

Input Source: D:\OP_Folder\Clients\Ess0\SNP_A_12\PSPT\COMP_SBHPA12_COMP_039.DLIS
Format: DLIS
Storage Set ID: Default Storage Set

Max Record Length: 8192
Storage Unit Sequence: 1

File Header

File: **PSP_027PUP** Sequence: **1**

Defining Origin: 96

File ID: PSP_027PUP File Type: PLAYBACK
Producer Name: Schlumberger Product/Version: OP 14C0-302 File Set: 41 File Number: 26 10-NOV-2006 12:50:52
Company Name: Esso Australia Pty Ltd.
Well Name: A-12
Field Name: Snapper
Tool String: PSPT-B
Computations: WELLCAD, BORDYN

Error Summary

File: **PSP_027PUP** Sequence: **1**

No errors detected in file.

Well Site Data

File: **PSP_027PUP** Sequence: **1**

Origin: 96

Well Data

Company Name	Esso Australia Pty Ltd.	CN
Well Name	A-12	WN
Field Name	Snapper	FN
Rig:	Snapper	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Longitude	148°01'26.72"E	LONG
Latitude	038°11'43.23"S	LATI
Maximum Hole Deviation	66.0 (deg)	MHD
Elevation of Kelly Bushing	34.7 (m)	EKB
Elevation of Ground Level	-55.0 (m)	EGL
Elevation of Derrick Floor	34.7 (m)	EDF
Permanent Datum	MSL	PDAT, EPD
Log Measured From	DF	LMF, APD
Drilling Measured From	DF	DMF

Elevation of Permanent Datum 0.0 (m)
Above Permanent Datum 34.7 (m)

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN, SON

Job Data

Date as Month-Day-Year	1-Nov-2006	DATE
Run Number	1	RUN
Total Depth - Driller	2258.0 (m)	TDD
Total Depth - Logger	2258.0 (m)	TDL
Bottom Log Interval	2258.0 (m)	BLI
Top Log Interval	1970.0 (m)	TLI
Current Casing Size	7.63 (in)	CSIZ
Casing Depth From	10.9 (m)	CDF
Casing Depth To	2268.0 (m)	CADT
Casing Grade	K-55	CASG
Casing Weight	26.4 (lbm/ft)	CWEI
Bit Size	9.88 (in)	BS
Bit Size Depth From	0.0 (m)	BSDF
Bit Size Depth To	2268.0 (m)	BSDT
Date Logger At Bottom	9-Nov-2006	DLAB, TLAB
Logging Unit Number	889	LUN, LUL
Engineer's Name	S gilbert , G Wright	ENGI
Witness's Name	A Smyth , G Rimmer	WITN

Time Logger At Bottom 22:38
Logging Unit Location AUSL/Prod4

Absent Valued Parameters: SON

Mud Data

Drilling Fluid Type	Production Fluids	DFT
Maximum Recorded Temperature	220.0 (degF)	MRT
	220.0 (degF)	MRT1
Date Logger At Bottom	9–Nov–2006	DLAB, TLAB
	Time Logger At Bottom	22:38
Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS		
PVT Data		
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR		
Cement Data		
Cement Job Type	Primary	CJT
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA		
Remarks		
Log Correlated to Solar Composite Log Provided by Client		R1
Maximum Well deviation: 65 deg at 1888m MDKB		R2
Objectives: Log from HUD to 1970m MDKB for a base line Gamma Ray		R3
Then carry out 2 passes from HUD to 1970m MDKB with RST–C		R4
in Sigma Mode with the well shut in .		R5
Conduct Static & Flowing Pressure/Temperature surveys over selected intervals		R6
HUD:		R7
SBHP: SBHT:		R8
FBHP: FBHT:		R9
Crew : John Light , Chris Shel (Days)		R14
Kevin Kerr , Andrew Hall (Nights)		R15
Other Services		
None		OS1

Frame Summary File: PSP_027PUP Sequence: 1						
Origin: 96						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE–DEPTH	2233.88	1963.83 m	–60.0 (0.1 in) up	24	TDEP	60B
	7329.00	6443.00 ft				
BOREHOLE–DEPTH	2233.88	1964.00 m	–10.0 (0.1 in) up	7	TDEP;1	10B
	7329.00	6443.58 ft				

File Header File: PSP_030LTP Sequence: 2						
Defining Origin: 96						
File ID: PSP_030LTP	File Type: STATION					
Producer Name: Schlumberger	Product/Version: OP 14C0–302	File Set: 41	File Number: 29	10–NOV–2006 13:06:17		
Company Name:	Esso Australia Pty Ltd.					
Well Name:	A–12					
Field Name:	Snapper					
Tool String:	PSPT–B					
Computations:	WELLCAD, BORDYN					

Error Summary File: PSP_030LTP Sequence: 2		
No errors detected in file.		

