

**Input Source:** D:\OP\_Folder\Clients\Ess0\FLA\_A\_5\GUN\COMP\_FL A\_5\_GUN\_COMP\_061.DLIS  
**Format:** DLIS  
**Storage Set ID:** Default Storage Set

**Max Record Length:** 8192  
**Storage Unit Sequence:** 1

**File Header** File: **PERFO\_055PUP** Sequence: **1**

**Defining Origin: 45**

File ID: PERFO\_055PUP File Type: PLAYBACK

Producer Name: Schlumberger

Product/Version: OP 14C0-302

File Set: 41

File Number: 52

11-FEB-2007 8:06:26

Company Name: Esso Australia Pty/Ltd.

Well Name: A-5

Field Name: Flounder

Tool String: MWP\_GUN, MWPT-CA, MWGT-AA

Computations: WELLCAD, BORDYN

**Error Summary** File: **PERFO\_055PUP** Sequence: **1**

No errors detected in file.

**Well Site Data** File: **PERFO\_055PUP** Sequence: **1**

**Origin: 45**

**Well Data**

Company Name	Esso Australia Pty/Ltd.	CN
Well Name	A-5	WN
Field Name	Flounder	FN
Rig:	Prod 4 / Crane	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	AUSL07336255	SON
Longitude	148°06'15.1"E	LONG
Latitude	038°18'45.2"S	LATI
Maximum Hole Deviation	33.0 (deg)	MHD
Elevation of Kelly Bushing	34.0 (m)	EKB
Elevation of Ground Level	-94.0 (m)	EGL
Elevation of Derrick Floor	34.0 (m)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	D.F	LMF, APD
Drilling Measured From	D.F	DMF
	Elevation of Permanent Datum	0.0 (m)
	Above Permanent Datum	34.0 (m)

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

**Job Data**

Date as Month-Day-Year	10-Feb-2007	DATE
Run Number	Two	RUN
Total Depth - Driller	2843.0 (m)	TDD
Total Depth - Logger	2840.0 (m)	TDL
Bottom Log Interval	2840.0 (m)	BLI
Top Log Interval	2780.0 (m)	TLI
Current Casing Size	7.63 (in)	CSIZ
Casing Depth From	13.0 (m)	CDF
Casing Depth To	2905.0 (m)	CADT
Casing Grade	L-80	CASG
Casing Weight	29.7 (lbm/ft)	CWEI
Bit Size	9.88 (in)	BS
Date Logger At Bottom	10-Feb-2007	DLAB, TLAB
Logging Unit Number	889	LUN, LUL
Engineer's Name	S Gilbert / G Wright.	ENGI
Witness's Name	B White / B Robinson.	WITN
Service Order Number	AUSL07336255	SON
	Time Logger At Bottom	17:00
	Logging Unit Location	Ausl / Prod4

Absent Valued Parameters: BSDF, BSDT

**Mud Data**

Drilling Fluid Type

Maximum Recorded Temperature

Date Logger At Bottom

Production Fluids

233.0 (degF)

233.0 (degF)

10-Feb-2007

Time Logger At Bottom

17:00

DFT

MRT

MRT1

DLAB, TLAB

Absent Valued Parameters: DFD, DFV, DFL, DFPB, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type

Primary

CJT

Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log correlated to Solar composite supplied with program.

Maximum well deviation = 33 degrees at 745m MDKB.

2 1/8"45 degree Phased Powerjet @ 6spf used for this perforation.

Interval perforated was 2815m to 2817m MDKB.

