

Input Source: D:\OP_Folder\Clients\Ess0\BMB_B1\GUN\COMP_B_1_COMP_042.DLIS
Format: DLIS
Storage Set ID: Default Storage Set

Max Record Length: 8192
Storage Unit Sequence: 1

File Header File: **PERFO_014PUP** Sequence: **1**

Defining Origin: 35

File ID: PERFO_014PUP File Type: PLAYBACK

Producer Name: Schlumberger

Product/Version: OP 14C0-302

File Set: 41

File Number: 13

16-OCT-2006 9:30:52

Company Name: Esso Australia Pty Ltd.

Well Name: B-1

Field Name: Bream B

Tool String: MWP_GUN, MWPT-CA, MWGT-AA

Computations: WELLCAD, BORDYN

Error Summary File: **PERFO_014PUP** Sequence: **1**

No errors detected in file.

Well Site Data File: **PERFO_014PUP** Sequence: **1**

Origin: 35

Well Data

Company Name	Esso Australia Pty Ltd.	CN
Well Name	B-1	WN
Field Name	Bream B	FN
Rig :	Prod4	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	Ausl06328195	SON
Longitude	147 50'16.81"E	LONG
Latitude	038 31'10.90"S	LATI
Maximum Hole Deviation	32.0 (deg)	MHD
Elevation of Ground Level	-61.0 (m)	EGL
Elevation of Derrick Floor	47.1 (m)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	D.F	LMF, APD
Drilling Measured From	D.F	DMF
	Elevation of Permanent Datum	0.0 (m)
	Above Permanent Datum	47.1 (m)

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN, EKB

Job Data

Date as Month-Day-Year	15-Oct-2006	DATE
Run Number	1 thru 3	RUN
Total Depth - Driller	2180.0 (m)	TDD
Total Depth - Logger	0.0 (m)	TDL
Bottom Log Interval	0.0 (m)	BLI
Top Log Interval	2125.0 (m)	TLI
Current Casing Size	7.00 (in)	CSIZ
Casing Depth From	21.0 (m)	CDF
Casing Depth To	2336.0 (m)	CADT
Casing Grade	L-80	CASG
Casing Weight	26.0 (lbm/ft)	CWEI
Bit Size	8.50 (in)	BS
Date Logger At Bottom	15-Oct-2006	DLAB, TLAB
Logging Unit Number	889	LUN, LUL
Engineer's Name	S Gilbert	ENGI
Witness's Name	G Rimmer	WITN
Service Order Number	Ausl06328195	SON
	Time Logger At Bottom	14:00
	Logging Unit Location	Prod4 / Ausl

Absent Valued Parameters: BSDF, BSDT

Mud Data

Drilling Fluid Type	Production Fluids	DFT
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Maximum Recorded Temperature	101.7 (degC)	MRT
	101.7 (degC)	MRT1
Date Logger At Bottom	15-Oct-2006	DLAB, TLAB
	Time Logger At Bottom	14:00
Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS		
PVT Data		
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR		
Cement Data		
Cement Job Type	Primary	CJT
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA		
Remarks		
Log correlated to ExxonMobil composite supplied with program.		R1
Maximum well deviation 32 degrees at 845 – 874m MDKB.		R2
Perforated interval was 2168.1m to 2170.2m MDKB,2 1/8" 6spf,		R3
45 degree phased Powerjet with MWPT used for this perforation.		R4
SBHP = psia,SBHT = 216		R5
Crew : Jake Annear & John Light.		R14
Other Services		
None		OS1

Frame Summary						
File: PERFO_014PUP		Sequence: 1				
Origin: 35						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	2179.47	2100.99 m	-60.0 (0.1 in) up	22	TDEP	60B
	7150.50	6893.00 ft				
BOREHOLE-DEPTH	2179.47	2101.01 m	-10.0 (0.1 in) up	10	TDEP;1	10B
	7150.50	6893.08 ft				

File Header						
File: PERFO_021LUP		Sequence: 2				
Defining Origin: 20						
File ID: PERFO_021LUP File Type: DEPTH LOG						
Producer Name: Schlumberger		Product/Version: OP 14C0-302		File Set: 41	File Number: 20	16-OCT-2006 11:34:22
Company Name:	Esso Australia Pty Ltd.					
Well Name:	B-1					
Field Name:	Bream B					
Tool String:	MWP_GUN, MWPT-CA, MWGT-AA					
Computations:	WELLCAD, BORDYN					

Error Summary		
File: PERFO_021LUP		Sequence: 2
No errors detected in file.		

