

**Input Source:** D:\OP\_Folder\Clients\Ess0\BMB\_B3\GUN\COMP\_BMB3PERFO\_COMP\_024.DLIS  
**Format:** DLIS  
**Storage Set ID:** Default Storage Set

**Max Record Length:** 8192  
**Storage Unit Sequence:** 1

**File Header** File: **PERFO\_018LUP** Sequence: **1**

**Defining Origin: 48**

File ID: PERFO\_018LUP File Type: DEPTH LOG  
Producer Name: Schlumberger Product/Version: OP 14C0-302 File Set: 41 File Number: 17 29-OCT-2006 11:01:11  
Company Name: Esso Australia Ltd.  
Well Name: B-3  
Field Name: Bream B  
Tool String: MWP\_GUN, MWPT-CA, MWGT-B  
Computations: WELLCAD, BORDYN

**Error Summary** File: **PERFO\_018LUP** Sequence: **1**

No errors detected in file.

**Well Site Data** File: **PERFO\_018LUP** Sequence: **1**

**Origin: 48**

**Well Data**

Company Name	Esso Australia Ltd.	CN
Well Name	B-3	WN
Field Name	Bream B	FN
Rig:	Prod4	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	AusI06328204	SON
Longitude	147 50'16.81"E	LONG
Latitude	038 31'10.90"S	LATI
Maximum Hole Deviation	54.0 (deg)	MHD
Elevation of Ground Level	-63.0 (m)	EGL
Elevation of Derrick Floor	47.2 (m)	EDF
Permanent Datum	M.S.L.	PDAT, EPD
Log Measured From	D.F.	LMF, APD
Drilling Measured From	D.F.	DMF

Elevation of Permanent Datum 0.0 (m)  
Above Permanent Datum 47.2 (m)

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN, EKB

**Job Data**

Date as Month-Day-Year	29-Oct-2006	DATE
Run Number	One	RUN
Total Depth - Driller	2777.0 (m)	TDD
Total Depth - Logger	2775.0 (m)	TDL
Bottom Log Interval	2775.0 (m)	BLI
Top Log Interval	2750.0 (m)	TLI
Current Casing Size	9.63 (in)	CSIZ
Casing Depth From	20.8 (m)	CDF
Casing Depth To	2931.0 (m)	CADT
Casing Grade	LT&C	CASG
Casing Weight	43.5 (lbm/ft)	CWEI
Bit Size	12.8 (in)	BS
Date Logger At Bottom	29-Oct-2006	DLAB, TLAB
Logging Unit Number	889	LUN, LUL
Engineer's Name	G Wright.	ENGI
Witness's Name	B White.	WITN
Service Order Number	AusI06328204	SON

Time Logger At Bottom 10:00  
Logging Unit Location Prod4

Absent Valued Parameters: BSDF, BSDT

**Mud Data**

Drilling Fluid Type	Production Fluids	DFT
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Maximum Recorded Temperature

100.6 (degC)

Date Logger At Bottom

29-Oct-2006

Time Logger At Bottom

10:00

MRT

MRT1

DLAB, TLAB

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type

Primary

CJT

Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log correlated to ExxonMobil composite supplied with logging program.

Maximum well deviation = 54 degrees at 1174m MDKB.

Perforation interval was 2459m to 2462m MDKB,2 1/8"45 degree phased powerjet at 6 spf used for this perforation.

SBHP =

SBHT =

Crew : Jake Annear & Chris Sheills

R1

R2

R5

R6

R7

R8

R14

Other Services

RST Sigma

OS1

Frame Summary      File: PERFO_018LUP      Sequence: 1						
Origin: 48						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	2785.26	2747.47 m	-60.0 (0.1 in) up	22	TDEP	60B
	9138.00	9014.00 ft				
BOREHOLE-DEPTH	2785.26	2747.49 m	-10.0 (0.1 in) up	10	TDEP,1	10B
	9138.00	9014.08 ft				

File Header

File: PERFO\_019LTP

Sequence: 2

Defining Origin: 48

File ID: PERFO\_019LTP    File Type: STATION

Producer Name: Schlumberger    Product/Version: OP 14C0-302    File Set: 41    File Number: 18    29-OCT-2006 11:04:21

Company Name: Esso Australia Ltd.

