

Input Source: D:\OP_Folder\Clients\Eso2007\CBA_F2a\MPEXDA\COMP_CBA_F_2AGUN_COMP_065.DLIS
Format: DLIS
Storage Set ID: Default Storage Set

Max Record Length: 8192
Storage Unit Sequence: 1

File Header File: **PERFO_039PUP** Sequence: **1**

Defining Origin: 35

File ID: PERFO_039PUP File Type: PLAYBACK

Producer Name: Schlumberger

Product/Version: OP 14C0-302

File Set: 41

File Number: 37

26-MAY-2007 13:16:38

Company Name: Esso Australia Pty Ltd.

Well Name: F-2a

Field Name: Cobia

Tool String: MWP_GUN, MWPT-CA, MWGT-AA

Computations: WELLCAD, BORDYN

Error Summary File: **PERFO_039PUP** Sequence: **1**

No errors detected in file.

Well Site Data File: **PERFO_039PUP** Sequence: **1**

Origin: 35

Well Data

Company Name	Esso Australia Pty Ltd.	CN
Well Name	F-2a	WN
Field Name	Cobia	FN
Rig :	Prod4 / Crane	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	AusI07328226	SON
Longitude	148 18'32.55"E	LONG
Latitude	038 26'56.45"S	LATI
Maximum Hole Deviation	52.0 (deg)	MHD
Elevation of Kelly Bushing	39.0 (m)	EKB
Elevation of Ground Level	-79.0 (m)	EGL
Elevation of Derrick Floor	39.0 (m)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	D.F	LMF, APD
Drilling Measured From	D.F	DMF
	Elevation of Permanent Datum 0.0 (m)	
	Above Permanent Datum 39.0 (m)	

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

Job Data

Date as Month-Day-Year	26-May-2007	DATE
Run Number	One	RUN
Total Depth - Driller	3420.0 (m)	TDD
Total Depth - Logger	3350.0 (m)	TDL
Bottom Log Interval	3350.0 (m)	BLI
Top Log Interval	3275.0 (m)	TLI
Current Casing Size	7.63 (in)	CSIZ
Casing Depth From	12.3 (m)	CDF
Casing Depth To	3463.0 (m)	CADT
Casing Grade	L-80	CASG
Casing Weight	29.7 (lbm/ft)	CWEI
Bit Size	9.88 (in)	BS
Date Logger At Bottom	26-May-2007	DLAB, TLAB
Logging Unit Number	889	LUN, LUL
Engineer's Name	G Wright.	ENGI
Witness's Name	B White & B Robinson.	WITN
Service Order Number	AusI07328226	SON
	Time Logger At Bottom 12:30	
	Logging Unit Location Prod4 / AusI	

Absent Valued Parameters: BSDF, BSDT

Mud Data

Drilling Fluid Type	Production Fluids	DFT
Date Logger At Bottom	26-May-2007	Time Logger At Bottom 12:30
DLAB, TLAB		
Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT, MRT1, MRT2, MRT3, DCS, TCS		
PVT Data		
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR		
Cement Data		
Cement Job Type	Primary	CJT
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA		
Remarks		
Log correlated to ExxonMobil correlation log supplied with program.		R1
Maximum well deviation = 52 degrees at 1767m MDKB.		R2
Crew : Jake Annear & Chris Shiells.		R14

Frame Summary File: PERFO_039PUP Sequence: 1						
Origin: 35						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	3334.36	3297.63 m	-60.0 (0.1 in) up	22	TDEP	60B
	10939.50	10819.00 ft				
BOREHOLE-DEPTH	3334.36	3297.66 m	-10.0 (0.1 in) up	10	TDEP,1	10B
	10939.50	10819.08 ft				

File Header		File: PERFO_036LTP	Sequence: 2
Defining Origin: 14			
File ID: PERFO_036LTP File Type: STATION			
Producer Name: Schlumberger		Product/Version: OP 14C0-302	File Set: 41
		File Number: 34	26-MAY-2007 12:29:03
Company Name: Esso Australia Pty Ltd.			
Well Name: F-2a			
Field Name: Cobia			
Tool String: MWP_GUN, MWPT-CA, MWGT-AA			
Computations: WELLCAD			
Error Summary		File: PERFO_036LTP	Sequence: 2
No errors detected in file.			

