

Input Source: D:\OP_Folder\Clients\ExxonMobil\WTN_W17\PSPT\COMP_W_17_COMP_032.DLIS
Format: DLIS
Storage Set ID: Default Storage Set

Max Record Length: 8192
Storage Unit Sequence: 1

File Header File: **PSP_013LTP** Sequence: **1**

Defining Origin: 22

File ID: PSP_013LTP File Type: STATION
Producer Name: Schlumberger Product/Version: OP 14C0-302 File Set: 41 File Number: 12 21-AUG-2006 18:29:35
Company Name: Esso Australia Ltd.
Well Name: W-17
Field Name: West Tuna
Tool String: PSPT-B
Computations: WELLCAD, BORDYN

Error Summary File: **PSP_013LTP** Sequence: **1**

No errors detected in file.

Well Site Data File: **PSP_013LTP** Sequence: **1**

Origin: 22

Well Data

Company Name	Esso Australia Ltd.	CN
Well Name	W-17	WN
Field Name	West Tuna	FN
Rig:	Prod4 / Crane	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	AUSL06336242	SON
Longitude	148 39'22" E	LONG
Latitude	038 19'36" S	LATI
Maximum Hole Deviation	41.0 (deg)	MHD
Elevation of Kelly Bushing	23.0 (m)	EKB
Elevation of Ground Level	-61.9 (m)	EGL
Elevation of Derrick Floor	23.0 (m)	EDF
Permanent Datum	MSL	PDAT, EPD
Log Measured From	DF	LMF, APD
Drilling Measured From	DF	DMF
	Elevation of Permanent Datum 0.0 (m)	
	Above Permanent Datum 23.0 (m)	

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

Job Data

Date as Month-Day-Year	21-Aug-2006	DATE
Run Number	1	RUN
Total Depth - Driller	3551.0 (m)	TDD
Total Depth - Logger	0.0 (m)	TDL
Bottom Log Interval	3580.0 (m)	BLI
Top Log Interval	3000.0 (m)	TLI
Current Casing Size	7.00 (in)	CSIZ
Casing Depth From	17.6 (m)	CDF
Casing Depth To	3584.9 (m)	CADT
Casing Grade	L-80	CASG
Casing Weight	29.0 (lbm/ft)	CWEI
Bit Size	8.50 (in)	BS
Date Logger At Bottom	21-Aug-2006	DLAB, TLAB
Logging Unit Number	1	LUN, LUL
Engineer's Name	G Wright , S Gilbert	ENGI
Witness's Name	G Rimmer	WITN
Service Order Number	AUSL06336242	SON
	Time Logger At Bottom 7:30	
	Logging Unit Location Prod4/AUSL	

Absent Valued Parameters: BSDF, BSDT

Mud Data

Drilling Fluid Type	Production Fluids	DFT
Drilling Fluid Density	0.0 (g/cm3)	DFD
Maximum Recorded Temperature	126.1 (degC)	MRT
	126.1 (degC)	MRT1
Date Logger At Bottom	21–Aug–2006	DLAB, TLAB
	Time Logger At Bottom	7:30
Absent Valued Parameters: DfV, DfL, DfPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS		
PVT Data		
Absent Valued Parameters: ODen, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR		
Cement Data		
Cement Job Type	Primary	CJT
Absent Valued Parameters: CTOp, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA		
Remarks		
Log Correlated to ExxonMobil West Tuna W–17 Composite Log		R1
Objectives: Conduct GR Survey over the interval 3000 m MDKB to 3580m MDKB and		R2
Record Static/Flowing Pressure/Temperature Survey over selected Intervals .		R3
Maximum Well Deviation : 41 deg @ 1075m MDKB .		R4
SBHP: psia SBHT: degf		R5
FBHP: psia FBHT: degf		R6
Schlumberger Crew : John Light , Ben Taylor		R16
Other Services		
None		OS1

Frame Summary File: PSP_013LTP Sequence: 1						
Origin: 22						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
TIME	42716.91	43369.91 s	2000.0 (0.5 ms)	16	TIME;2	2000T

File Header File: PSP_014LTP Sequence: 2						
Defining Origin: 22						
File ID: PSP_014LTP File Type: STATION						
Producer Name: Schlumberger		Product/Version: OP 14C0–302		File Set: 41	File Number: 13	21–AUG–2006 18:49:42
Company Name: Esso Australia Ltd.						
Well Name: W–17						
Field Name: West Tuna						
Tool String: PSPT–B						
Computations: WELLCAD, BORDYN						

Error Summary File: PSP_014LTP Sequence: 2		
No errors detected in file.		

