

Input Source:

Format:

Storage Set ID:

D:\OP_Folder\Clients\Essso_Australia\BMA_A-25\PLUG\COMP_BMA_A25_HPI_COMP_020.DLIS
DLIS
Default Storage Set

Max Record Length: 8192

Storage Unit Sequence: 1

File Header

File: PERFO_012PUP

Sequence: 1

Defining Origin: 126

File ID: PERFO_012PUP

File Type: PLAYBACK

Producer Name: Schlumberger

Product/Version: OP 14C0-302

File Set: 41

File Number: 17

26-JAN-2007 21:50:21

Company Name: Esso Australia Pty. Ltd.

Well Name: BMA A-25

Field Name: Bream

Tool String: SHM_GUN, PGGT-CC

Computations: WELLCAD

Error Summary

File: PERFO_012PUP

Sequence: 1

No errors detected in file.

Well Site Data

File: PERFO_012PUP

Sequence: 1

Origin: 126

Well Data

Company Name

Esso Australia Pty. Ltd.

CN

Well Name

BMA A-25

WN

Field Name

Bream

FN

Rig:

Prod 2 / ISS Rig 22

CLAB, COUN

State:

Victoria

SLAB, STAT

Nation

Australia

NATI

Field Location

Bass Strait

FL

Gippsland

FL1

Basin

FL2

Longitude

147°46'15"E

LONG

Latitude

38°30'40"S

LATI

Maximum Hole Deviation

70.0 (deg)

MHD

Permanent Datum

Mean Sea Level

PDAT

Log Measured From

Drill Floor

LMF

Drilling Measured From

Kelly Bush

DMF

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN, SON, EKB, EGL, EDF, EPD, APD

Job Data

Date as Month-Day-Year

26-Jan-2007

DATE

Run Number

1

RUN

Total Depth - Driller

4065.0 (m)

TDD

Current Casing Size

7.00 (in)

CSIZ

Casing Grade

L80

CASG

Casing Weight

0.0 (lbm/ft)

CWEI

Bit Size

8.00 (in)

BS

Date Logger At Bottom

26-Jan-2007

Time Logger At Bottom 19:45

DLAB, TLAB

Logging Unit Number

3827

Logging Unit Location AUSL

LUN, LUL

Engineer's Name

A.Sword/C.Rowand/B.Donahoe

ENGI

Witness's Name

Mr B. Woodward / Mr M. Wilson

WITN

Absent Valued Parameters: TDL, BLI, TLI, CDF, CADT, BSDF, BSDT, SON

Mud Data

Drilling Fluid Type

Inhibited Seawater

DFT

Drilling Fluid Density

69.3 (lbm/gal)

DFD

Date Logger At Bottom

26-Jan-2007

Time Logger At Bottom 19:45

DLAB, TLAB

Absent Valued Parameters: DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT, MRT1, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type

Primary

CJT

Remarks

Log correlated to ESSO Solar Composite Log dated 11-Jan-2005	R1
Objective: to set a 7" HPI plug as low as possible.	R2
Drift run was made with 2-1/8" Bailers and a GR-CCL. Tagged HUD @ 3997.2 M.	R4
.	R5
HPI plug set (top anchor) @ 3994.2 M. CCL to Top Anchor = 10.5 M	R6
Inhibited Seawater was pumped by the rig at 1 bbl/min during the job to ensure	R7
there was no gas at the required setting depth.	R8
Sondex Tractor was included in the toolstring	R10
Schlumberger Crew:	R14
Days: B.Glover (crew chief), M.Hancock	R15
Nights: B.Flynn, G.Brady	R16

Other Services

GR-CCL / Dummy HPI	OS1
--------------------	-----

Frame Summary File: PERFO_012PUP Sequence: 1

Origin: 126

Index Type	Start	Stop	Spacing	Channels	Index Channel	Frame Name
BOREHOLE-DEPTH	3991.97	3560.37 m	-60.0 (0.1 in) up	9	TDEP	60B
	13097.00	11681.00 ft				
BOREHOLE-DEPTH	3991.97	3560.39 m	-10.0 (0.1 in) up	5	TDEP;1	10B
	13097.00	11681.08 ft				