Well Site Data File: PSP_030LTP Sequence: 2		
Origin: 96		
Well Data		
Company Name	Esso Australia Pty Ltd.	CN
Well Name	A–12	WN
Field Name	Snapper	FN
Rig:	Snapper	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Longitude	148°01'26.72"E	LONG
Latitude	038°11'43.23"S	LATI
Maximum Hole Deviation	66.0 (deg)	MHD

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN, SON

Absent Valued Parameters: SON

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

None	OS1
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Defining Origin: 96

Error Summary

File: PSP_031LTPSequence: 3

No errors detected in file.

Well Site Data

File: PSP_031LTPSequence: 3

Origin: 96

Well Data

Company Name	Esso Australia Pty Ltd.	CN
Well Name	A-12	WN
Field Name	Snapper	FN
Rig:	Snapper	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Longitude	148°01'26.72"E	LONG
Latitude	038°11'43.23"S	LATI
Maximum Hole Deviation	66.0 (deg)	MHD
Elevation of Kelly Bushing	34.7 (m)	EKB
Elevation of Ground Level	-55.0 (m)	EGL
Elevation of Derrick Floor	34.7 (m)	EDF
Permanent Datum	MSL	PDAT, EPD
Log Measured From	DF	LMF, APD
Drilling Measured From	DF	DMF
	Elevation of Permanent Datum 0.0 (m)	
	Above Permanent Datum 34.7 (m)	

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN, SON

Job Data

Date as Month-Day-Year	1-Nov-2006	DATE
Run Number	1	RUN
Total Depth - Driller	2258.0 (m)	TDD
Total Depth - Logger	2258.0 (m)	TDL
Bottom Log Interval	2258.0 (m)	BLI
Top Log Interval	1970.0 (m)	TLI
Current Casing Size	7.63 (in)	CSIZ
Casing Depth From	10.9 (m)	CDF
Casing Depth To	2268.0 (m)	CADT
Casing Grade	K-55	CASG
Casing Weight	26.4 (lbm/ft)	CWEI
Bit Size	9.88 (in)	BS
Bit Size Depth From	0.0 (m)	BSDF
Bit Size Depth To	2268.0 (m)	BSDT
Date Logger At Bottom	9-Nov-2006	DLAB, TLAB
Logging Unit Number	889	LUN, LUL
Engineer's Name	S gilbert , G Wright	ENGI
Witness's Name	A Smyth , G Rimmer	WITN
	Time Logger At Bottom 22:38	
	Logging Unit Location AUSL/Prod4	

Absent Valued Parameters: SON

Mud Data

Drilling Fluid Type	Production Fluids	DFT
Maximum Recorded Temperature	220.0 (degF)	MRT
	220.0 (degF)	MRT1
Date Logger At Bottom	9-Nov-2006	DLAB, TLAB
	Time Logger At Bottom 22:38	

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type	Primary	CJT
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Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log Correlated to Solar Composite Log Provided by Client	R1
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Maximum Well deviation: 65 deg at 1888m MDKB	R2
Objectives: Log from HUD to 1970m MDKB for a base line Gamma Ray	R3
Then carry out 2 passes from HUD to 1970m MDKB with RST-C	R4
in Sigma Mode with the well shut in .	R5
Conduct Static & Flowing Pressure/Temperature surveys over selected intervals	R6
HUD:	R7
SBHP: SBHT:	R8
FBHP: FBHT:	R9
Crew : John Light , Chris Shel (Days)	R14
Kevin Kerr , Andrew Hall (Nights)	R15
Other Services	
None	OS1