R1

R2

R3

R4

Other Services

RST-C

Sigma

OS1

OS2

Frame Summary    File: PERFO_055PUP    Sequence: 1						
Origin: 45						
<div>Index Type</div>	<div>Start</div>	<div>Stop</div>	<div>Spacing</div>	<div>Channels</div>	<div>Index Channel</div>	<div>Frame Name</div>
BOREHOLE-DEPTH	2838.91	2797.30 m	-60.0 (0.1 in) up	22	TDEP	60B
	9314.00	9177.50 ft				
BOREHOLE-DEPTH	2838.91	2797.33 m	-10.0 (0.1 in) up	10	TDEP;1	10B
	9314.00	9177.58 ft				

File Header

File: PERFO\_056PUP

Sequence: 2

Defining Origin: 45

File ID: PERFO\_056PUP

File Type: PLAYBACK

Producer Name: Schlumberger

Product/Version: OP 14C0-302

File Set: 41

File Number: 53

11-FEB-2007 8:08:21

Company Name:

Esso Australia Pty/Ltd.

Well Name:

A-5

Field Name:

Flounder

Tool String:

MWP\_GUN, MWPT-CA, MWGT-AA

Computations:

WELLCAD, BORDYN

Error Summary    File: PERFO_056PUP    Sequence: 2		
No errors detected in file.		

Well Site Data

File: PERFO\_056PUP

Sequence: 2

Origin: 45

Well Data

Company Name

Well Name

Field Name

Rig:

State:

Nation

Field Location

Service Order Number

Longitude

Latitude

Esso Australia Pty/Ltd.

A-5

Flounder

Prod 4 / Crane

Victoria

Australia

Gippsland

Basin

Bass Strait

AUSL07336255

148°06'15.1"E

38°18'15.2"S

CN

WN

FN

CLAB, COUN

SLAB, STAT

NATI

FL

FL1

FL2

SON

LONG

LATI

Latitude

Maximum Hole Deviation

Elevation of Kelly Bushing

Elevation of Ground Level

Elevation of Derrick Floor

Permanent Datum

Log Measured From

Drilling Measured From

33.0 (deg)

34.0 (m)

-94.0 (m)

34.0 (m)

M.S.L

D.F

D.F

Elevation of Permanent Datum

Above Permanent Datum

0.0 (m)

34.0 (m)

PDAT, EPD

LMF, APD

DMF

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

Job Data

Date as Month-Day-Year

Run Number

Total Depth - Driller

Total Depth - Logger

Bottom Log Interval

Top Log Interval

Current Casing Size

Casing Depth From

Casing Depth To

Casing Grade

Casing Weight

Bit Size

Date Logger At Bottom

Logging Unit Number

Engineer's Name

Witness's Name

Service Order Number

10-Feb-2007

Two

2843.0 (m)

2840.0 (m)

2840.0 (m)

2780.0 (m)

7.63 (in)

13.0 (m)

2905.0 (m)

L-80

29.7 (lbm/ft)

9.88 (in)

10-Feb-2007

889

S Gilbert / G Wright.

B White / B Robinson.

AUSL07336255

Time Logger At Bottom

Logging Unit Location

17:00

Ausl / Prod4

DLAB, TLAB

LUN, LUL

ENGI

WITN

SON

Absent Valued Parameters: BSDF, BSDT

Mud Data

Drilling Fluid Type

Maximum Recorded Temperature

Production Fluids

233.0 (degF)

233.0 (degF)

Date Logger At Bottom

10-Feb-2007

Time Logger At Bottom

17:00

DLAB, TLAB

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type

Primary

CJT

Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log correlated to Solar composite supplied with program.

Maximum well deviation = 33 degrees at 745m MDKB.

2 1/8"45 degree Phased Powerjet @ 6spf used for this perforation.

Interval perforated was 2815m to 2817m MDKB.

R1

R2

R3

R4

Other Services

RST-C

Sigma

OS1

OS2

Frame Summary						
File: PERFO_056PUP		Sequence: 2				
Origin: 45						
<div>Index Type</div>	<div>Start</div>	<div>Stop</div>	<div>Spacing</div>	<div>Channels</div>	<div>Index Channel</div>	<div>Frame Name</div>
BOREHOLE-DEPTH	2838.60	2812.24 m	-60.0 (0.1 in) up	22	TDEP	60B
	9313.00	9226.50 ft				
BOREHOLE-DEPTH	2838.60	2812.26 m	-10.0 (0.1 in) up	10	TDEP;1	10B
	9313.00	9226.58 ft				