Well Site Data		
File: PERFO_021LUP		Sequence: 2
Origin: 20		
Well Data		
Company Name	Esso Australia Pty Ltd.	CN
Well Name	B-1	WN
Field Name	Bream B	FN
Rig :	Prod4	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	Ausl06328195	SON
Longitude	147 50'16.81"E	LONG
Latitude	038 31'10.90"S	LATI

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN, EKB

Absent Valued Parameters: BSDF, BSDT

Absent Valued Parameters: DFD, DFV, DFL, DFP, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

None OS1

File Header File: BFBFO_022111B Sequences: 3

File Header

File: PERFO_022LUP Sequence: 3

Defining Origin: 20

File ID: PERFO_022LUP File Type: DEPTH LOG
Producer Name: Schlumberger Product/Version: OP 14C0-302 File Set: 41 File Number: 21 16-OCT-2006 11:42:28
Company Name: Esso Australia Pty Ltd.
Well Name: B-1
Field Name: Bream B
Tool String: MWP_GUN, MWPT-CA, MWGT-AA
Computations: WELLCAD, BORDYN

Error Summary

File: PERFO_022LUP Sequence: 3

No errors detected in file.

Well Site Data

File: PERFO_022LUP Sequence: 3

Origin: 20

Well Data

Company Name	Esso Australia Pty Ltd.		CN
Well Name	B-1		WN
Field Name	Bream B		FN
Rig :	Prod4		CLAB, COUN
State:	Victoria		SLAB, STAT
Nation	Australia		NATI
Field Location	Gippsland		FL
	Basin		FL1
	Bass Strait		FL2
Service Order Number	Ausl06328195		SON
Longitude	147 50'16.81"E		LONG
Latitude	038 31'10.90"S		LATI
Maximum Hole Deviation	32.0 (deg)		MHD
Elevation of Ground Level	-200.1 (ft)		EGL
Elevation of Derrick Floor	154.5 (ft)		EDF
Permanent Datum	M.S.L	Elevation of Permanent Datum 0.0 (ft)	PDAT, EPD
Log Measured From	D.F	Above Permanent Datum 154.5 (ft)	LMF, APD
Drilling Measured From	D.F		DMF

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN, EKB

Job Data

Date as Month-Day-Year	15-Oct-2006		DATE
Run Number	1 thru 3		RUN
Total Depth - Driller	7152.2 (ft)		TDD
Total Depth - Logger	0.0 (ft)		TDL
Bottom Log Interval	0.0 (ft)		BLI
Top Log Interval	6971.8 (ft)		TLI
Current Casing Size	7.00 (in)		CSIZ
Casing Depth From	68.7 (ft)		CDF
Casing Depth To	7664.0 (ft)		CADT
Casing Grade	L-80		CASG
Casing Weight	26.0 (lbm/ft)		CWEI
Bit Size	8.50 (in)		BS
Date Logger At Bottom	15-Oct-2006	Time Logger At Bottom 14:00	DLAB, TLAB
Logging Unit Number	889	Logging Unit Location Prod4 / Ausl	LUN, LUL
Engineer's Name	S Gilbert		ENGI
Witness's Name	G Rimmer		WITN
Service Order Number	Ausl06328195		SON

Absent Valued Parameters: BSDF, BSDT

Mud Data

Drilling Fluid Type	Production Fluids		DFT
Maximum Recorded Temperature	215.0 (degF)		MRT
	215.0 (degF)		MRT1
Date Logger At Bottom	15-Oct-2006	Time Logger At Bottom 14:00	DLAB, TLAB

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type	Primary		CJT
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Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks		
Log correlated to ExxonMobil composite supplied with program.		R1
Maximum well deviation 32 degrees at 845 – 874m MDKB.		R2
Perforated interval was 2168.1m to 2170.2m MDKB,2 1/8" 6spf,		R3
45 degree phased Powerjet with MWPT used for this perforation.		R4
SBHP = psia,SBHT = 216		R5
Crew : Jake Annear & John Light.		R14
Other Services		
None		OS1

Frame Summary File: PERFO_022LUP Sequence: 3						
Origin: 20						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	2174.44	2123.08 m	-60.0 (0.1 in) up	22	TDEP	60B
	7134.00	6965.50 ft				
BOREHOLE-DEPTH	2174.44	2123.11 m	-10.0 (0.1 in) up	10	TDEP;1	10B
	7134.00	6965.58 ft				

File Header		File: PERFO_023LTP	Sequence: 4
Defining Origin: 20			
File ID: PERFO_023LTP		File Type: STATION	
Producer Name: Schlumberger		Product/Version: OP 14C0-302	File Set: 41
		File Number: 22	16-OCT-2006 11:44:45
Company Name:	Esso Australia Pty Ltd.		
Well Name:	B-1		
Field Name:	Bream B		
Tool String:	MWP_GUN, MWPT-CA, MWGT-AA		
Computations:	WELLCAD, BORDYN		

Error Summary File: PERFO_023LTP Sequence: 4		
No errors detected in file.		