Frame Summary	File: PSP_031LTP	Sequence: 3					
Origin: 96							
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>	
TIME	8452.16	9084.16 s	2000.0 (0.5 ms)	16	TIME;2	2000T	

File Header	File: PSP_032LTP	Sequence: 4					
Defining Origin: 96							
File ID: PSP_032LTP	File Type: STATION						
Producer Name: Schlumberger	Product/Version: OP 14C0-302	File Set: 41	File Number: 31	10-NOV-2006 13:35:12			
Company Name:	Esso Australia Pty Ltd.						
Well Name:	A-12						
Field Name:	Snapper						
Tool String:	PSPT-B						
Computations:	WELLCAD, BORDYN						

Error Summary	File: PSP_032LTP	Sequence: 4					
No errors detected in file.							

Well Site Data	File: PSP_032LTP	Sequence: 4					
Origin: 96							
Well Data							
Company Name	Esso Australia Pty Ltd.						CN
Well Name	A-12						WN
Field Name	Snapper						FN
Rig:	Snapper						CLAB, COUN
State:	Victoria						SLAB, STAT
Nation	Australia						NATI
Field Location	Gippsland						FL
	Basin						FL1
	Bass Strait						FL2
Longitude	148°01'26.72"E						LONG
Latitude	038°11'43.23"S						LATI
Maximum Hole Deviation	66.0 (deg)						MHD
Elevation of Kelly Bushing	34.7 (m)						EKB
Elevation of Ground Level	-55.0 (m)						EGL
Elevation of Derrick Floor	34.7 (m)						EDF
Permanent Datum	MSL	Elevation of Permanent Datum	0.0 (m)				PDAT, EPD
Log Measured From	DF	Above Permanent Datum	34.7 (m)				LMF, APD
Drilling Measured From	DF						DMF
Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN, SON							

Job Data							
Date as Month-Day-Year	1-Nov-2006						DATE
Run Number	1						RUN
Total Depth - Driller	2258.0 (m)						TDD

Origin: 96

Well Data

Company Name	Esso Australia Pty Ltd.	CN
Well Name	A-12	WN
Field Name	Snapper	FN
Rig:	Snapper	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Longitude	148°01'26.72"E	LONG
Latitude	038°11'43.23"S	LATI
Maximum Hole Deviation	66.0 (deg)	MHD
Elevation of Kelly Bushing	34.7 (m)	EKB
Elevation of Ground Level	-55.0 (m)	EGL
Elevation of Derrick Floor	34.7 (m)	EDF
Permanent Datum	MSL	PDAT, EPD
Log Measured From	DF	LMF, APD
Drilling Measured From	DF	DMF
Elevation of Permanent Datum 0.0 (m)		
Above Permanent Datum 34.7 (m)		

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN, SON

Job Data

Date as Month-Day-Year	1-Nov-2006	DATE
Run Number	1	RUN
Total Depth – Driller	2258.0 (m)	TDD
Total Depth – Logger	2258.0 (m)	TDL
Bottom Log Interval	2258.0 (m)	BLI
Top Log Interval	1970.0 (m)	TLI
Current Casing Size	7.63 (in)	CSIZ
Casing Depth From	10.9 (m)	CDF
Casing Depth To	2268.0 (m)	CADT
Casing Grade	K-55	CASG
Casing Weight	26.4 (lbm/ft)	CWEI
Bit Size	9.88 (in)	BS
Bit Size Depth From	0.0 (m)	BSDF
Bit Size Depth To	2268.0 (m)	BSDT
Date Logger At Bottom	9-Nov-2006	DLAB, TLAB
Logging Unit Number	889	LUN, LUL
Engineer's Name	S gilbert , G Wright	ENGI
Witness's Name	A Smyth , G Rimmer	WITN
Time Logger At Bottom 22:38		
Logging Unit Location AUSL/Prod4		

Absent Valued Parameters: SON

Mud Data

Drilling Fluid Type	Production Fluids	DFT
Maximum Recorded Temperature	220.0 (degF)	MRT
	220.0 (degF)	MRT1
Date Logger At Bottom	9-Nov-2006	DLAB, TLAB
Time Logger At Bottom 22:38		