Well Site Data File: PSP_014LTP Sequence: 2		
Origin: 22		
Well Data		
Company Name	Esso Australia Ltd.	CN
Well Name	W–17	WN
Field Name	West Tuna	FN
Rig:	Prod4 / Crane	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	AUSL06336242	SON
Longitude	148 39'22" E	LONG
Latitude	038 10'36" S	LATI

Latitude	030 19 50 S				LAT
Maximum Hole Deviation	41.0 (deg)				MHD
Elevation of Kelly Bushing	23.0 (m)				EKB
Elevation of Ground Level	-61.9 (m)				EGL
Elevation of Derrick Floor	23.0 (m)				EDF
Permanent Datum	MSL	Elevation of Permanent Datum	0.0 (m)		PDAT, EPD
Log Measured From	DF	Above Permanent Datum	23.0 (m)		LMF, APD
Drilling Measured From	DF				DMF
Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN					
Job Data					
Date as Month-Day-Year	21-Aug-2006				DATE
Run Number	1				RUN
Total Depth - Driller	3551.0 (m)				TDD
Total Depth - Logger	0.0 (m)				TDL
Bottom Log Interval	3580.0 (m)				BLI
Top Log Interval	3000.0 (m)				TLI
Current Casing Size	7.00 (in)				CSIZ
Casing Depth From	17.6 (m)				CDF
Casing Depth To	3584.9 (m)				CADT
Casing Grade	L-80				CASG
Casing Weight	29.0 (lbm/ft)				CWEI
Bit Size	8.50 (in)				BS
Date Logger At Bottom	21-Aug-2006	Time Logger At Bottom	7:30		DLAB, TLAB
Logging Unit Number	1	Logging Unit Location	Prod4/AUSL		LUN, LUL
Engineer's Name	G Wright , S Gilbert				ENGI
Witness's Name	G Rimmer				WITN
Service Order Number	AUSL06336242				SON
Absent Valued Parameters: BSDF, BSDT					
Mud Data					
Drilling Fluid Type	Production Fluids				DFT
Drilling Fluid Density	0.0 (g/cm3)				DFD
Maximum Recorded Temperature	126.1 (degC)				MRT
	126.1 (degC)				MRT1
Date Logger At Bottom	21-Aug-2006	Time Logger At Bottom	7:30		DLAB, TLAB
Absent Valued Parameters: DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS					
PVT Data					
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR					
Cement Data					
Cement Job Type	Primary				CJT
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA					
Remarks					
Log Correlated to ExxonMobil West Tuna W-17 Composite Log					R1
Objectives: Conduct GR Survey over the interval 3000 m MDKB to 3580m MDKB and					R2
Record Static/Flowing Pressure/Temperature Survey over selected Intervals .					R3
Maximum Well Deviation : 41 deg @ 1075m MDKB .					R4
SBHP: psia SBHT: degf					R5
FBHP: psia FBHT: degf					R6
Schlumberger Crew : John Light , Ben Taylor					R16
Other Services					
None					OS1

Frame Summary File: PSP_014LTP Sequence: 2						
Origin: 22						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
TIME	43926.30	44522.30 s	2000.0 (0.5 ms)	16	TIME;2	2000T

File Header File: PSP_015LTP Sequence: 3		
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Defining Origin: 22

File ID: PSP_015LTP	File Type: STATION				
Producer Name: Schlumberger	Product/Version: OP 14C0-302	File Set: 41	File Number: 14	21-AUG-2006 19:08:13	
Company Name: Esso Australia Ltd.					
Well Name: W-17					
Field Name: West Tuna					
Tool String: PSPT-B					
Computations: WELLCAD, BORDYN					

Error Summary

File: PSP_015LTP

Sequence: 3

No errors detected in file.