File Header File: PERFO_013PUP Sequence: 2

Defining Origin: 126

File ID: PERFO_013PUP	File Type: PLAYBACK				
Producer Name: Schlumberger	Product/Version: OP 14C0-302	File Set: 41	File Number: 20	26-JAN-2007 22:16:13	
Company Name:	Esso Australia Pty. Ltd.				
Well Name:	BMA A-25				
Field Name:	Bream				
Tool String:	SHM_GUN, PGGT-CC				
Computations:	WELLCAD				

Error Summary File: PERFO_013PUP Sequence: 2

No errors detected in file.

Well Site Data File: PERFO_013PUP Sequence: 2

Origin: 126

Well Data

Company Name	Esso Australia Pty. Ltd.	CN
Well Name	BMA A-25	WN
Field Name	Bream	FN
Rig:	Prod 2 / ISS Rig 22	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Bass Strait	FL
	Gippsland	FL1
	Basin	FL2
Longitude	147°46'15"E	LONG
Latitude	38°30'40"S	LATI
Maximum Hole Deviation	70.0 (deg)	MHD

Maximum Hole Deviation

Permanent Datum

Log Measured From

Drilling Measured From

16.0 (deg)

Mean Sea Level

Drill Floor

Kelly Bush

MWD

PDAT

LMF

DMF

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN, SON, EKB, EGL, EDF, EPD, APD

Job Data

Date as Month–Day–Year

Run Number

Total Depth – Driller

Current Casing Size

Casing Grade

Casing Weight

Bit Size

Date Logger At Bottom

Logging Unit Number

Engineer's Name

Witness's Name

26–Jan–2007

1

4065.0 (m)

7.00 (in)

L80

0.0 (lbm/ft)

8.00 (in)

26–Jan–2007

3827

A.Sword/C.Rowand/B.Donahoe

Mr B. Woodward / Mr M. Wilson

DATE

RUN

TDD

CSIZ

CASG

CWEI

BS

DLAB, TLAB

LUN, LUL

ENGI

WITN

Absent Valued Parameters: TDL, BLI, TLI, CDF, CADT, BSDF, BSDT, SON

Mud Data

Drilling Fluid Type

Drilling Fluid Density

Date Logger At Bottom

Inhibited Seawater

69.3 (lbm/gal)

26–Jan–2007

DFT

DFD

DLAB, TLAB

Absent Valued Parameters: DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT, MRT1, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type

Primary

CJT

Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log correlated to ESSO Solar Composite Log dated 11–Jan–2005

Objective: to set a 7" HPI plug as low as possible.

Drift run was made with 2–1/8" Bailers and a GR–CCL. Tagged HUD @ 3997.2 M.

.

HPI plug set (top anchor) @ 3994.2 M. CCL to Top Anchor = 10.5 M

Inhibited Seawater was pumped by the rig at 1 bbl/min during the job to ensure there was no gas at the required setting depth.

Sondex Tractor was included in the toolstring

Schlumberger Crew:

Days: B.Glover (crew chief), M.Hancock

Nights: B.Flynn, G.Brady

R1

R2

R4

R5

R6

R7

R8

R10

R14

R15

R16

Other Services

GR–CCL / Dummy HPI

OS1

Frame Summary						
File: PERFO_013PUP		Sequence: 2				
Origin: 126						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	3994.56	3856.79 m	-60.0 (0.1 in) up	9	TDEP	60B
	13105.50	12653.50 ft				
BOREHOLE-DEPTH	3994.56	3856.81 m	-10.0 (0.1 in) up	8	TDEP;1	10B
	13105.50	12653.58 ft				

File Header

File: PERFO_021LUP

Sequence: 3

Defining Origin: 35

File ID: PERFO_021LUP

File Type: DEPTH LOG

Producer Name: Schlumberger

Product/Version: OP 14C0–302

File Set: 41

File Number: 28

27–JAN–2007 12:21:10

Company Name:

Well Name:

Field Name:

Tool String:

Computations:

Esso Australia Pty. Ltd.