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type	Primary	CJT
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Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log Correlated to Solar Composite Log Provided by Client	R1
Maximum Well deviation: 65 deg at 1888m MDKB	R2
Objectives: Log from HUD to 1970m MDKB for a base line Gamma Ray	R3
Then carry out 2 passes from HUD to 1970m MDKB with RST-C	R4
in Sigma Mode with the well shut in .	R5
Conduct Static & Flowing Pressure/Temperature surveys over selected intervals	R6
HUD:	R7
SBHP: SBHT:	R8
FBHP: FBHT:	R9
Crew : John Light , Chris Shel (Days)	R14
Kevin Kerr , Andrew Hall (Nights)	R15

Other Services

File Header		File: PSP_034LTP	Sequence: 6
Defining Origin: 96			
File ID: PSP_034LTP		File Type: STATION	
Producer Name: Schlumberger		Product/Version: OP 14C0-302	File Set: 41
		File Number: 33	10-NOV-2006 14:02:38
Company Name: Esso Australia Pty Ltd.			
Well Name: A-12			
Field Name: Snapper			
Tool String: PSPT-B			
Computations: WELLCAD, BORDYN			

Well Site Data		File: PSP_034LTP	Sequence: 6
Origin: 96			
Well Data			
Company Name	Esso Australia Pty Ltd.		CN
Well Name	A-12		WN
Field Name	Snapper		FN
Rig:	Snapper		CLAB, COUN
State:	Victoria		SLAB, STAT
Nation	Australia		NATI
Field Location	Gippsland		FL
	Basin		FL1
	Bass Strait		FL2
Longitude	148°01'26.72"E		LONG
Latitude	038°11'43.23"S		LATI
Maximum Hole Deviation	66.0 (deg)		MHD
Elevation of Kelly Bushing	34.7 (m)		EKB
Elevation of Ground Level	-55.0 (m)		EGL
Elevation of Derrick Floor	34.7 (m)		EDF
Permanent Datum	MSL	Elevation of Permanent Datum 0.0 (m)	PDAT, EPD
Log Measured From	DF	Above Permanent Datum 34.7 (m)	LMF, APD
Drilling Measured From	DF		DMF
Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN, SON			

Job Data			
Date as Month–Day–Year	1–Nov–2006		DATE
Run Number	1		RUN
Total Depth – Driller	2258.0 (m)		TDD
Total Depth – Logger	2258.0 (m)		TDL
Bottom Log Interval	2258.0 (m)		BLI
Top Log Interval	1970.0 (m)		TLI
Current Casing Size	7.63 (in)		CSIZ
Casing Depth From	10.9 (m)		CDF
Casing Depth To	2268.0 (m)		CADT
Casing Grade	K–55		CASG
Casing Weight	26.4 (lbm/ft)		CWEI
Bit Size	9.88 (in)		BS
Bit Size Depth From	0.0 (m)		BSDF
Bit Size Depth To	2268.0 (m)		BSDT
Date Logger At Bottom	9–Nov–2006	Time Logger At Bottom	22:38
			DIAB TLAB

Date Logger At Bottom	9-Nov-2006	Time Logger At Bottom	22:00	DEAD, FEAR
Logging Unit Number	889	Logging Unit Location	AUSL/Prod4	LUN, LUL
Engineer's Name	S gilbert , G Wright			ENGI
Witness's Name	A Smyth , G Rimmer			WITN
Absent Valued Parameters: SON				
Mud Data				
Drilling Fluid Type	Production Fluids			DFT
Maximum Recorded Temperature	220.0 (degF)			MRT
	220.0 (degF)			MRT1
Date Logger At Bottom	9-Nov-2006	Time Logger At Bottom	22:38	DLAB, TLAB
Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS				
PVT Data				
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR				
Cement Data				
Cement Job Type	Primary			CJT
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA				
Remarks				
Log Correlated to Solar Composite Log Provided by Client				R1
Maximum Well deviation: 65 deg at 1888m MDKB				R2
Objectives: Log from HUD to 1970m MDKB for a base line Gamma Ray				R3
Then carry out 2 passes from HUD to 1970m MDKB with RST-C				R4
in Sigma Mode with the well shut in .				R5
Conduct Static & Flowing Pressure/Temperature surveys over selected intervals				R6
HUD:				R7
SBHP: SBHT:				R8
FBHP: FBHT:				R9
Crew : John Light , Chris Shel (Days)				R14
Kevin Kerr , Andrew Hall (Nights)				R15
Other Services				
None				OS1