Well Site Data File: PERFO_036LTP Sequence: 2					
Origin: 14					
Well Data					
Company Name	Esso Australia Pty Ltd.				CN
Well Name	F-2a				WN
Field Name	Cobia				FN
Rig :	Prod4 / Crane				CLAB, COUN
State:	Victoria				SLAB, STAT
Nation	Australia				NATI
Field Location	Gippsland				FL
	Basin				FL1
	Bass Strait				FL2
Service Order Number	Ausl07328226				SON
Longitude	148 18'32.55"E				LONG
Latitude	038 26'56.45"S				LATI
Maximum Hole Deviation	52.0 (deg)				MHD
Elevation of Kelly Bushing	39.0 (m)				EKB
Elevation of Ground Level	-79.0 (m)				EGL
Elevation of Derrick Floor	39.0 (m)				EDF

Permanent Datum	M.S.L	Elevation of Permanent Datum	0.0 (m)	PDAT, EPD
Log Measured From	D.F	Above Permanent Datum	39.0 (m)	LMF, APD
Drilling Measured From	D.F			DMF
Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN				
Job Data				
Date as Month–Day–Year	26–May–2007			DATE
Run Number	One			RUN
Total Depth – Driller	3420.0 (m)			TDD
Total Depth – Logger	3350.0 (m)			TDL
Bottom Log Interval	3350.0 (m)			BLI
Top Log Interval	3275.0 (m)			TLI
Current Casing Size	7.63 (in)			CSIZ
Casing Depth From	12.3 (m)			CDF
Casing Depth To	3463.0 (m)			CADT
Casing Grade	L–80			CASG
Casing Weight	29.7 (lbm/ft)			CWEI
Bit Size	9.88 (in)			BS
Date Logger At Bottom	26–May–2007	Time Logger At Bottom	12:30	DLAB, TLAB
Logging Unit Number	889	Logging Unit Location	Prod4 / Ausl	LUN, LUL
Engineer's Name	G Wright.			ENGI
Witness's Name	B White & B Robinson.			WITN
Service Order Number	Ausl07328226			SON
Absent Valued Parameters: BSDF, BSDT				
Mud Data				
Drilling Fluid Type	Production Fluids			DFT
Date Logger At Bottom	26–May–2007	Time Logger At Bottom	12:30	DLAB, TLAB
Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT, MRT1, MRT2, MRT3, DCS, TCS				
PVT Data				
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR				
Cement Data				
Cement Job Type	Primary			CJT
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA				
Remarks				
Log correlated to ExxonMobil correlation log supplied with program.				R1
Maximum well deviation = 52 degrees at 1767m MDKB.				R2
Crew : Jake Annear & Chris Shiells.				R14

<div> <div>Frame Summary</div> <div>File: PERFO_036LTP</div> <div>Sequence: 2</div> </div>						
Origin: 14						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
TIME	5036.41	6988.41 s	2000.0 (0.5 ms)	5	TIME;2	2000T
TIME	5036.41	6988.91 s	1000.0 (0.5 ms)	14	TIME;3	1000T
TIME	5036.41	6988.91 s	500.0 (0.5 ms)	4	TIME;4	500T

File Header		File: PERFO_035LUP	Sequence: 3
Defining Origin: 14			
File ID: PERFO_035LUP		File Type: DEPTH LOG	
Producer Name: Schlumberger		Product/Version: OP 14C0–302	File Set: 41
		File Number: 33	26–MAY–2007 12:24:44
Company Name:	Esso Australia Pty Ltd.		
Well Name:	F–2a		
Field Name:	Cobia		
Tool String:	MWP_GUN, MWPT–CA, MWGT–AA		
Computations:	WELL CAD		

Computations: WELLSUM		
Error Summary	File: PERFO_035LUP	Sequence: 3
No errors detected in file.		

Well Site Data	File: PERFO_035LUP	Sequence: 3
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Origin: 14

Well Data

Company Name	Esso Australia Pty Ltd.		CN
Well Name	F-2a		WN
Field Name	Cobia		FN
Rig :	Prod4 / Crane		CLAB, COUN
State:	Victoria		SLAB, STAT
Nation	Australia		NATI
Field Location	Gippsland		FL
	Basin		FL1
	Bass Strait		FL2
Service Order Number	Ausl07328226		SON
Longitude	148 18'32.55"E		LONG
Latitude	038 26'56.45"S		LATI
Maximum Hole Deviation	52.0 (deg)		MHD
Elevation of Kelly Bushing	39.0 (m)		EKB
Elevation of Ground Level	-79.0 (m)		EGL
Elevation of Derrick Floor	39.0 (m)		EDF
Permanent Datum	M.S.L	Elevation of Permanent Datum 0.0 (m)	PDAT, EPD
Log Measured From	D.F	Above Permanent Datum 39.0 (m)	LMF, APD
Drilling Measured From	D.F		DMF