BMA A–25

Bream

SHM_GUN, CCL–L

WEI | CAD

Computations: WELLLOG			
Error Summary		File: PERFO_021LUP	Sequence: 3
No errors detected in file.			
Well Site Data		File: PERFO_021LUP	Sequence: 3
Origin: 35			
Well Data			
Company Name	Esso Australia Pty. Ltd.		CN
Well Name	BMA A-25		WN
Field Name	Bream		FN
Rig:	Prod 2 / ISS Rig 22		CLAB, COUN
State:	Victoria		SLAB, STAT
Nation	Australia		NATI
Field Location	Bass Strait		FL
	Gippsland		FL1
	Basin		FL2
Longitude	147°46'15"E		LONG
Latitude	38°30'40"S		LATI
Maximum Hole Deviation	70.0 (deg)		MHD
Permanent Datum	Mean Sea Level		PDAT
Log Measured From	Drill Floor		LMF
Drilling Measured From	Kelly Bush		DMF
Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN, SON, EKB, EGL, EDF, EPD, APD			
Job Data			
Date as Month-Day-Year	26-Jan-2007		DATE
Run Number	1		RUN
Total Depth - Driller	4065.0 (m)		TDD
Current Casing Size	7.00 (in)		CSIZ
Casing Grade	L80		CASG
Casing Weight	0.0 (lbm/ft)		CWEI
Bit Size	8.00 (in)		BS
Date Logger At Bottom	26-Jan-2007	Time Logger At Bottom 19:45	DLAB, TLAB
Logging Unit Number	3827	Logging Unit Location AUSL	LUN, LUL
Engineer's Name	A.Sword/C.Rowand/B.Donahoe		ENGI
Witness's Name	Mr B. Woodward / Mr M. Wilson		WITN
Absent Valued Parameters: TDL, BLI, TLI, CDF, CADT, BSDF, BSDT, SON			
Mud Data			
Drilling Fluid Type	Inhibited Seawater		DFT
Drilling Fluid Density	69.3 (lbm/gal)		DFD
Date Logger At Bottom	26-Jan-2007	Time Logger At Bottom 19:45	DLAB, TLAB
Absent Valued Parameters: DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT, MRT1, MRT2, MRT3, DCS, TCS			
PVT Data			
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR			
Cement Data			
Cement Job Type	Primary		CJT
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA			
Remarks			
Log correlated to ESSO Solar Composite Log dated 11-Jan-2005			R1
Objective: to set a 7" HPI plug as low as possible.			R2
Drift run was made with 2-1/8" Bailers and a GR-CCL. Tagged HUD @ 3997.2 M.			R4
.			R5
HPI plug set (top anchor) @ 3994.2 M. CCL to Top Anchor = 10.5 M			R6
Inhibited Seawater was pumped by the rig at 1 bbl/min during the job to ensure			R7
there was no gas at the required setting depth.			R8
Sondex Tractor was included in the toolstring			R10
Schlumberger Crew:			R14
Days: B.Glover (crew chief), M.Hancock			R15
Nights: B.Flynn, G.Brady			R16
Other Services			
GR-CCL / Dummy HPI			OS1

Frame Summary

File: PERFO_021LUP

Sequence: 3

Origin: 35

Index Type	Start	Stop	Spacing	Channels	Index Channel	Frame Name
BOREHOLE-DEPTH	3987.24	3944.72 m	-60.0 (0.1 in) up	7	TDEP	60B
	13081.50	12942.00 ft				
BOREHOLE-DEPTH	3987.24	3944.75 m	-10.0 (0.1 in) up	7	TDEP;1	10B
	13081.50	12942.08 ft				

