

Input Source: D:\OP_Folder\Clients\Ess0\SNP_A_10\RSTC\COMP_A_10_COMP_028.DLIS
Format: DLIS
Storage Set ID: Default Storage Set

Max Record Length: 8192
Storage Unit Sequence: 1

File Header File: **RST_PSP_024PUP** Sequence: **1**

Defining Origin: 7

File ID: RST_PSP_024PUP File Type: PLAYBACK

Producer Name: Schlumberger

Product/Version: OP 14C0-302

File Set: 41

File Number: 23

6-NOV-2006 4:21:05

Company Name: Esso Australia Pty Ltd.

Well Name: A-10

Field Name: Snapper

Tool String: RST-C, PSPT-B

Computations: WELLCAD, SPRI, BORDYN

Error Summary File: **RST_PSP_024PUP** Sequence: **1**

No errors detected in file.

Well Site Data File: **RST_PSP_024PUP** Sequence: **1**

Origin: 7

Well Data

Company Name	Esso Australia Pty Ltd.	CN
Well Name	A-10	WN
Field Name	Snapper	FN
Rig:	Prod 4	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	AUSL06328206	SON
Longitude	148°01'26.72"E	LONG
Latitude	038°11'43.23"S	LATI
Maximum Hole Deviation	60.0 (deg)	MHD
Elevation of Kelly Bushing	34.7 (m)	EKB
Elevation of Ground Level	-55.0 (m)	EGL
Elevation of Derrick Floor	34.7 (m)	EDF
Permanent Datum	MSL	PDAT, EPD
Log Measured From	DF	LMF, APD
Drilling Measured From	DF	DMF
	Elevation of Permanent Datum 0.0 (m)	
	Above Permanent Datum 34.7 (m)	

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

Job Data

Date as Month-Day-Year	1-Nov-2006	DATE
Run Number	1	RUN
Total Depth - Driller	2185.0 (m)	TDD
Total Depth - Logger	2075.0 (m)	TDL
Bottom Log Interval	2075.0 (m)	BLI
Top Log Interval	1980.0 (m)	TLI
Current Casing Size	7.63 (in)	CSIZ
Casing Depth From	15.4 (m)	CDF
Casing Depth To	2297.0 (m)	CADT
Casing Grade	K-55	CASG
Casing Weight	26.4 (lbm/ft)	CWEI
Bit Size	9.88 (in)	BS
Date Logger At Bottom	6-Nov-2006	DLAB, TLAB
Logging Unit Number	889	LUN, LUL
Engineer's Name	S gilbert , G Wright	ENGI
Witness's Name	B White , G Rimmer	WITN
Service Order Number	AUSL06328206	SON
	Time Logger At Bottom 23:30	
	Logging Unit Location AUSL/Prod4	

Absent Valued Parameters: BSDF, BSDT

Mud Data

Drilling Fluid Type	Production Fluids	DFT
Maximum Recorded Temperature	164.0 (degF)	MRT
	164.0 (degF)	MRT1
Date Logger At Bottom	6–Nov–2006	Time Logger At Bottom 23:30
DLAB, TLAB		
Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS		
PVT Data		
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR		
Cement Data		
Cement Job Type	Primary	CJT
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA		
Remarks		
Log Correlated to Solar Composite Log Provided by Client		R1
Maximum Well deviation: 60 deg at 1058.6m MDKB		R2
Objectives: Log from HUD to 1980m MDKB for a base line Gamma Ray		R3
Then carry out 2 passes from HUD to 1980m MDKB with RST–C		R4
in Sigma Mode with the well shut in .		R5
SBHT:164Degf SBHP:1830 psia		R6
HUD: 2075m MDKB		R7
Crew : John Light , Jake Annear (Days)		R14
Kevin Kerr , Brendon Flinn (Nights)		R15
Other Services		
None		OS1

Frame Summary File: RST_PSP_024PUP Sequence: 1						
Origin: 7						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE–DEPTH	2084.83	1962.15 m	–60.0 (0.1 in) up	121	TDEP	60B
	6840.00	6437.50 ft				
BOREHOLE–DEPTH	2084.83	1962.33 m	–10.0 (0.1 in) up	7	TDEP;1	10B
	6840.00	6438.08 ft				

File Header File: RST_PSP_025PUP Sequence: 2						
Defining Origin: 7						
File ID: RST_PSP_025PUP File Type: PLAYBACK						
Producer Name: Schlumberger		Product/Version: OP 14C0–302		File Set: 41	File Number: 24	6–NOV–2006 4:28:53
Company Name: Esso Australia Pty Ltd.						
Well Name: A–10						
Field Name: Snapper						
Tool String: RST–C, PSPT–E						
Computations: WELLCAD, SPRI, BORDYN						

Error Summary File: RST_PSP_025PUP Sequence: 2		
No errors detected in file.		