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

Job Data

Date as Month-Day-Year	26-May-2007		DATE
Run Number	One		RUN
Total Depth - Driller	3420.0 (m)		TDD
Total Depth - Logger	3350.0 (m)		TDL
Bottom Log Interval	3350.0 (m)		BLI
Top Log Interval	3275.0 (m)		TLI
Current Casing Size	7.63 (in)		CSIZ
Casing Depth From	12.3 (m)		CDF
Casing Depth To	3463.0 (m)		CADT
Casing Grade	L-80		CASG
Casing Weight	29.7 (lbm/ft)		CWEI
Bit Size	9.88 (in)		BS
Date Logger At Bottom	26-May-2007	Time Logger At Bottom 12:30	DLAB, TLAB
Logging Unit Number	889	Logging Unit Location Prod4 / Ausl	LUN, LUL
Engineer's Name	G Wright.		ENGI
Witness's Name	B White & B Robinson.		WITN
Service Order Number	Ausl07328226		SON

Absent Valued Parameters: BSDF, BSDT

Mud Data

Drilling Fluid Type	Production Fluids		DFT
Date Logger At Bottom	26-May-2007	Time Logger At Bottom 12:30	DLAB, TLAB

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT, MRT1, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type	Primary		CJT
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Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log correlated to ExxonMobil correlation log supplied with program.		R1
Maximum well deviation = 52 degrees at 1767m MDKB.		R2
Crew : Jake Annear & Chris Shiells.		R14

Error Summary	File: PERFO_035LUP	Sequence: 3
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Origin: 14

Index Type	Start	Stop	Spacing	Channels	Index Channel	Frame Name
BOREHOLE-DEPTH	3328.72	3279.34 m	-60.0 (0.1 in) up	22	TDEP	60B
	10921.00	10759.00 ft				
BOREHOLE-DEPTH	3328.72	3279.37 m	-10.0 (0.1 in) up	10	TDEP;1	10B
	10921.00	10759.08 ft				

File HeaderFile: **CCL_048PUP** Sequence: **4****Defining Origin: 105**

File ID: CCL_048PUP File Type: PLAYBACK

Producer Name: Schlumberger

Product/Version: OP 14C0-302

File Set: 41

File Number: 46

26-MAY-2007 17:41:24

Company Name: Esso Australia Pty Ltd.

Well Name: F-2a

Field Name: Cobia

Tool String: MPEX-CA, MPSU-CA, CCL-I

Computations: WELLCAD

Error SummaryFile: **CCL_048PUP** Sequence: **4**

No errors detected in file.

Well Site DataFile: **CCL_048PUP** Sequence: **4****Origin: 105****Well Data**

Company Name	Esso Australia Pty Ltd.	CN
Well Name	F-2a	WN
Field Name	Cobia	FN
Rig :	Prod4	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	Ausl07328226	SON
Maximum Hole Deviation	52.0 (deg)	MHD
Elevation of Kelly Bushing	39.0 (m)	EKB
Elevation of Ground Level	-79.0 (m)	EGL
Elevation of Derrick Floor	39.0 (m)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	D.F	LMF, APD
Drilling Measured From	D.F	DMF
	Elevation of Permanent Datum 0.0 (m)	
	Above Permanent Datum 39.0 (m)	

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN, LONG, LATI

Job Data

Date as Month-Day-Year	26-May-2007	DATE
Run Number	2	RUN
Current Casing Size	7.63 (in)	CSIZ
Casing Depth From	12.3 (m)	CDF
Casing Depth To	3463.0 (m)	CADT
Casing Grade	L-80	CASG
Casing Weight	29.7 (lbm/ft)	CWEI
Bit Size	9.88 (in)	BS
Date Logger At Bottom	26-May-2007	DLAB, TLAB
Logging Unit Number	889	LUN
Engineer's Name	G Wright.	ENGI
Witness's Name	B White	WITN
Service Order Number	Ausl07328226	SON
	Time Logger At Bottom 16:00	

Absent Valued Parameters: TDD, TDL, BLI, TLI, BSDF, BSDT, LUL

Mud Data

Drilling Fluid Type	Production Fluids	DFT
Maximum Recorded Temperature	105.6 (degC)	MRT
	105.6 (degC)	MRT1
Date Logger At Bottom	26-May-2007	DLAB, TLAB
	Time Logger At Bottom 16:00	

