

**Input Source:** D:\OP\_Folder\Clients\Eso2007\TNA\_A17\GUN\COMP\_HSDA17A\_COMP\_091.DLIS  
**Format:** DLIS  
**Storage Set ID:** Default Storage Set

**Max Record Length:** 8192  
**Storage Unit Sequence:** 1

**File Header** File: **PERFO\_081PUP** Sequence: **1**

**Defining Origin: 69**

File ID: PERFO\_081PUP File Type: PLAYBACK  
Producer Name: Schlumberger Product/Version: OP 14C0-302 File Set: 41 File Number: 75 16-APR-2007 12:34:55  
Company Name: Esso Australia Pty Ltd.  
Well Name: A-17a  
Field Name: Tuna  
Tool String: MWP\_GUN, MWPT-CA, MWGT-AA  
Computations: WELLCAD, BORDYN

**Error Summary** File: **PERFO\_081PUP** Sequence: **1**

No errors detected in file.

**Well Site Data** File: **PERFO\_081PUP** Sequence: **1**

**Origin: 69**

**Well Data**

Company Name	Esso Australia Pty Ltd.	CN
Well Name	A-17a	WN
Field Name	Tuna	FN
Rig:	Crane/Prod 4	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	AUSL07328216	SON
Longitude	148 2506.5"	LONG
Latitude	038 1016.5"	LATI
Maximum Hole Deviation	64.0 (deg)	MHD
Elevation of Kelly Bushing	32.4 (m)	EKB
Elevation of Ground Level	-59.0 (m)	EGL
Elevation of Derrick Floor	32.4 (m)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	D.F	LMF, APD
Drilling Measured From	D.F	DMF

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

**Job Data**

Date as Month-Day-Year	16-Apr-2007	DATE
Run Number	One	RUN
Total Depth - Driller	3358.0 (m)	TDD
Total Depth - Logger	3358.0 (m)	TDL
Bottom Log Interval	3358.0 (m)	BLI
Top Log Interval	3300.0 (m)	TLI
Current Casing Size	4.50 (in)	CSIZ
Casing Depth From	2766.0 (m)	CDF
Casing Depth To	3141.0 (m)	CADT
Casing Grade	VamAce 80	CASG
Casing Weight	12.6 (lbm/ft)	CWEI
Bit Size	6.00 (in)	BS
Date Logger At Bottom	16-Apr-2007	DLAB, TLAB
Logging Unit Number	889	LUN, LUL
Engineer's Name	G Wright.	ENGI
Witness's Name	R Morris.	WITN
Service Order Number	AUSL07328216	SON

Absent Valued Parameters: BSDF, BSDT

**Mud Data**

Drilling Fluid Type	Production Fluids	DFT
Date Logger At Bottom	16-Apr-2007	DLAB, TLAB
Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT, MRT1, MRT2, MRT3, DCS, TCS		
PVT Data		
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR		
Cement Data		
Cement Job Type	Primary	CJT
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA		
Remarks		
Log Correlated to Solar composite log provided by client.		R1
Maximum well deviation = 64 degree's at 2962.8m MDKB.		R2
Other Services		
None		OS1

Frame Summary      File: PERFO_081PUP      Sequence: 1						
Origin: 69						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	3363.62	3298.55 m	-60.0 (0.1 in) up	22	TDEP	60B
	11035.50	10822.00 ft				
BOREHOLE-DEPTH	3363.62	3298.57 m	-10.0 (0.1 in) up	10	TDEP;1	10B
	11035.50	10822.08 ft				

File Header      File: PERFO_082LUP      Sequence: 2					
Defining Origin: 69					
File ID: PERFO_082LUP    File Type: DEPTH LOG					
Producer Name: Schlumberger		Product/Version: OP 14C0-302	File Set: 41	File Number: 76	16-APR-2007 12:39:06
Company Name:	Esso Australia   Pty Ltd.				
Well Name:	A-17a				
Field Name:	Tuna				
Tool String:	MWP_GUN, MWPT-CA, MWGT-AA				
Computations:	WELLCAD, BORDYN				

Error Summary      File: PERFO_082LUP      Sequence: 2		
No errors detected in file.		

Well Site Data      File: PERFO_082LUP      Sequence: 2		
Origin: 69		
Well Data		
Company Name	Esso Australia   Pty Ltd.	CN
Well Name	A-17a	WN
Field Name	Tuna	FN
Rig:	Crane/Prod 4	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	AUSL07328216	SON
Longitude	148 2506.5"	LONG
Latitude	038 1016.5"	LATI

Computations: WFL CAD, BORDYN

Computations: WELLSITE, BOND IN

Error Summary

File: PERFO\_083LTP

Sequence: 3

No errors detected in file.