Frame Summary File: PSP_034LTP Sequence: 6						
Origin: 96						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
TIME	11025.04	11559.04 s	2000.0 (0.5 ms)	16	TIME;2	2000T

File Header		File: PSP_035LTP	Sequence: 7
Defining Origin: 96			
File ID: PSP_035LTP		File Type: STATION	
Producer Name: Schlumberger		Product/Version: OP 14C0-302	File Set: 41
		File Number: 34	10-NOV-2006 14:21:04
Company Name:	Esso Australia Pty Ltd.		
Well Name:	A-12		
Field Name:	Snapper		
Tool String:	PSPT-B		
Computations:	WELLCAD, BORDYN		

Error Summary File: PSP_035LTP Sequence: 7		
No errors detected in file.		

Well Site Data File: PSP_035LTP Sequence: 7		
Origin: 96		
Well Data		
Company Name	Esso Australia Pty Ltd.	CN
Well Name	A-12	WN
Field Name	Snapper	FN
Rig:	Snapper	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation:	Australia	NATI

Nation	Australia		NATI
Field Location	Gippsland		FL
	Basin		FL1
	Bass Strait		FL2
Longitude	148°01'26.72"E		LONG
Latitude	038°11'43.23"S		LATI
Maximum Hole Deviation	66.0 (deg)		MHD
Elevation of Kelly Bushing	34.7 (m)		EKB
Elevation of Ground Level	-55.0 (m)		EGL
Elevation of Derrick Floor	34.7 (m)		EDF
Permanent Datum	MSL	Elevation of Permanent Datum	PDAT, EPD
Log Measured From	DF	Above Permanent Datum	LMF, APD
Drilling Measured From	DF		DMF

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN, SON

Job Data

Date as Month–Day–Year	1–Nov–2006		DATE
Run Number	1		RUN
Total Depth – Driller	2258.0 (m)		TDD
Total Depth – Logger	2258.0 (m)		TDL
Bottom Log Interval	2258.0 (m)		BLI
Top Log Interval	1970.0 (m)		TLI
Current Casing Size	7.63 (in)		CSIZ
Casing Depth From	10.9 (m)		CDF
Casing Depth To	2268.0 (m)		CADT
Casing Grade	K-55		CASG
Casing Weight	26.4 (lbm/ft)		CWEI
Bit Size	9.88 (in)		BS
Bit Size Depth From	0.0 (m)		BSDF
Bit Size Depth To	2268.0 (m)		BSDT
Date Logger At Bottom	9–Nov–2006	Time Logger At Bottom	22:38
Logging Unit Number	889	Logging Unit Location	AUSL/Prod4
Engineer's Name	S gilbert , G Wright		DLAB, TLAB
Witness's Name	A Smyth , G Rimmer		LUN, LUL
			ENGI
			WITN

Absent Valued Parameters: SON

Mud Data

Drilling Fluid Type	Production Fluids		DFT
Maximum Recorded Temperature	220.0 (degF)		MRT
	220.0 (degF)		MRT1
Date Logger At Bottom	9–Nov–2006	Time Logger At Bottom	22:38
			DLAB, TLAB

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type	Primary		CJT
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Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log Correlated to Solar Composite Log Provided by Client		R1
Maximum Well deviation: 65 deg at 1888m MDKB		R2
Objectives: Log from HUD to 1970m MDKB for a base line Gamma Ray		R3
Then carry out 2 passes from HUD to 1970m MDKB with RST–C		R4
in Sigma Mode with the well shut in .		R5
Conduct Static & Flowing Pressure/Temperature surveys over selected intervals		R6
HUD:		R7
SBHP: SBHT:		R8
FBHP: FBHT:		R9
Crew : John Light , Chris Shel (Days)		R14
Kevin Kerr , Andrew Hall (Nights)		R15

Other Services

None		OS1
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Frame Summary File: PSP_035LTP Sequence: 7

Origin: 96

<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
TIME	12130.83	17949.83 s	2000.0 (0.5 ms)	16	TIME;2	2000T