Well Site Data

File: PSP_015LTP

Sequence: 3

Origin: 22

Well Data

Company Name	Esso Australia Ltd.		CN
Well Name	W-17		WN
Field Name	West Tuna		FN
Rig:	Prod4 / Crane		CLAB, COUN
State:	Victoria		SLAB, STAT
Nation	Australia		NATI
Field Location	Gippsland		FL
	Basin		FL1
	Bass Strait		FL2
Service Order Number	AUSL06336242		SON
Longitude	148 39'22" E		LONG
Latitude	038 19'36" S		LATI
Maximum Hole Deviation	41.0 (deg)		MHD
Elevation of Kelly Bushing	23.0 (m)		EKB
Elevation of Ground Level	-61.9 (m)		EGL
Elevation of Derrick Floor	23.0 (m)		EDF
Permanent Datum	MSL	Elevation of Permanent Datum 0.0 (m)	PDAT, EPD
Log Measured From	DF	Above Permanent Datum 23.0 (m)	LMF, APD
Drilling Measured From	DF		DMF

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

Job Data

Date as Month-Day-Year	21-Aug-2006		DATE
Run Number	1		RUN
Total Depth - Driller	3551.0 (m)		TDD
Total Depth - Logger	0.0 (m)		TDL
Bottom Log Interval	3580.0 (m)		BLI
Top Log Interval	3000.0 (m)		TLI
Current Casing Size	7.00 (in)		CSIZ
Casing Depth From	17.6 (m)		CDF
Casing Depth To	3584.9 (m)		CADT
Casing Grade	L-80		CASG
Casing Weight	29.0 (lbm/ft)		CWEI
Bit Size	8.50 (in)		BS
Date Logger At Bottom	21-Aug-2006	Time Logger At Bottom 7:30	DLAB, TLAB
Logging Unit Number	1	Logging Unit Location Prod4/AUSL	LUN, LUL
Engineer's Name	G Wright , S Gilbert		ENGI
Witness's Name	G Rimmer		WITN
Service Order Number	AUSL06336242		SON

Absent Valued Parameters: BSDF, BSDT

Mud Data

Drilling Fluid Type	Production Fluids		DFT
Drilling Fluid Density	0.0 (g/cm3)		DFD
Maximum Recorded Temperature	126.1 (degC)		MRT
	126.1 (degC)		MRT1
Date Logger At Bottom	21-Aug-2006	Time Logger At Bottom 7:30	DLAB, TLAB

Absent Valued Parameters: DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type	Primary	CJT
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Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log Correlated to ExxonMobil West Tuna W-17 Composite Log	R1
Objectives: Conduct GR Survey over the interval 3000 m MDKB to 3580m MDKB and	R2
Record Static/Flowing Pressure/Temperature Survey over selected Intervals .	R3
Maximum Well Deviation : 41 deg @ 1075m MDKB .	R4
SBHP: psia SBHT: degf	R5
FBHP: psia FBHT: degf	R6
Schlumberger Crew : John Light , Ben Taylor	R16
Other Services	
None	OS1

<div>Frame Summary</div> <div>File: PSP_015LTP Sequence: 3</div>																				
<div>Origin: 22</div> <table><tr><td><div>Index Type</div></td><td><div>Start</div></td><td><div>Stop</div></td><td><div>Spacing</div></td><td><div>Channels</div></td><td><div>Index Channel</div></td><td><div>Frame Name</div></td></tr><tr><td>TIME</td><td>45037.35</td><td>45666.35 s</td><td>2000.0 (0.5 ms)</td><td>16</td><td>TIME;2</td><td>2000T</td></tr></table>							<div>Index Type</div>	<div>Start</div>	<div>Stop</div>	<div>Spacing</div>	<div>Channels</div>	<div>Index Channel</div>	<div>Frame Name</div>	TIME	45037.35	45666.35 s	2000.0 (0.5 ms)	16	TIME;2	2000T
<div>Index Type</div>	<div>Start</div>	<div>Stop</div>	<div>Spacing</div>	<div>Channels</div>	<div>Index Channel</div>	<div>Frame Name</div>														
TIME	45037.35	45666.35 s	2000.0 (0.5 ms)	16	TIME;2	2000T														

File Header	File: PSP_016LTP	Sequence: 4
Defining Origin: 22		
File ID: PSP_016LTP	File Type: STATION	
Producer Name: Schlumberger	Product/Version: OP 14C0-302	File Set: 41
		File Number: 15
		21-AUG-2006 19:25:30
Company Name:	Esso Australia Ltd.	
Well Name:	W-17	
Field Name:	West Tuna	
Tool String:	PSPT-B	
Computations:	WELLCAD, BORDYN	

Error Summary	File: PSP_016LTP	Sequence: 4
No errors detected in file.		

