

Input Source: D:\OP_Folder\Clients\Essco_Australia_Pty_Ltd\FLA_A5\FLA A5 Mpbt 10-Sep-07\DLIS\FLA A5 Mpbt SET_015LUP.DLIS

Format: DLIS

Storage Set ID: Default Storage Set

Max Record Length: 8192

Storage Unit Sequence: 1

File Header

File: CCL_015LUP Sequence: 15

Defining Origin: 35

File ID: CCL_015LUP File Type: DEPTH LOG

Producer Name: Schlumberger

Product/Version: OP 15C0-309

File Set: 41

File Number: 15

11-SEP-2007 8:56:23

Company Name: Esso Australia Pty Ltd.

Well Name: FLA A5

Field Name: Flounder

Tool String: MPEX-DA, MPSU-BA, CCL-I

Computations: WELLCAD

Error Summary

File: CCL_015LUP Sequence: 15

No errors detected in file.

Well Site Data

File: CCL_015LUP Sequence: 15

Origin: 35

Well Data

Company Name	Esso Australia Pty Ltd.	CN
Well Name	FLA A5	WN
Field Name	Flounder	FN
Rig:	Prod 3 / Flounder	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Bass Strait	FL
	Gippsland	FL1
	Basin	FL2
Longitude	148° 06' 15.1"E	LONG
Latitude	38° 18'45.24"S	LATI
Maximum Hole Deviation	33.6 (deg)	MHD
Elevation of Kelly Bushing	34.2 (m)	EKB
Elevation of Ground Level	-94.0 (m)	EGL
Elevation of Derrick Floor	34.1 (m)	EDF
Permanent Datum	Mean Sea Level	PDAT, EPD
Log Measured From	Drill Floor	LMF, APD
Drilling Measured From	Drill Floor	DMF

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN, SON

Job Data

Date as Month-Day-Year	10-Sep-2007	DATE
Run Number	1	RUN
Total Depth - Driller	2955.0 (m)	TDD
Total Depth - Logger	2842.0 (m)	TDL
Bottom Log Interval	2835.0 (m)	BLI
Top Log Interval	2834.0 (m)	TLI
Current Casing Size	4.50 (in)	CSIZ
Casing Depth From	13.0 (m)	CDF
Casing Depth To	2905.0 (m)	CADT
Casing Grade	N-80	CASG
Casing Weight	29.7 (lbm/ft)	CWEI
Bit Size	9.63 (in)	BS
Bit Size Depth From	611.0 (m)	BSDF
Bit Size Depth To	2955.0 (m)	BSDT
Date Logger At Bottom	10-Sep-2007	Time Logger At Bottom 18:45
Logging Unit Number	93	DLAB, TLAB
Engineer's Name	C.Rowand, B.Donahoe	LUN, LUL
Witness's Name	Mr Brian Davis	ENGI
		WITN

Absent Valued Parameters: SON

Mud Data

Drilling Fluid Type	Produced Fluids	DFT
Drilling Fluid Density	1.06 (g/cm3)	DFD
Maximum Recorded Temperature	233.0 (degF)	MRT
	231.0 (degF)	MRT1
Date Logger At Bottom	10-Sep-2007	DLAB, TLAB
	Time Logger At Bottom	18:45

Absent Valued Parameters: DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data		
Cement Job Type	Primary	CJT

Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks	
Correlated to Esso Solar Composite Log (no date), provided by client.	R1
Run Dummy Plug as drift run to 2842m MDKB.	R3
Run MPBT and set plug (H405320) at 2835 m MDKB (Top Seal) .	R4
Run 2 seperate 40 ft 1-11/16" bailer runs, both cement.	R5
Dumping 1.08m of cement	R6
Schlumberger Crew:	R16
Paul Flood, Kevin Kerr	R17

Frame Summary File: CCL_015LUP Sequence: 15

Origin: 35						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	12192.00	11441.89 m	-60.0 (0.1 in) up	16	TDEP	60B
	40000.00	37539.00 ft				
BOREHOLE-DEPTH	12192.00	11441.91 m	-10.0 (0.1 in) up	9	TDEP,1	10B
	40000.00	37539.08 ft				