



DAILY DRILLING REPORT

RIG : Hunt Energy Rig-2
PERMIT : PEP 159, Otway Basin

DATE: 25-Jun-04
 REPORT No: 1
 D.F.S: 0.0
 SHOE L.O.T:

WELL NAME: FINDRA-1 **STATUS @ 2400 HRS:** Finish pre-spud meeting - pick up Kelly & prep to spud.

DEPTH - 2400 HRS: 39 m
 DEPTH - PREVIOUS: 39 m
 24 HR PROGRESS: 0 m
 SAFETY MEETINGS: Held Pre-Spud & Safety meeting with crews.

FORMATION: Pt Campbell Lst
 HOLE SIZE: 12.1/4"
 ACCIDENTS: Nil

RT - GL (m): 3.95 m
 SHOE DEPTH: 61.0 mRT
 LAST CASING: 13.3/8" Conductor

MUD PROPERTIES		ADDITIVES
DENSITY (ppg)	8.50	84sx Aus-Gel
VISCOSITY	60	1dr Caustic Soda
pH	8.5	
PV / YP	10 / 22	
GELS 10s/10m	9 / 19	
WL API / FC (cc)	-	
SOLIDS %	1.1	
SAND %	-	
CHLORIDES	800	
KCL (% WT)	-	
MBT (ppb)	25	
Pm Pm/Mf	0 0.05 / 0.9	
TEMP (degC)	-	
HOLE VOL (bbls)	28	
SURFACE VOL (bbls)	180	
HOLE LOSSES (bbls)	-	
MUD CO	RMN	
MUD ENGINEER	N. Kybird	

SOLIDS CONTROL		
UNIT	GPM / HRS	UF / OF
DESILTER		
DESANDER		
MUDCLEANER		
CENTRIFUGE		
SHAKER SCREENS:		

PUMPS	1	2
TYPE	TSM-500	DB-550
STROKE (")	16	16
LINER (")	5 1/2	5 1/2
SPM		
PRESSURE		
GPM		
AV (DP - ft/min)		
AV (DC - ft/min)		
SPR		
SPR PRESS		

INVENTORY	
BARITE	350 sx
GEL	0 sx
CEMENT	20 tonnes
SALT	0 sx
KCL	427 sx
DRILLWATER	80 %
DIESEL FUEL	5,000 lts

DRILLS / BOPS	
LAST BOP DRILL	
LAST FIRE DRILL	
LAST ABN.RIG DRILL	
LAST BOP TEST	
NEXT BOP TEST	
DAYS SINCE LAST LTA	532

TIME ANALYSIS	
1. MOVE RIG	
2. RIG UP	23.5
3. DRILLING	
4. BIT TRIP	
5. WIPER TRIP	
6. SURVEY	
7. CIRC / COND	
8. CHANGE BHA	
9. CASE & CEMENT	
10. WELLHEAD	
11. BOP'S	
12. L.O.T.	
13. CORING	
14. LOGGING	
15. REAM / WASH	
16. FISH / STUCK	
17. LOSS CIRC	
18. KICK CONTROL	
19. SIDETRACK	
20. REP. SUBSURFACE	
21. REP. SURFACE	
22. WELL TEST	
23. W.O. WEATHER	
24. WAIT - OTHER	0.5
25. ABANDON / SUSP	
26. RIG DOWN	
27. W.O. CEMENT	
28. DRILL CEMENT	
29. RIG SERVICE	
30. SLIP & CUT LINE	
TOTAL	24

BIT DATA	
BIT No.	1RR
SIZE (ins)	12.1/4"
TYPE	M22
IADC CODE	
SERIAL No.	6003062
NOZZLES	3 x 18
OUT (m)	-
IN (m)	61.0
DRILLED (m)	-22.0
HOURS	
CONDITION	In
AVG ROP (m/hr)	
WOB (x1000 lbs)	
RPM	
JET VEL (ft/sec)	
HHP @ BIT (HSI)	

SURVEYS		
DEPTHS	Inc (deg)	Azimuth
MD / (TVD)		

FORMATION DATA	
TRIP GAS (%)	
CONN.GAS (%)	
B.GAS (%)	
P.PRESS (ppg)	
ECD (ppg)	

BHA.:	12.1/4" Bit + Float Sub + 1x 8" DC + Stab + 1x 8" DC + X-over + 1x 6.1/2" DC.		

BHA WEIGHT :	lbs	STRING WT.:	lbs
	(buoyed weight)		(buoyed weight)
DP RATING :	lbs - 'G' Grade	MARGIN :	0 lbs @ 75%
DP RATING :	595,000 lbs - 'S' Grade	MARGIN :	446,250 lbs @ 75%
TORQUE ON BTM :	Kft.lbs	DRAG UP :	lbs
TORQUE OFF BTM :	Kft.lbs	DRAG DOWN :	lbs



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END OF REPORT