Well Site Data	File: PSP_016LTP	Sequence: 4
Origin: 22		
Well Data		
Company Name	Esso Australia Ltd.	CN
Well Name	W-17	WN
Field Name	West Tuna	FN
Rig:	Prod4 / Crane	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	AUSL06336242	SON
Longitude	148 39'22" E	LONG
Latitude	038 19'36" S	LATI
Maximum Hole Deviation	41.0 (deg)	MHD
Elevation of Kelly Bushing	23.0 (m)	EKB
Elevation of Ground Level	-61.9 (m)	EGL
Elevation of Derrick Floor	23.0 (m)	EDF
Permanent Datum	MSL	PDAT, EPD
Log Measured From	DF	LMF, APD
Drilling Measured From	DF	DMF
Elevation of Permanent Datum 0.0 (m)		
Above Permanent Datum 23.0 (m)		
Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN		

Job Data		
Date as Month-Day-Year	21-Aug-2006	DATE
Run Number	1	RUN

Run Number	1		RUN
Total Depth – Driller	3551.0 (m)		TDD
Total Depth – Logger	0.0 (m)		TDL
Bottom Log Interval	3580.0 (m)		BLI
Top Log Interval	3000.0 (m)		TLI
Current Casing Size	7.00 (in)		CSIZ
Casing Depth From	17.6 (m)		CDF
Casing Depth To	3584.9 (m)		CADT
Casing Grade	L-80		CASG
Casing Weight	29.0 (lbm/ft)		CWEI
Bit Size	8.50 (in)		BS
Date Logger At Bottom	21-Aug-2006	Time Logger At Bottom	7:30
Logging Unit Number	1	Logging Unit Location	Prod4/AUSL
Engineer's Name	G Wright , S Gilbert		DLAB, TLAB
Witness's Name	G Rimmer		LUN, LUL
Service Order Number	AUSL06336242		ENGI
			WITN
			SON

Absent Valued Parameters: BSDF, BSDT

Mud Data

Drilling Fluid Type	Production Fluids	DFT
Drilling Fluid Density	0.0 (g/cm3)	DFD
Maximum Recorded Temperature	126.1 (degC)	MRT
	126.1 (degC)	MRT1
Date Logger At Bottom	21-Aug-2006	Time Logger At Bottom 7:30
		DLAB, TLAB

Absent Valued Parameters: DFL, DFP, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type	Primary	CJT
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Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log Correlated to ExxonMobil West Tuna W-17 Composite Log	R1
Objectives: Conduct GR Survey over the interval 3000 m MDKB to 3580m MDKB and	R2
Record Static/Flowing Pressure/Temperature Survey over selected Intervals .	R3
Maximum Well Deviation : 41 deg @ 1075m MDKB .	R4
SBHP: psia SBHT: degf	R5
FBHP: psia FBHT: degf	R6
Schlumberger Crew : John Light , Ben Taylor	R16

Other Services

None	OS1
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Frame Summary File: PSP_016LTP Sequence: 4

Origin: 22

<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
TIME	46073.57	46762.57 s	2000.0 (0.5 ms)	16	TIME:2	2000T

File: PSP_021LTP Sequence: 5

Defining Origin: 20

File ID: PSP 021LTP File Type: STATION

Producer Name: Schlumberger

Product/Version: OP 14C0-302

File Set: 41

File Number: 20

22-AUG-2006 7:25:21

Company Name: Esso Australia Ltd.

Well Name: W-17

Field Name: West Tuna

Tool String: PSPT-B

Computations: WELLCAD, BORDYN

Error Summary File: **PSP_021LTP** Sequence: **5**

No errors detected in file.