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

PVT Data

Cement Data

Cement Job Type

Primary

CJT

Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Frame Summary

File: CCL_048PUP

Sequence: 4

Origin: 105

Index Type	Start	Stop	Spacing	Channels	Index Channel	Frame Name
BOREHOLE-DEPTH	3337.56 10950.00	3282.70 m 10770.00 ft	-60.0 (0.1 in) up	7	TDEP	60B
BOREHOLE-DEPTH	3337.56 10950.00	3282.72 m 10770.08 ft	-10.0 (0.1 in) up	7	TDEP;1	10B

File Header

File: CCL_046LUP

Sequence: 5

Defining Origin: 105

File ID: CCL_046LUP	File Type: DEPTH LOG				
Producer Name: Schlumberger	Product/Version: OP 14C0-302	File Set: 41	File Number: 44	26-MAY-2007 16:22:40	
Company Name:	Esso Australia Pty Ltd.				
Well Name:	F-2a				
Field Name:	Cobia				
Tool String:	MPEX-CA, MPSU-CA, CCL-I				
Computations:	WELLCAD				

Error Summary

File: CCL_046LUP

Sequence: 5

No errors detected in file.

Well Site Data

File: CCL_046LUP

Sequence: 5

Origin: 105

Well Data

Company Name	Esso Australia Pty Ltd.	CN
Well Name	F-2a	WN
Field Name	Cobia	FN
Rig :	Prod4	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	Ausl07328226	SON
Maximum Hole Deviation	52.0 (deg)	MHD
Elevation of Kelly Bushing	39.0 (m)	EKB
Elevation of Ground Level	-79.0 (m)	EGL
Elevation of Derrick Floor	39.0 (m)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	D.F	LMF, APD
Drilling Measured From	D.F	DMF
	Elevation of Permanent Datum 0.0 (m)	
	Above Permanent Datum 39.0 (m)	

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN, LONG, LATI

Job Data

Date as Month-Day-Year	26-May-2007	DATE
Run Number	2	RUN
Current Casing Size	7.63 (in)	CSIZ
Casing Depth From	12.3 (m)	CDF
Casing Depth To	3463.0 (m)	CADT
Casing Grade	L-80	CASG
Casing Weight	29.7 (lbm/ft)	CWEI
Bit Size	9.88 (in)	BS
Date Logger At Bottom	26-May-2007	DLAB, TLAB
Logging Unit Number	889	LUN
Engineer's Name	G Wright.	ENGI
Witness's Name	B White	WITN
Service Order Number	Ausl07328226	SON
	Time Logger At Bottom 16:00	

Absent Valued Parameters: TDD, TDL, BLI, TLI, BSDF, BSDT, LUL

Mud Data

Drilling Fluid Type	Production Fluids	DFT
Maximum Recorded Temperature	105.6 (degC)	MRT
	105.6 (degC)	MRT1
Date Logger At Bottom	26-May-2007	Time Logger At Bottom 16:00
		DLAB, TLAB

Absent Valued Parameters: DFD, DFV, DFL, DFP, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type	Primary	CJT
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Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Frame Summary File: CCL_046LUP Sequence: 5

Origin: 105

Index Type	Start	Stop	Spacing	Channels	Index Channel	Frame Name
BOREHOLE-DEPTH	12192.00	11091.06 m	-60.0 (0.1 in) up	7	TDEP	60B
	40000.00	36388.00 ft				
BOREHOLE-DEPTH	12192.00	11091.09 m	-10.0 (0.1 in) up	4	TDEP;1	10B
	40000.00	36388.08 ft				

File Header File: PERFO_058PUP Sequence: 6

Defining Origin: 119

File ID: PERFO_058PUP	File Type: PLAYBACK				
Producer Name: Schlumberger	Product/Version: OP 14C0-302	File Set: 41	File Number: 56	27-MAY-2007	8:20:20
Company Name:	Esso Australia Pty Ltd.				
Well Name:	F - 2a				
Field Name:	Cobia				
Tool String:	SHM_GUN, CCL-L				
Computations:	WELLCAD				

Error Summary File: PERFO_058PUP Sequence: 6

No errors detected in file.

