

Input Source: D:\OP_Folder\Clients\Ess0\BMB_13\GUN\COMP_BMB_14GUN_COMP_002.DLIS
Format: DLIS
Storage Set ID: Default Storage Set

Max Record Length: 8192
Storage Unit Sequence: 1

File Header File: **PSP_024PUP** Sequence: **1**

Defining Origin: 35

File ID: PSP_024PUP File Type: PLAYBACK
Producer Name: Schlumberger Product/Version: OP 14C0-302 File Set: 41 File Number: 23 4-OCT-2006 11:39:05
Company Name: Esso Australia Ltd.
Well Name: B-14
Field Name: Bream B
Tool String: PSPT-A/B
Computations: WELLCAD

Error Summary File: **PSP_024PUP** Sequence: **1**

No errors detected in file.

Well Site Data File: **PSP_024PUP** Sequence: **1**

Origin: 35

Well Data

Company Name	Esso Australia Ltd.	CN
Well Name	B-14	WN
Field Name	Bream B	FN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Maximum Hole Deviation	32.0 (deg)	MHD
Elevation of Ground Level	-61.0 (m)	EGL
Elevation of Derrick Floor	47.2 (m)	EDF
Elevation of Permanent Datum	0.0 (m)	EPD
Above Permanent Datum	47.2 (m)	APD

Absent Valued Parameters: CN1, COUN, CONT, SECT, TOWN, RANG, APIN, SON, LONG, LATI, EKB, PDAT, LMF, DMF

Job Data

Date as Month-Day-Year	4-Oct-2006	DATE
Run Number	2	RUN
Total Depth - Driller	2168.0 (m)	TDD
Total Depth - Logger	2168.0 (m)	TDL
Current Casing Size	7.00 (in)	CSIZ
Casing Weight	26.0 (lbm/ft)	CWEI
Bit Size	8.50 (in)	BS
Date Logger At Bottom	4-Oct-2006	DLAB, TLAB
Time Logger At Bottom	11:30	
Logging Unit Number	1	LUN
Engineer's Name	G Wright	ENGI
Witness's Name	G Rimmer	WITN

Absent Valued Parameters: BLI, TLI, CDF, CADT, CASG, BSDF, BSDT, LUL, SON

Mud Data

Date Logger At Bottom	4-Oct-2006	Time Logger At Bottom	11:30	DLAB, TLAB
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Absent Valued Parameters: DFT, DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT, MRT1, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type	Primary	CJT
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Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Frame Summary File: PSP_024PUP Sequence: 1						
Origin: 35						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	2170.63	2091.99 m	-60.0 (0.1 in) up	24	TDEP	60B
	7121.50	6863.50 ft				
BOREHOLE-DEPTH	2170.63	2092.02 m	-10.0 (0.1 in) up	7	TDEP;1	10B
	7121.50	6863.58 ft				

File Header		File: PERFO_Perfo_WPGRT_012LUP		Sequence: 2	
Defining Origin: 83					
File ID: PERFO_Perfo_WPGRT_012LUP File Type: DEPTH LOG					
Producer Name: Schlumberger		Product/Version: OP 14C0-302		File Set: 41	File Number: 11 3-OCT-2006 13:17:43
Company Name:	Esso Australia Ltd.				
Well Name:	B-14				
Field Name:	Bream B				
Tool String:	WPP_GUN, WPST-AB, WPPTT-AA/BA, WPGRT-A, WPTET-				
Computations:	WELLCAD				

Error Summary File: PERFO_Perfo_WPGRT_012LUP Sequence: 2		
No errors detected in file.		