Origin: 20

Well Data

Company Name	Esso Australia Ltd.	CN
Well Name	W-17	WN
Field Name	West Tuna	FN
Rig:	Prod4 / Crane	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	AUSL06336236	SON
Longitude	148 39'22" E	LONG
Latitude	038 19'36" S	LATI
Maximum Hole Deviation	41.0 (deg)	MHD
Elevation of Kelly Bushing	23.0 (m)	EKB
Elevation of Ground Level	-61.9 (m)	EGL
Elevation of Derrick Floor	23.0 (m)	EDF
Permanent Datum	MSL	PDAT, EPD
Log Measured From	DF	LMF, APD
Drilling Measured From	DF	DMF
Elevation of Permanent Datum 0.0 (m)		
Above Permanent Datum 23.0 (m)		

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

Job Data

Date as Month-Day-Year	20-Aug-2006	DATE
Run Number	1	RUN
Total Depth - Driller	3551.0 (m)	TDD
Total Depth - Logger	0.0 (m)	TDL
Bottom Log Interval	3580.0 (m)	BLI
Top Log Interval	3000.0 (m)	TLI
Current Casing Size	7.00 (in)	CSIZ
Casing Depth From	17.6 (m)	CDF
Casing Depth To	3584.9 (m)	CADT
Casing Grade	L-80	CASG
Casing Weight	29.0 (lbm/ft)	CWEI
Bit Size	8.50 (in)	BS
Date Logger At Bottom	20-Aug-2006	DLAB, TLAB
Logging Unit Number	1	LUN, LUL
Engineer's Name	G Wright , S Gilbert	ENGI
Witness's Name	G Rimmer	WITN
Service Order Number	AUSL06336236	SON
Time Logger At Bottom 10:20		
Logging Unit Location Prod4/AUSL		

Absent Valued Parameters: BSDF, BSDT

Mud Data

Drilling Fluid Type	Production Fluids	DFT
Drilling Fluid Density	0.0 (g/cm3)	DFD
Maximum Recorded Temperature	-17.8 (degC)	MRT
	-17.8 (degC)	MRT1
Date Logger At Bottom	20-Aug-2006	DLAB, TLAB
Time Logger At Bottom 10:20		

Absent Valued Parameters: DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type	Primary	CJT
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Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log Correlated to ExxonMobil West Tuna W-17 Composite Log	R1
Objectives: Conduct GR Survey over the interval 3000 m MDKB to 3580m MDKB and	R2
Record Static/Flowing Pressure/Temperature Survey over selected Intervals .	R3
Maximum Well Deviation : 41 deg @ 1075m MDKB .	R4
SBHP: psia SBHT: degf	R5
FBHP: psia FBHT: degf	R6
Schlumberger Crew : John Light , Ben Taylor	R16

Other Services

None	OS1
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Frame Summary File: PSP_022LTP Sequence: 5						
Origin: 20						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
TIME	2713.05	3371.05 s	2000.0 (0.5 ms)	16	TIME;2	2000T

File Header	File: PSP_022LTP	Sequence: 6
Defining Origin: 20		
File ID: PSP_022LTP	File Type: STATION	
Producer Name: Schlumberger	Product/Version: OP 14C0-302	File Set: 41 File Number: 21 22-AUG-2006 7:41:22
Company Name: Esso Australia Ltd.		
Well Name: W-17		
Field Name: West Tuna		
Tool String: PSPT-B		
Computations: WELLCAD, BORDYN		

Error Summary	File: PSP_022LTP	Sequence: 6
No errors detected in file.		

Well Site Data	File: PSP_022LTP	Sequence: 6
Origin: 20		
Well Data		
Company Name	Esso Australia Ltd.	CN
Well Name	W-17	WN
Field Name	West Tuna	FN
Rig:	Prod4 / Crane	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	AUSL06336236	SON
Longitude	148 39'22" E	LONG
Latitude	038 19'36" S	LATI
Maximum Hole Deviation	41.0 (deg)	MHD
Elevation of Kelly Bushing	23.0 (m)	EKB
Elevation of Ground Level	-61.9 (m)	EGL
Elevation of Derrick Floor	23.0 (m)	EDF
Permanent Datum	MSL	PDAT, EPD
Log Measured From	DF	LMF, APD
Drilling Measured From	DF	DMF
Elevation of Permanent Datum 0.0 (m)		
Above Permanent Datum 23.0 (m)		
Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN		