File Header		File: PERFO_018PUP		Sequence: 4	
Defining Origin: 76					
File ID: PERFO_018PUP File Type: PLAYBACK					
Producer Name: Schlumberger		Product/Version: OP 14C0-302		File Set: 41	File Number: 37
				1-FEB-2007 5:21:30	
Company Name:	Esso Australia Pty. Ltd.				
Well Name:	BMA A-25				
Field Name:	Bream				
Tool String:	SHM_GUN, PGGT-CC				
Computations:	WELLCAD				

Error Summary	File: PERFO_018PUP	Sequence: 4
No errors detected in file.		

Well Site Data		File: PERFO_018PUP	Sequence: 4
Origin: 76			
Well Data			
Company Name	Esso Australia Pty. Ltd.		CN
Well Name	BMA A-25		WN
Field Name	Bream		FN
Rig:	Prod 2 / ISS Rig 22		CLAB, COUN
State:	Victoria		SLAB, STAT
Nation	Australia		NATI
Field Location	Bass Strait		FL
	Gippsland		FL1
	Basin		FL2
Longitude	147°46'15"E		LONG
Latitude	38°30'40"S		LATI
Maximum Hole Deviation	70.0 (deg)		MHD
Permanent Datum	Mean Sea Level		PDAT
Log Measured From	Drill Floor		LMF
Drilling Measured From	Kelly Bush		DMF
Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN, SON, EKB, EGL, EDF, EPD, APD			

Job Data					
Date as Month-Day-Year	26-Jan-2007				DATE
Run Number	1				RUN
Total Depth - Driller	4065.0 (m)				TDD
Current Casing Size	7.00 (in)				CSIZ
Casing Grade	L80				CASG
Casing Weight	0.0 (lbm/ft)				CWEI
Bit Size	8.00 (in)				BS
Date Logger At Bottom	26-Jan-2007	Time Logger At Bottom	19:45		DLAB, TLAB
Logging Unit Number	3827	Logging Unit Location	AUSL		LUN, LUL
Engineer's Name	A.Sword/C.Rowand/B.Donahoe				ENGI
Witness's Name	Mr B. Woodward / Mr M. Wilson				WITN
Absent Valued Parameters: TDL, BLI, TLI, CDF, CADT, BSDF, BSDT, SON					

Mud Data					
Drilling Fluid Type	Inhibited Seawater				DFT
Drilling Fluid Density	69.3 (lbm/gal)				DFD
Date Logger At Bottom	26-Jan-2007	Time Logger At Bottom	19:45		DLAB, TLAB
Absent Valued Parameters: DFL, DFL, DFLPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT, MRT1, MRT2, MRT3, DCS, TCS					

PVT Data					
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR					

Cement Data					
Cement Job Type	Primary				CJT
Absent Valued Parameters: CTOP, CASN, ICMT, ICVO, CDEN, CWLO, CADD, TCTY, TCV, TCDF, TCWL, TCA					

Log correlated to ESSO Solar Composite Log dated 11-Jan-2005	R1
Objective: to set a 7" HPI plug as low as possible.	R2
Drift run was made with 2-1/8" Bailleurs and a GR-CCL. Tagged HUD @ 3997.2 M.	R4
.	R5
HPI plug set (top anchor) @ 3994.2 M. CCL to Top Anchor = 10.5 M	R6
Inhibited Seawater was pumped by the rig at 1 bbl/min during the job to ensure	R7
there was no gas at the required setting depth.	R8
Sondex Tractor was included in the toolstring	R10
Schlumberger Crew:	R14
Days: B.Glover (crew chief), M.Hancock	R15
Nights: B.Flynn, G.Brady	R16