Well Site Data File: PERFO_058PUP Sequence: 6

Origin: 119

Well Data

Company Name	Esso Australia Pty Ltd.	CN
Well Name	F - 2a	WN
Field Name	Cobia	FN
Rig :	Prod4	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	Ausl07328227	SON
Maximum Hole Deviation	52.0 (deg)	MHD
Elevation of Kelly Bushing	39.0 (m)	EKB
Elevation of Ground Level	-79.0 (m)	EGL
Elevation of Derrick Floor	39.0 (m)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	D.F	LMF, APD
	Elevation of Permanent Datum 0.0 (m)	
	Above Permanent Datum 39.0 (m)	

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN, LONG, LATI, DMF

Job Data

Date as Month-Day-Year	27-May-2007	DATE
Run Number	3 & 4	RUN
Current Casing Size	7.63 (in)	CSIZ
Casing Grade	L-80	CASG

Casing Weight	29.7 (lbm/ft)			CWEI
Bit Size	9.88 (in)			BS
Date Logger At Bottom	27-May-2007	Time Logger At Bottom	9:00	DLAB, TLAB
Logging Unit Number	889	Logging Unit Location	Prod4	LUN, LUL
Engineer's Name	G Wright.			ENGI
Witness's Name	B White.			WITN
Service Order Number	Ausl07328227			SON
Absent Valued Parameters: TDD, TDL, BLI, TLI, CDF, CADT, BSDF, BSDT				
Mud Data				
Drilling Fluid Type	Production Fluids			DFT
Date Logger At Bottom	27-May-2007	Time Logger At Bottom	9:00	DLAB, TLAB
Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT, MRT1, MRT2, MRT3, DCS, TCS				
PVT Data				
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR				
Cement Data				
Cement Job Type	Primary			CJT
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA				

Frame Summary File: PERFO_058PUP Sequence: 6						
Origin: 119						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	3307.23	3270.96 m	-60.0 (0.1 in) up	7	TDEP	60B
	10850.50	10731.50 ft				
BOREHOLE-DEPTH	3307.23	3270.99 m	-10.0 (0.1 in) up	7	TDEP;1	10B
	10850.50	10731.58 ft				

File Header		File: PERFO_061LUP	Sequence: 7
Defining Origin: 119			
File ID: PERFO_061LUP		File Type: DEPTH LOG	
Producer Name: Schlumberger		Product/Version: OP 14C0-302	File Set: 41
		File Number: 59	27-MAY-2007 10:37:43
Company Name:	Esso Australia Pty Ltd.		
Well Name:	F – 2a		
Field Name:	Cobia		
Tool String:	SHM_GUN, CCL-L		
Computations:	WELLCAD		

Error Summary File: PERFO_061LUP Sequence: 7		
No errors detected in file.		

Well Site Data File: PERFO_061LUP Sequence: 7		
Origin: 119		
Well Data		
Company Name	Esso Australia Pty Ltd.	CN
Well Name	F - 2a	WN
Field Name	Cobia	FN
Rig :	Prod4	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	Ausl07328227	SON
Maximum Hole Deviation	52.0 (deg)	MHD
Elevation of Kelly Bushing	39.0 (m)	EKB
Elevation of Ground Level	70.0 (m)	ECI

Elevation of Ground Level

Elevation of Derrick Floor

Permanent Datum

Log Measured From

-79.0 (m)

39.0 (m)

M.S.L

D.F

Elevation of Permanent Datum

Above Permanent Datum

0.0 (m)

39.0 (m)

EGL

EDF

PDAT, EPD

LMF, APD

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN, LONG, LATI, DMF

Job Data

Date as Month-Day-Year

Run Number

Current Casing Size

Casing Grade

Casing Weight

Bit Size

Date Logger At Bottom

Logging Unit Number

Engineer's Name

Witness's Name

Service Order Number

27-May-2007

3 & 4

7.63 (in)

L-80

29.7 (lbm/ft)

9.88 (in)

27-May-2007

889

G Wright.

B White.

Ausl07328227

DATE

RUN

CSIZ

CASG

CWEI

BS

DLAB, TLAB

LUN, LUL

ENGI

WITN

SON

Absent Valued Parameters: TDD, TDL, BLI, TLI, CDF, CADT, BSDF, BSDT

Mud Data

Drilling Fluid Type

Date Logger At Bottom

Production Fluids

27-May-2007

Time Logger At Bottom

9:00

DFT

DLAB, TLAB

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT, MRT1, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type

Primary

CJT

Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Frame Summary						
File: PERFO_061LUP		Sequence: 7				
Origin: 119						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	3308.76	3270.81 m	-60.0 (0.1 in) up	7	TDEP	60B
	10855.50	10731.00 ft				
BOREHOLE-DEPTH	3308.76	3270.68 m	-10.0 (0.1 in) up	7	TDEP;1	10B
	10855.50	10730.58 ft				