Job Data		
Date as Month-Day-Year	20-Aug-2006	DATE
Run Number	1	RUN
Total Depth - Driller	3551.0 (m)	TDD
Total Depth - Logger	0.0 (m)	TDL
Bottom Log Interval	3580.0 (m)	BLI
Top Log Interval	3000.0 (m)	TLI
Current Casing Size	7.00 (in)	CSIZ
Casing Depth From	17.6 (m)	CDF
Casing Depth To	3584.9 (m)	CADT
Casing Grade	L-80	CASG
Casing Weight	29.0 (lbm/ft)	CWEI
Bit Size	8.50 (in)	BS
Date Logger At Bottom	20-Aug-2006	DLAB, TLAB
Logging Unit Number	1	LUIN, LUUN
Time Logger At Bottom	10:20	
Logging Unit Location	Prod4/AUSL	

Logging Unit Number:	1	Logging Unit Location:	Prod4/ROSE	LOGN, LOG
Engineer's Name	G Wright , S Gilbert			ENGI
Witness's Name	G Rimmer			WITN
Service Order Number	AUSL06336236			SON
Absent Valued Parameters: BSDF, BSDT				
Mud Data				
Drilling Fluid Type	Production Fluids			DFT
Drilling Fluid Density	0.0 (g/cm3)			DFD
Maximum Recorded Temperature	-17.8 (degC)			MRT
	-17.8 (degC)			MRT1
Date Logger At Bottom	20-Aug-2006	Time Logger At Bottom	10:20	DLAB, TLAB
Absent Valued Parameters: DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS				
PVT Data				
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR				
Cement Data				
Cement Job Type	Primary			CJT
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA				
Remarks				
Log Correlated to ExxonMobil West Tuna W-17 Composite Log				R1
Objectives: Conduct GR Survey over the interval 3000 m MDKB to 3580m MDKB and				R2
Record Static/Flowing Pressure/Temperature Survey over selected Intervals .				R3
Maximum Well Deviation : 41 deg @ 1075m MDKB .				R4
SBHP: psia SBHT: degf				R5
FBHP: psia FBHT: degf				R6
Schlumberger Crew : John Light , Ben Taylor				R16
Other Services				
None				OS1

Frame Summary File: PSP_022LTP Sequence: 6						
Origin: 20						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
TIME	3669.81	4322.81 s	2000.0 (0.5 ms)	16	TIME;2	2000T

File Header		File: PSP_023LTP	Sequence: 7
Defining Origin: 20			
File ID: PSP_023LTP	File Type: STATION		
Producer Name: Schlumberger	Product/Version: OP 14C0-302	File Set: 41	File Number: 22 22-AUG-2006 8:01:07
Company Name:	Esso Australia Ltd.		
Well Name:	W-17		
Field Name:	West Tuna		
Tool String:	PSPT-B		
Computations:	WELLCAD, BORDYN		

Error Summary File: PSP_023LTP Sequence: 7		
No errors detected in file.		

Well Site Data File: PSP_023LTP Sequence: 7		
Origin: 20		
Well Data		
Company Name	Esso Australia Ltd.	CN
Well Name	W-17	WN
Field Name	West Tuna	FN
Rig:	Prod4 / Crane	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation:	Australia	NATI

Nation	Australia		NAT1
Field Location	Gippsland		FL
	Basin		FL1
	Bass Strait		FL2
Service Order Number	AUSL06336236		SON
Longitude	148 39'22" E		LONG
Latitude	038 19'36" S		LATI
Maximum Hole Deviation	41.0 (deg)		MHD
Elevation of Kelly Bushing	23.0 (m)		EKB
Elevation of Ground Level	-61.9 (m)		EGL
Elevation of Derrick Floor	23.0 (m)		EDF
Permanent Datum	MSL	Elevation of Permanent Datum 0.0 (m)	PDAT, EPD
Log Measured From	DF	Above Permanent Datum 23.0 (m)	LMF, APD
Drilling Measured From	DF		DMF

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

Job Data

Date as Month-Day-Year	20-Aug-2006		DATE
Run Number	1		RUN
Total Depth – Driller	3551.0 (m)		TDD
Total Depth – Logger	0.0 (m)		TDL
Bottom Log Interval	3580.0 (m)		BLI
Top Log Interval	3000.0 (m)		TLI
Current Casing Size	7.00 (in)		CSIZ
Casing Depth From	17.6 (m)		CDF
Casing Depth To	3584.9 (m)		CADT
Casing Grade	L-80		CASG
Casing Weight	29.0 (lbm/ft)		CWEI
Bit Size	8.50 (in)		BS
Date Logger At Bottom	20-Aug-2006	Time Logger At Bottom 10:20	DLAB, TLAB
Logging Unit Number	1	Logging Unit Location Prod4/AUSL	LUN, LUL
Engineer's Name	G Wright , S Gilbert		ENGI
Witness's Name	G Rimmer		WITN
Service Order Number	AUSL06336236		SON