Well Site Data		File: PERFO_023LTP	Sequence: 4
Origin: 20			
Well Data			
Company Name	Esso Australia Pty Ltd.		CN
Well Name	B-1		WN
Field Name	Bream B		FN
Rig :	Prod4		CLAB, COUN
State:	Victoria		SLAB, STAT
Nation	Australia		NATI
Field Location	Gippsland		FL
	Basin		FL1
	Bass Strait		FL2
	Service Order Number	Ausl06328195	
Longitude	147 50'16.81"E		LONG
Latitude	038 31'10.90"S		LATI
Maximum Hole Deviation	32.0 (deg)		MHD
Elevation of Ground Level	-200.1 (ft)		EGL
Elevation of Derrick Floor	154.5 (ft)		EDF
Permanent Datum	M.S.L	Elevation of Permanent Datum 0.0 (ft)	PDAT, EPD
Log Measured From	D.F	Above Permanent Datum 154.5 (ft)	LMF, APD
Drilling Measured From	D.F		DMF
Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN, EKB			

Job Data		
Date as Month-Day-Year	15-Oct-2006	DATE
Run Number	1 thru 3	RUN
Total Depth – Driller	7152.2 (ft)	TDD

No errors detected in file.

Well Site Data

File: PERFO_038LUP

Sequence: 5

Origin: 99

Well Data

Company Name	Esso Australia Pty Ltd.		CN
Well Name	B-1		WN
Field Name	Bream B		FN
Rig :	Prod4		CLAB, COUN
State:	Victoria		SLAB, STAT
Nation	Australia		NATI
Field Location	Gippsland		FL
	Basin		FL1
	Bass Strait		FL2
Service Order Number	Ausl06328195		SON
Longitude	147 50'16.81"E		LONG
Latitude	038 31'10.90"S		LATI
Maximum Hole Deviation	32.0 (deg)		MHD
Elevation of Ground Level	-200.1 (ft)		EGL
Elevation of Derrick Floor	154.5 (ft)		EDF
Permanent Datum	M.S.L	Elevation of Permanent Datum 0.0 (ft)	PDAT, EPD
Log Measured From	D.F	Above Permanent Datum 154.5 (ft)	LMF, APD
Drilling Measured From	D.F		DMF

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN, EKB

Job Data

Date as Month-Day-Year	15-Oct-2006		DATE
Run Number	1 thru 3		RUN
Total Depth - Driller	7152.2 (ft)		TDD
Total Depth - Logger	0.0 (ft)		TDL
Bottom Log Interval	0.0 (ft)		BLI
Top Log Interval	6971.8 (ft)		TLI
Current Casing Size	7.00 (in)		CSIZ
Casing Depth From	68.7 (ft)		CDF
Casing Depth To	7664.0 (ft)		CADT
Casing Grade	L-80		CASG
Casing Weight	26.0 (lbm/ft)		CWEI
Bit Size	8.50 (in)		BS
Date Logger At Bottom	15-Oct-2006	Time Logger At Bottom 14:00	DLAB, TLAB
Logging Unit Number	889	Logging Unit Location Prod4 / Ausl	LUN, LUL
Engineer's Name	S Gilbert		ENGI
Witness's Name	G Rimmer		WITN
Service Order Number	Ausl06328195		SON

Absent Valued Parameters: BSDF, BSDT

Mud Data

Drilling Fluid Type	Production Fluids		DFT
Maximum Recorded Temperature	215.0 (degF)		MRT
	215.0 (degF)		MRT1
Date Logger At Bottom	15-Oct-2006	Time Logger At Bottom 14:00	DLAB, TLAB

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type	Primary		CJT
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Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log correlated to ExxonMobil composite supplied with program.		R1
Maximum well deviation 32 degrees at 845 - 874m MDKB.		R2
Perforated interval was 2168.1m to 2170.2m MDKB, 2 1/8" 6spf,		R3
45 degree phased Powerjet with MWPT used for this perforation.		R4
SBHP = 2650psia, SBHT = 209 degf		R5
Gun# 1 : Top shot @ 2168.1m MDKB		R6
CCL to Top Shot = 3.5m		R7
CCL Stop Depth = 2164.6m MDKB		R8
HPI Plug : Top of Seal = 2173m MDKB		R9
CCL to Top of Seal = 10m		R10
CCL Stop Depth = 2163m MDKB		R11
Group: John Arnesen & John Light		R14

Other Services

None

OS1

Frame Summary File: **PERFO_038LUP** Sequence: **5****Origin: 99**

<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	2167.43	2119.88 m	-60.0 (0.1 in) up	11	TDEP	60B
	7111.00	6955.00 ft				
BOREHOLE-DEPTH	2167.43	2119.91 m	-10.0 (0.1 in) up	7	TDEP;1	10B
	7111.00	6955.08 ft				

**Verification Listing****Listing Completed:** 16-OCT-2006 15:20:58