Well Site Data File: PERFO_Perfo_WPGRT_012LUP Sequence: 2			
Origin: 83			
Well Data			
Company Name	Esso Australia Ltd.		CN
Well Name	B-14		WN
Field Name	Bream B		FN
Rig :	Prod4		CLAB, COUN
State:	Victoria		SLAB, STAT
Nation	Australia		NATI
Field Location	Gippsland		FL
	Basin		FL1
	Bass Strait		FL2
Service Order Number	Ausl06328190		SON
Longitude	147 50'16.81"E		LONG
Latitude	038 31'10.90"S		LATI
Maximum Hole Deviation	32.0 (deg)		MHD
Elevation of Ground Level	-61.0 (m)		EGL
Elevation of Derrick Floor	47.1 (m)		EDF
Permanent Datum	M.S.L	Elevation of Permanent Datum 0.0 (m)	PDAT, EPD
Log Measured From	D.F	Above Permanent Datum 47.1 (m)	LMF, APD
Drilling Measured From	D.F		DMF
Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN, EKB			
Job Data			
Date as Month-Day-Year	3-Oct-2006		DATE
Run Number	One		RUN
Total Depth - Driller	2168.0 (m)		TDD
Total Depth - Logger	2165.0 (m)		TDL
Bottom Log Interval	2165.0 (m)		BLI
Top Log Interval	2100.0 (m)		TLI
Current Casing Size	7.00 (in)		CSIZ
Casing Depth From	20.0 (m)		CDF
Casing Depth To	2284.4 (m)		CADT
Casing Grade	LT&C		CASG
Casing Weight	22.0 (lbm/ft)		CWFI

Casing Weight	29.0 (lbm/ft)	CWEI
Bit Size	8.50 (in)	BS
Date Logger At Bottom	3-Oct-2006	DLAB, TLAB
Logging Unit Number	889	LUN, LUL
Engineer's Name	G Wright	ENGI
Witness's Name	B White	WITN
Service Order Number	Ausl06328190	SON
Absent Valued Parameters: BSDF, BSDT		
Mud Data		
Drilling Fluid Type	Production Fluids	DFT
Maximum Recorded Temperature	101.7 (degC)	MRT
	101.7 (degC)	MRT1
Date Logger At Bottom	3-Oct-2006	DLAB, TLAB
	Time Logger At Bottom	13:00
Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS		
PVT Data		
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR		
Cement Data		
Cement Job Type	Primary	CJT
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA		
Remarks		
Log correlated to ExxonMobil composite supplied with program.		R1
Maximum well deviation 32 degrees at 154.4m MDKB.		R2
Perforated interval was 2162m to 2165m MDKB,2 1/8" 6spf,		R3
45 degree phased Powerjet with WPP used for this perforation.		R4
SBHP = 2500 psia,SBHT = 216 degf.		R5
Crew : Jake Annear & Andy Hall.		R14
Other Services		
None		OS1

Frame Summary File: PERFO_Perfo_WPGRT_012LUP Sequence: 2						
Origin: 83						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	2159.05	2102.36 m	-60.0 (0.1 in) up	22	TDEP	60B
	7083.50	6897.50 ft				
BOREHOLE-DEPTH	2159.05	2102.38 m	-10.0 (0.1 in) up	9	TDEP;1	10B
	7083.50	6897.58 ft				

File Header		File: PERFO_Perfo_WPGRT_015LUP	Sequence: 3
Defining Origin: 83			
File ID: PERFO_Perfo_WPGRT_015LUP		File Type: DEPTH LOG	
Producer Name: Schlumberger		Product/Version: OP 14C0-302	File Set: 41
		File Number: 14	3-OCT-2006 13:34:56
Company Name:	Esso Australia Ltd.		
Well Name:	B-14		
Field Name:	Bream B		
Tool String:	WPP_GUN, WPST-AB, WPPTT-AA/BA, WPGRT-A, WPTET-		
Computations:	WELLCAD		

Error Summary File: PERFO_Perfo_WPGRT_015LUP Sequence: 3		
No errors detected in file.		

Well Site Data File: PERFO_Perfo_WPGRT_015LUP Sequence: 3		
Origin: 83		
Well Data		
Company Name	Esso Australia Ltd.	CN

Well Name	B-14		WN
Field Name	Bream B		FN
Rig :	Prod4		CLAB, COUN
State:	Victoria		SLAB, STAT
Nation	Australia		NATI
Field Location	Gippsland		FL
	Basin		FL1
	Bass Strait		FL2
Service Order Number	Ausl06328190		SON
Longitude	147 50'16.81"E		LONG
Latitude	038 31'10.90"S		LATI
Maximum Hole Deviation	32.0 (deg)		MHD
Elevation of Ground Level	-61.0 (m)		EGL
Elevation of Derrick Floor	47.1 (m)		EDF
Permanent Datum	M.S.L	Elevation of Permanent Datum	0.0 (m)
Log Measured From	D.F	Above Permanent Datum	47.1 (m)
Drilling Measured From	D.F		PDAT, EPD
			LMF, APD
			DMF