Well Name: B-3

Field Name: Bream B

Tool String: MWP\_GUN, MWPT-CA, MWGT-B

Computations: WELLCAD, BORDYN

Error Summary      File: PERFO_019LTP      Sequence: 2		
No errors detected in file.		

Well Site Data

File: PERFO\_019LTP

Sequence: 2

Origin: 48

Well Data

Company Name

Esso Australia Ltd.

CN

Well Name

B-3

WN

Field Name

Bream B

FN

Rig:

Prod4

CLAB, COUN

State:

Victoria

SLAB, STAT

Nation

Australia

NATI

Field Location

Gippsland

FL

Basin

FL1

Bass Strait

FL2

Service Order Number

Ausl06328204

SON

Longitude

147 50'16.81"E

LONG

Latitude

038 31'10.90"S

LATI

Latitude	030 51 10.90 S				LAT
Maximum Hole Deviation	54.0 (deg)				MHD
Elevation of Ground Level	-63.0 (m)				EGL
Elevation of Derrick Floor	47.2 (m)				EDF
Permanent Datum	M.S.L	Elevation of Permanent Datum	0.0 (m)		PDAT, EPD
Log Measured From	D.F	Above Permanent Datum	47.2 (m)		LMF, APD
Drilling Measured From	D.F				DMF
Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN, EKB					
<b>Job Data</b>					
Date as Month-Day-Year	29-Oct-2006				DATE
Run Number	One				RUN
Total Depth - Driller	2777.0 (m)				TDD
Total Depth - Logger	2775.0 (m)				TDL
Bottom Log Interval	2775.0 (m)				BLI
Top Log Interval	2750.0 (m)				TLI
Current Casing Size	9.63 (in)				CSIZ
Casing Depth From	20.8 (m)				CDF
Casing Depth To	2931.0 (m)				CADT
Casing Grade	LT&C				CASG
Casing Weight	43.5 (lbm/ft)				CWEI
Bit Size	12.8 (in)				BS
Date Logger At Bottom	29-Oct-2006	Time Logger At Bottom	10:00		DLAB, TLAB
Logging Unit Number	889	Logging Unit Location	Prod4		LUN, LUL
Engineer's Name	G Wright.				ENGI
Witness's Name	B White.				WITN
Service Order Number	Ausl06328204				SON
Absent Valued Parameters: BSDF, BSDT					
<b>Mud Data</b>					
Drilling Fluid Type	Production Fluids				DFT
Maximum Recorded Temperature	100.6 (degC)				MRT
	100.6 (degC)				MRT1
Date Logger At Bottom	29-Oct-2006	Time Logger At Bottom	10:00		DLAB, TLAB
Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS					
<b>PVT Data</b>					
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR					
<b>Cement Data</b>					
Cement Job Type	Primary				CJT
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA					
<b>Remarks</b>					
Log correlated to ExxonMobil composite supplied with logging program.					R1
Maximum well deviation = 54 degrees at 1174m MDKB.					R2
Perforation interval was 2459m to 2462m MDKB,2 1/8"45 degree phased					R5
powerjet at 6 spf used for this perforation.					R6
SBHP =					R7
SBHT =					R8
Crew : Jake Annear & Chris Sheills					R14
<b>Other Services</b>					
RST Sigma					OS1

Frame Summary     File: PERFO_019LTP     Sequence: 2						
Origin: 48						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
TIME	1685.26	2237.26 s	2000.0 (0.5 ms)	5	TIME;2	2000T
TIME	1685.26	2237.76 s	1000.0 (0.5 ms)	14	TIME;3	1000T
TIME	1685.26	2237.76 s	500.0 (0.5 ms)	4	TIME;4	500T