Well Site Data File: RST_PSP_025PUP Sequence: 2		
Origin: 7		
Well Data		
Company Name	Esso Australia Pty Ltd.	CN
Well Name	A–10	WN
Field Name	Snapper	FN
Rig:	Prod 4	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	AUSL06328206	SON
Longitude	148°01'26.72"E	LONG
Latitude	038°11'43.22"S	LATI

File Header File: BST_BSP_A36BUB Sequence: 3

File Header		File: RST_PSP_026PUP	Sequence: 3
Defining Origin: 7			
File ID: RST_PSP_026PUP File Type: PLAYBACK			
Producer Name: Schlumberger		Product/Version: OP 14C0-302	File Set: 41
			File Number: 25
			6-NOV-2006 4:32:24
Company Name:	Esso Australia Pty Ltd.		
Well Name:	A-10		
Field Name:	Snapper		
Tool String:	RST-C, PSPT-E		
Computations:	WELLCAD, SPRI, BORDYN		

Error Summary	File: RST_PSP_026PUP	Sequence: 3
No errors detected in file.		

Well Site Data	File: RST_PSP_026PUP	Sequence: 3
Origin: 7		
Well Data		
Company Name	Esso Australia Pty Ltd.	CN
Well Name	A-10	WN
Field Name	Snapper	FN
Rig:	Prod 4	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	AUSL06328206	SON
Longitude	148°01'26.72"E	LONG
Latitude	038°11'43.23"S	LATI
Maximum Hole Deviation	60.0 (deg)	MHD
Elevation of Kelly Bushing	34.7 (m)	EKB
Elevation of Ground Level	-55.0 (m)	EGL
Elevation of Derrick Floor	34.7 (m)	EDF
Permanent Datum	MSL	PDAT, EPD
Log Measured From	DF	LMF, APD
Drilling Measured From	DF	DMF
Elevation of Permanent Datum 0.0 (m)		
Above Permanent Datum 34.7 (m)		
Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN		

Job Data		
Date as Month-Day-Year	1-Nov-2006	DATE
Run Number	1	RUN
Total Depth - Driller	2185.0 (m)	TDD
Total Depth - Logger	2075.0 (m)	TDL
Bottom Log Interval	2075.0 (m)	BLI
Top Log Interval	1980.0 (m)	TLI
Current Casing Size	7.63 (in)	CSIZ
Casing Depth From	15.4 (m)	CDF
Casing Depth To	2297.0 (m)	CADT
Casing Grade	K-55	CASG
Casing Weight	26.4 (lbm/ft)	CWEI
Bit Size	9.88 (in)	BS
Date Logger At Bottom	6-Nov-2006	DLAB, TLAB
Logging Unit Number	889	LUN, LUL
Engineer's Name	S gilbert , G Wright	ENGI
Witness's Name	B White , G Rimmer	WITN
Service Order Number	AUSL06328206	SON
Time Logger At Bottom 23:30		
Logging Unit Location AUSL/Prod4		
Absent Valued Parameters: BSDF, BSDT		

Mud Data		
Drilling Fluid Type	Production Fluids	DFT
Maximum Recorded Temperature	164.0 (degF)	MRT
	164.0 (degF)	MRT1
Date Logger At Bottom	6-Nov-2006	DLAB, TLAB
Time Logger At Bottom 23:30		
Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS		

PVT Data	
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR	

Cement Data	
Cement Job Type	Primary
	CJT

Remarks

Log Correlated to Solar Composite Log Provided by Client	R1
Maximum Well deviation: 60 deg at 1058.6m MDKB	R2
Objectives: Log from HUD to 1980m MDKB for a base line Gamma Ray	R3
Then carry out 2 passes from HUD to 1980m MDKB with RST-C	R4
in Sigma Mode with the well shut in .	R5
SBHT:164Degf SBHP:1830 psia	R6
HUD: 2075m MDKB	R7
Crew : John Light , Jake Annear (Days)	R14
Kevin Kerr , Brendon Flinn (Nights)	R15

Other Services

None	OS1
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Frame Summary File: RST_PSP_026PUP Sequence: 3

Origin: 7

<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	2079.04	1962.45 m	-60.0 (0.1 in) up	121	TDEP	60B
	6821.00	6438.50 ft				
BOREHOLE-DEPTH	2079.04	1962.63 m	-10.0 (0.1 in) up	7	TDEP;1	10B
	6821.00	6439.08 ft				



Verification Listing

Listing Completed: 6-NOV-2006 4:51:27