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN, EKB

Job Data

Date as Month-Day-Year	3-Oct-2006		DATE
Run Number	One		RUN
Total Depth – Driller	2168.0 (m)		TDD
Total Depth – Logger	2165.0 (m)		TDL
Bottom Log Interval	2165.0 (m)		BLI
Top Log Interval	2100.0 (m)		TLI
Current Casing Size	7.00 (in)		CSIZ
Casing Depth From	20.0 (m)		CDF
Casing Depth To	2284.4 (m)		CADT
Casing Grade	LT&C		CASG
Casing Weight	29.0 (lbm/ft)		CWEI
Bit Size	8.50 (in)		BS
Date Logger At Bottom	3-Oct-2006	Time Logger At Bottom	13:00
Logging Unit Number	889	Logging Unit Location	Prod4 / Ausl
Engineer's Name	G Wright		DLAB, TLAB
Witness's Name	B White		LUN, LUL
Service Order Number	Ausl06328190		ENGI
			WITN
			SON

Absent Valued Parameters: BSDF, BSDT

Mud Data

Drilling Fluid Type	Production Fluids		DFT
Maximum Recorded Temperature	101.7 (degC)		MRT
	101.7 (degC)		MRT1
Date Logger At Bottom	3-Oct-2006	Time Logger At Bottom	13:00
			DLAB, TLAB

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type	Primary		CJT
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Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log correlated to ExxonMobil composite supplied with program.		R1
Maximum well deviation 32 degrees at 154.4m MDKB.		R2
Perforated interval was 2162m to 2165m MDKB,2 1/8" 6spf,		R3
45 degree phased Powerjet with WPP used for this perforation.		R4
SBHP = 2500 psia,SBHT = 216 degf.		R5
Crew : Jake Annear & Andy Hall.		R14

Other Services

None		OS1
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Frame Summary

File: PERFO_Perfo_WPGRT_016LTP

Sequence: 3

Origin: 83

Index Type	Start	Stop	Spacing	Channels	Index Channel	Frame Name
BOREHOLE-DEPTH	2159.20	2112.87 m	-60.0 (0.1 in) up	22	TDEP	60B
	7084.00	6932.00 ft				
BOREHOLE-DEPTH	2159.20	2112.90 m	-10.0 (0.1 in) up	9	TDEP;1	10B
	7084.00	6932.08 ft				

File Header	File: PERFO_Perfo_WPGRT_016LTP		Sequence: 4	
Defining Origin: 83				
File ID: PERFO_Perfo_WPGRT_016LTP File Type: STATION				
Producer Name: Schlumberger		Product/Version: OP 14C0-302	File Set: 41	File Number: 15
3-OCT-2006 13:36:54				
Company Name: Esso Australia Ltd.				
Well Name: B-14				
Field Name: Bream B				
Tool String: WPP_GUN, WPST-AB, WPPTT-AA/BA, WPGRT-A, WPTET-				
Computations: WELLCAD				

Error Summary	File: PERFO_Perfo_WPGRT_016LTP	Sequence: 4
No errors detected in file.		

Well Site Data		File: PERFO_Perfo_WPGRT_016LTP	Sequence: 4
Origin: 83			
Well Data			
Company Name	Esso Australia Ltd.		CN
Well Name	B-14		WN
Field Name	Bream B		FN
Rig :	Prod4		CLAB, COUN
State:	Victoria		SLAB, STAT
Nation	Australia		NATI
Field Location	Gippsland		FL
	Basin		FL1
	Bass Strait		FL2
Service Order Number	Ausl06328190		SON
Longitude	147 50'16.81"E		LONG
Latitude	038 31'10.90"S		LATI
Maximum Hole Deviation	32.0 (deg)		MHD
Elevation of Ground Level	-61.0 (m)		EGL
Elevation of Derrick Floor	47.1 (m)		EDF
Permanent Datum	M.S.L	Elevation of Permanent Datum 0.0 (m)	PDAT, EPD
Log Measured From	D.F	Above Permanent Datum 47.1 (m)	LMF, APD
Drilling Measured From	D.F		DMF
Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN, EKB			

