: **6****Defining Origin: 19**

File ID: PSP\_006PUP File Type: PLAYBACK

Producer Name: Schlumberger

Product/Version: OP 15C0-309

File Set: 41

File Number: 7

10-SEP-2007 19:22:39

Company Name: Esso Australia Pty Ltd.

Well Name: FLA A5

Field Name: Flounder

Tool String: PSPT-B

Computations: WELLCAD

**Error Summary** File: **PSP\_006PUP** Sequence: **6**

No errors detected in file.

**Well Site Data** File: **PSP\_006PUP** Sequence: **6****Origin: 19****Well Data**

Company Name	Esso Australia Pty Ltd.	CN
Well Name	FLA A5	WN
Field Name	Flounder	FN
Rig:	Prod 3 / Flounder	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Bass Strait	FL
	Gippsland	FL1
	Basin	FL2
Longitude	148° 06' 15.1"E	LONG
Latitude	38° 18'45.24"S	LATI
Maximum Hole Deviation	33.6 (deg)	MHD
Elevation of Kelly Bushing	34.2 (m)	EKB
Elevation of Ground Level	-94.0 (m)	EGL
Elevation of Derrick Floor	34.1 (m)	EDF
Permanent Datum	Mean Sea Level	PDAT, EPD
Log Measured From	Drill Floor	LMF, APD
Drilling Measured From	Drill Floor	DMF

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN, SON

**Job Data**

Date as Month-Day-Year	10-Sep-2007	DATE
Run Number	1	RUN
Total Depth - Driller	2955.0 (m)	TDD
Total Depth - Logger	2842.0 (m)	TDL
Bottom Log Interval	2835.0 (m)	BLI
Top Log Interval	2834.0 (m)	TLI
Current Casing Size	4.50 (in)	CSIZ
Casing Depth From	13.0 (m)	CDF
Casing Depth To	2905.0 (m)	CADT
Casing Grade	N-80	CASG
Casing Weight	12.6 (lbm/ft)	CWEI
Bit Size	6.00 (in)	BS
Bit Size Depth From	611.0 (m)	BSDF
Bit Size Depth To	2955.0 (m)	BSDT
Date Logger At Bottom	10-Sep-2007	DLAB, TLAB
Logging Unit Number	93	LUN, LUL
Engineer's Name	C.Rowand, B.Donahoe	ENGI
Witness's Name	Mr Brian Davis	WITN

Absent Valued Parameters: SON

**Mud Data**

Drilling Fluid Type	Produced Fluids	DFT
Drilling Fluid Density	1.06 (g/cm3)	DFD
Maximum Recorded Temperature	233.0 (degF)	MRT
	231.0 (degF)	MRT1
Date Logger At Bottom	10-Sep-2007	DLAB, TLAB
	Time Logger At Bottom	18:45

Absent Valued Parameters: DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

<b>Cement Data</b>		
Cement Job Type	Primary	CJT

Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks	
Correlated to Esso Solar Composite Log (no date), provided by client.	R1
Run Dummy Plug as drift run to 2842m MDKB.	R3
Run MPBT and set plug (H405320) at 2835 m MDKB (Top Seal) .	R4
Run 2 seperate 40 ft 1-11/16" bailer runs, both cement.	R5
Dumping 1.08m of cement	R6
Schlumberger Crew:	R16
Paul Flood, Kevin Kerr	R17

Frame Summary      File: PSP\_006PUP      Sequence: 6

Origin: 19						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	2846.37	2725.37 m	-60.0 (0.1 in) up	55	TDEP	60B
	9338.50	8941.50 ft				
BOREHOLE-DEPTH	2846.37	2725.39 m	-10.0 (0.1 in) up	9	TDEP,1	10B
	9338.50	8941.58 ft				