File: PERFO\_056PUP

Sequence: 2

File Header		File: PERFO_057PTP	Sequence: 3
<b>Defining Origin: 45</b>			
File ID: PERFO_057PTP File Type: PLAYBACK			
Producer Name: Schlumberger		Product/Version: OP 14C0-302	File Set: 41
			File Number: 54
			11-FEB-2007 8:09:02
Company Name:	Esso Australia Pty/Ltd.		
Well Name:	A-5		
Field Name:	Flounder		
Tool String:	MWP_GUN, MWPT-CA, MWGT-AA		
Computations:	WELLCAD, BORDYN		

<b>Error Summary</b>	File: PERFO_057PTP	Sequence: 3
No errors detected in file.		

<b>Well Site Data</b>	File: PERFO_057PTP	Sequence: 3
<b>Origin: 45</b>		
<b>Well Data</b>		
Company Name	Esso Australia Pty/Ltd.	CN
Well Name	A-5	WN
Field Name	Flounder	FN
Rig:	Prod 4 / Crane	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	AUSL07336255	SON
Longitude	148°06'15.1"E	LONG
Latitude	038°18'45.2"S	LATI
Maximum Hole Deviation	33.0 (deg)	MHD
Elevation of Kelly Bushing	34.0 (m)	EKB
Elevation of Ground Level	-94.0 (m)	EGL
Elevation of Derrick Floor	34.0 (m)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	D.F	LMF, APD
Drilling Measured From	D.F	DMF
Elevation of Permanent Datum 0.0 (m)		
Above Permanent Datum 34.0 (m)		
Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN		

<b>Job Data</b>		
Date as Month-Day-Year	10-Feb-2007	DATE
Run Number	Two	RUN
Total Depth - Driller	2843.0 (m)	TDD
Total Depth - Logger	2840.0 (m)	TDL
Bottom Log Interval	2840.0 (m)	BLI
Top Log Interval	2780.0 (m)	TLI
Current Casing Size	7.63 (in)	CSIZ
Casing Depth From	13.0 (m)	CDF
Casing Depth To	2905.0 (m)	CADT
Casing Grade	L-80	CASG
Casing Weight	29.7 (lbm/ft)	CWEI
Bit Size	9.88 (in)	BS
Date Logger At Bottom	10-Feb-2007	DLAB, TLAB
Logging Unit Number	889	LUN, LUL
Engineer's Name	S Gilbert / G Wright.	ENGI
Witness's Name	B White / B Robinson.	WITN
Service Order Number	AUSL07336255	SON
Time Logger At Bottom 17:00		
Logging Unit Location Ausl / Prod4		
Absent Valued Parameters: BSDF, BSDT		

<b>Mud Data</b>		
Drilling Fluid Type	Production Fluids	DFT
Maximum Recorded Temperature	233.0 (degF)	MRT
	233.0 (degF)	MRT1
Date Logger At Bottom	10-Feb-2007	DLAB, TLAB
Time Logger At Bottom 17:00		
Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS		

<b>PVT Data</b>	
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR	

<b>Cement Data</b>	
Cement Job Type	Primary
	CJT

Remarks

Log correlated to Solar composite supplied with program.

Maximum well deviation = 33 degrees at 745m MDKB.

2 1/8"45 degree Phased Powerjet @ 6spf used for this perforation.

Interval perforated was 2815m to 2817m MDKB.

R1

R2

R3

R4

Other Services

RST-C

Sigma

OS1

OS2

Frame Summary      File: PERFO\_057PTP      Sequence: 3

Origin: 45

<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
TIME	2669.00	3858.00 s	2000.0 (0.5 ms)	5	TIME;2	2000T
TIME	2669.00	3857.50 s	1000.0 (0.5 ms)	14	TIME;3	1000T
TIME	2669.00	3857.75 s	500.0 (0.5 ms)	4	TIME;4	500T



Verification Listing

Listing Completed: 11-FEB-2007 9:28:46