Job Data					
Date as Month-Day-Year	3-Oct-2006				DATE
Run Number	One				RUN
Total Depth - Driller	2168.0 (m)				TDD
Total Depth - Logger	2165.0 (m)				TDL
Bottom Log Interval	2165.0 (m)				BLI
Top Log Interval	2100.0 (m)				TLI
Current Casing Size	7.00 (in)				CSIZ
Casing Depth From	20.0 (m)				CDF
Casing Depth To	2284.4 (m)				CADT
Casing Grade	LT&C				CASG
Casing Weight	29.0 (lbm/ft)				CWEI
Bit Size	8.50 (in)				BS
Date Logger At Bottom	3-Oct-2006	Time Logger At Bottom	13:00		DLAB, TLAB
Logging Unit Number	889	Logging Unit Location	Prod4 / Ausl		LUN, LUL
Engineer's Name	G Wright				ENGI
Witness's Name	B White				WITN
Service Order Number	Ausl06328190				SON
Absent Valued Parameters: BSDF, BSDT					

Mud Data					
Drilling Fluid Type	Production Fluids				DFT
Maximum Recorded Temperature	101.7 (degC)				MRT
	101.7 (degC)				MRT1

Date Logger At Bottom	101.7 (degC) 3-Oct-2006	Time Logger At Bottom	13:00	MRT1 DLAB, TLAB
Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS				
PVT Data				
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR				
Cement Data				
Cement Job Type	Primary			CJT
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA				
Remarks				
Log correlated to ExxonMobil composite supplied with program.				R1
Maximum well deviation 32 degrees at 154.4m MDKB.				R2
Perforated interval was 2162m to 2165m MDKB,2 1/8" 6spf,				R3
45 degree phased Powerjet with WPP used for this perforation.				R4
SBHP = 2500 psia,SBHT = 216 degf.				R5
Crew : Jake Annear & Andy Hall.				R14
Other Services				
None				OS1

Frame Summary File: PERFO_Perfo_WPGRT_016LTP Sequence: 4						
Origin: 83						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
TIME	3089.08	3419.88 s	400.0 (0.5 ms)	13	TIME;2	400T
TIME	3089.08	3420.05 s	2.0 (0.5 ms)	4	TIME;3	2T
TIME	3089.08	3419.08 s	2000.0 (0.5 ms)	7	TIME;6	2000T

File Header File: PERFO_036PUP Sequence: 5					
Defining Origin: 88					
File ID: PERFO_036PUP File Type: PLAYBACK					
Producer Name: Schlumberger		Product/Version: OP 14C0-302		File Set: 41	File Number: 34 4-OCT-2006 14:39:49
Tool String:		SHM_GUN, CCL-L			
Computations:		WELLCAD			

Error Summary File: PERFO_036PUP Sequence: 5		
No errors detected in file.		

Well Site Data			File: PERFO_036PUP	Sequence: 5
Origin: 88				
Well Data				
Permanent Datum		GROUND LEVEL		PDAT
Absent Valued Parameters: CN, CN1, WN, FN, COUN, STAT, NATI, CONT, FL, FL1, FL2, SECT, TOWN, RANG, APIN, SON, LONG, LATI, MHD, EKB, EGL, EDF, EPD, LMF, APD, DMF				
Job Data				
Run Number		1		RUN
Current Casing Size		0.0 (in)		CSIZ
Casing Weight		0.0 (lbm/ft)		CWEI
Bit Size		8.00 (in)		BS
Absent Valued Parameters: DATE, TDD, TDL, BLI, TLI, CDF, CADT, CASG, BSDF, BSDT, DLAB, TLAB, LUN, LUL, ENGI, WITN, SON				
Mud Data				
Absent Valued Parameters: DFT, DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT, MRT1, MRT2, MRT3, DCS, TCS, DLAB, TLAB				

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type

Primary

CJT

Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Frame Summary File: PERFO_036PUP Sequence: 5

Origin: 88

<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	2157.53	2097.02 m	-60.0 (0.1 in) up	7	TDEP	60B
	7078.50	6880.00 ft				
BOREHOLE-DEPTH	2157.53	2097.05 m	-10.0 (0.1 in) up	4	TDEP;1	10B
	7078.50	6880.08 ft				



Verification Listing

Listing Completed: 5-OCT-2006 8:00:08