GR-CCL / Dummy HPI OS1

Origin: 76

<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	3986.78	3587.65 m	-60.0 (0.1 in) up	7	TDEP	60B
	13080.00	11770.50 ft				
BOREHOLE-DEPTH	3986.78	3587.67 m	-10.0 (0.1 in) up	5	TDEP;1	10B
	13080.00	11770.58 ft				

Defining Origin: 35

File ID: PERFO_023LUP File Type: DEPTH LOG				
Producer Name: Schlumberger		Product/Version: OP 14C0-302	File Set: 41	File Number: 30 27-JAN-2007 12:34:22
Company Name:	Esso Australia Pty. Ltd.			
Well Name:	BMA A-25			
Field Name:	Bream			
Tool String:	SHM_GUN, CCL-L			
Computations:	WELLCAD			

No errors detected in file.

Origin: 35

Company Name	Esso Australia Pty. Ltd.	CN
Well Name	BMA A-25	WN
Field Name	Bream	FN
Rig:	Prod 2 / ISS Rig 22	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Bass Strait	FL
	Gippsland	FL1
	Basin	FL2
Longitude	147°46'15"E	LONG
Latitude	38°30'40"S	LATI
Maximum Hole Deviation	70.0 (deg)	MHD
Permanent Datum	Mean Sea Level	PDAT
Local Mean Time	UTC+10:00	LMST

Log Measured From	Drill Floor	LMP
Drilling Measured From	Kelly Bush	DMF
Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN, SON, EKB, EGL, EDF, EPD, APD		
Job Data		
Date as Month–Day–Year	26–Jan–2007	DATE
Run Number	1	RUN
Total Depth – Driller	4065.0 (m)	TDD
Current Casing Size	7.00 (in)	CSIZ
Casing Grade	L80	CASG
Casing Weight	0.0 (lbm/ft)	CWEI
Bit Size	8.00 (in)	BS
Date Logger At Bottom	26–Jan–2007	DLAB, TLAB
Logging Unit Number	3827	LUN, LUL
Engineer's Name	A.Sword/C.Rowand/B.Donahoe	ENGI
Witness's Name	Mr B. Woodward / Mr M. Wilson	WITN
Absent Valued Parameters: TDL, BLI, TLI, CDF, CADT, BSDF, BSDT, SON		
Mud Data		
Drilling Fluid Type	Inhibited Seawater	DFT
Drilling Fluid Density	69.3 (lbm/gal)	DFD
Date Logger At Bottom	26–Jan–2007	DLAB, TLAB
Time Logger At Bottom	19:45	
Absent Valued Parameters: DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT, MRT1, MRT2, MRT3, DCS, TCS		
PVT Data		
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR		
Cement Data		
Cement Job Type	Primary	CJT
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA		
Remarks		
Log correlated to ESSO Solar Composite Log dated 11–Jan–2005		R1
Objective: to set a 7" HPI plug as low as possible.		R2
Drift run was made with 2–1/8" Bailers and a GR–CCL. Tagged HUD @ 3997.2 M.		R4
.		R5
HPI plug set (top anchor) @ 3994.2 M. CCL to Top Anchor = 10.5 M		R6
Inhibited Seawater was pumped by the rig at 1 bbl/min during the job to ensure		R7
there was no gas at the required setting depth.		R8
Sondex Tractor was included in the toolstring		R10
Schlumberger Crew:		R14
Days: B.Glover (crew chief), M.Hancock		R15
Nights: B.Flynn, G.Brady		R16
Other Services		
GR–CCL / Dummy HPI		OS1

Frame Summary File: PERFO_023LUP Sequence: 5						
Origin: 35						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE–DEPTH	3987.09	3923.84 m	–60.0 (0.1 in) up	7	TDEP	60B
	13081.00	12873.50 ft				
BOREHOLE–DEPTH	3987.09	3923.87 m	–10.0 (0.1 in) up	7	TDEP;1	10B
	13081.00	12873.58 ft				