Well Site Data

File: PERFO\_083LTP

Sequence: 3

Origin: 69

Well Data

Company Name	Esso Australia Pty Ltd.	CN
Well Name	A-17a	WN
Field Name	Tuna	FN
Rig:	Crane/Prod 4	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	AUSL07328216	SON
Longitude	148 2506.5"	LONG
Latitude	038 1016.5"	LATI
Maximum Hole Deviation	64.0 (deg)	MHD
Elevation of Kelly Bushing	32.4 (m)	EKB
Elevation of Ground Level	-59.0 (m)	EGL
Elevation of Derrick Floor	32.4 (m)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	D.F	LMF, APD
Drilling Measured From	D.F	DMF
Elevation of Permanent Datum 0.0 (m)		
Above Permanent Datum 32.4 (m)		

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

Job Data

Date as Month-Day-Year	16-Apr-2007	DATE
Run Number	One	RUN
Total Depth - Driller	3358.0 (m)	TDD
Total Depth - Logger	3358.0 (m)	TDL
Bottom Log Interval	3358.0 (m)	BLI
Top Log Interval	3300.0 (m)	TLI
Current Casing Size	4.50 (in)	CSIZ
Casing Depth From	2766.0 (m)	CDF
Casing Depth To	3141.0 (m)	CADT
Casing Grade	VamAce 80	CASG
Casing Weight	12.6 (lbm/ft)	CWEI
Bit Size	6.00 (in)	BS
Date Logger At Bottom	16-Apr-2007	DLAB, TLAB
Logging Unit Number	889	LUN, LUL
Engineer's Name	G Wright.	ENGI
Witness's Name	R Morris.	WITN
Service Order Number	AUSL07328216	SON
Time Logger At Bottom 11:00		
Logging Unit Location Ausl / Prod 4		

Absent Valued Parameters: BSDF, BSDT

Mud Data

Drilling Fluid Type	Production Fluids	DFT
Date Logger At Bottom	16-Apr-2007	DLAB, TLAB
Time Logger At Bottom 11:00		

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT, MRT1, MRT2, MRT3, DCS, TCS

PVT Data

Cement Data

Cement Job Type	Primary	CJT
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Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log Correlated to Solar composite log provided by client.	R1
Maximum well deviation = 64 degree's at 2962.8m MDKB.	R2

Other Services

None	OS1
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Error Summary

File: PERFO\_083LTP

Sequence: 3

**Origin: 69**

Index Type	Start	Stop	Spacing	Channels	Index Channel	Frame Name
TIME	4849.01	6923.01 s	2000.0 (0.5 ms)	5	TIME;2	2000T
TIME	4849.01	6923.51 s	1000.0 (0.5 ms)	14	TIME;3	1000T
TIME	4849.01	6923.51 s	500.0 (0.5 ms)	4	TIME;4	500T

**File Header**File: **PERFO\_088PUP** Sequence: **4****Defining Origin: 89**

File ID: PERFO\_088PUP File Type: PLAYBACK

Producer Name: Schlumberger

Product/Version: OP 14C0-302

File Set: 41

File Number: 82

16-APR-2007 15:46:44

Company Name: Esso Australia Pty Ltd

Well Name: A-17a

Field Name: Tuna

Tool String: SHM\_GUN, CCL-L

Computations: WELLCAD

**Error Summary**File: **PERFO\_088PUP** Sequence: **4**

No errors detected in file.

**Well Site Data**File: **PERFO\_088PUP** Sequence: **4****Origin: 89****Well Data**

Company Name	Esso Australia Pty Ltd	CN
Well Name	A-17a	WN
Field Name	Tuna	FN
Rig:	Crane/Prod 4	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Longitude	148 2506.5"E	LONG
Latitude	038 1016.5"S	LATI
Maximum Hole Deviation	64.0 (deg)	MHD
Elevation of Kelly Bushing	32.4 (m)	EKB
Elevation of Ground Level	-59.0 (m)	EGL
Elevation of Derrick Floor	32.4 (m)	EDF
Permanent Datum	MSL	PDAT, EPD
Log Measured From	DF	LMF, APD
Drilling Measured From	DF	DMF
	Elevation of Permanent Datum 0.0 (m)	
	Above Permanent Datum 32.4 (m)	

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN, SON

**Job Data**

Date as Month-Day-Year	16-Apr-2007	DATE
Run Number	1 thru 2	RUN
Total Depth - Driller	3375.0 (m)	TDD
Total Depth - Logger	3375.0 (m)	TDL
Bottom Log Interval	3375.0 (m)	BLI
Top Log Interval	3300.0 (m)	TLI
Current Casing Size	4.50 (in)	CSIZ
Casing Depth From	2766.0 (m)	CDF
Casing Depth To	3141.0 (m)	CADT
Casing Grade	VamAce-80	CASG
Casing Weight	12.6 (lbm/ft)	CWEI
Bit Size	6.00 (in)	BS
Date Logger At Bottom	16-Apr-2007	DLAB, TLAB
Logging Unit Number	889	LUN, LUL
Engineer's Name	G Wright.	ENGI
Witness's Name	R Morris.	WITN
	Time Logger At Bottom 11:20	
	Logging Unit Location Ausl / Prod 4	

Absent Valued Parameters: BSDF, BSDT, SON

**Mud Data**

Drilling Fluid Type	Production Fluids	DFT
Maximum Recorded Temperature	100.0 (degC)	MRT
	100.0 (degC)	MRT1
Date Logger At Bottom	16-Apr-2007	DLAB, TLAB
	Time Logger At Bottom 11:20	

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job TypePrimaryCJT

Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log Correlated to Sorar composite log provided by client.R1

Other Services

NoneOS1

Frame SummaryFile: PERFO\_088PUPSequence: 4

Origin: 89

<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	3357.22	3296.56 m	-60.0 (0.1 in) up	7	TDEP	60B
	11014.50	10815.50 ft				
BOREHOLE-DEPTH	3357.22	3296.59 m	-10.0 (0.1 in) up	7	TDEP,1	10B
	11014.50	10815.58 ft				



Verification Listing

Listing Completed: 16-APR-2007 18:28:58