Absent Valued Parameters: BSDF, BSDT

Mud Data

Drilling Fluid Type	Production Fluids		DFT
Drilling Fluid Density	0.0 (g/cm3)		DFD
Maximum Recorded Temperature	-17.8 (degC)		MRT
	-17.8 (degC)		MRT1
Date Logger At Bottom	20-Aug-2006	Time Logger At Bottom 10:20	DLAB, TLAB

Absent Valued Parameters: DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type	Primary		CJT
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Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log Correlated to ExxonMobil West Tuna W-17 Composite Log		R1
Objectives: Conduct GR Survey over the interval 3000 m MDKB to 3580m MDKB and		R2
Record Static/Flowing Pressure/Temperature Survey over selected Intervals .		R3
Maximum Well Deviation : 41 deg @ 1075m MDKB .		R4
SBHP: psia SBHT: degf		R5
FBHP: psia FBHT: degf		R6
Schlumberger Crew : John Light , Ben Taylor		R16

Other Services

None		OS1
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Frame Summary File: PSP_023LTP Sequence: 7

Origin: 20

<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
TIME	4854.23	5501.23 s	2000.0 (0.5 ms)	16	TIME;2	2000T

File Header File: PSP_024LTP Sequence: 8

Defining Origin: 20

File ID: PSP_024LTP	File Type: STATION					
Producer Name: Schlumberger	Product/Version: OP 14C0-302	File Set: 41	File Number: 23	22-AUG-2006	8:25:36	

Product Name: Conumberger	Product Version: SP 1100-002	File Set: 11	File Number: 20	22 AUG 2006 0:20:00
Company Name: Esso Australia Ltd.	Well Name: W-17	Field Name: West Tuna	Tool String: PSPT-B	Computations: WELLCAD, BORDYN

Error Summary	File: PSP_024LTP	Sequence: 8
No errors detected in file.		

Well Site Data	File: PSP_024LTP	Sequence: 8
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Origin: 20

Well Data

Company Name	Esso Australia Ltd.	CN
Well Name	W-17	WN
Field Name	West Tuna	FN
Rig:	Prod4 / Crane	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	AUSL06336236	SON
Longitude	148 39'22" E	LONG
Latitude	038 19'36" S	LATI
Maximum Hole Deviation	41.0 (deg)	MHD
Elevation of Kelly Bushing	23.0 (m)	EKB
Elevation of Ground Level	-61.9 (m)	EGL
Elevation of Derrick Floor	23.0 (m)	EDF
Permanent Datum	MSL	PDAT, EPD
Log Measured From	DF	LMF, APD
Drilling Measured From	DF	DMF
	Elevation of Permanent Datum 0.0 (m)	
	Above Permanent Datum 23.0 (m)	

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

Job Data

Date as Month-Day-Year	20-Aug-2006	DATE
Run Number	1	RUN
Total Depth - Driller	3551.0 (m)	TDD
Total Depth - Logger	0.0 (m)	TDL
Bottom Log Interval	3580.0 (m)	BLI
Top Log Interval	3000.0 (m)	TLI
Current Casing Size	7.00 (in)	CSIZ
Casing Depth From	17.6 (m)	CDF
Casing Depth To	3584.9 (m)	CADT
Casing Grade	L-80	CASG
Casing Weight	29.0 (lbm/ft)	CWEI
Bit Size	8.50 (in)	BS
Date Logger At Bottom	20-Aug-2006	DLAB, TLAB
Logging Unit Number	1	LUN, LUL
Engineer's Name	G Wright , S Gilbert	ENGI
Witness's Name	G Rimmer	WITN
Service Order Number	AUSL06336236	SON
	Time Logger At Bottom 10:20	
	Logging Unit Location Prod4/AUSL	

Absent Valued Parameters: BSDF, BSDT

Mud Data

Drilling Fluid Type	Production Fluids	DFT
Drilling Fluid Density	0.0 (g/cm3)	DFD
Maximum Recorded Temperature	-17.8 (degC)	MRT
	-17.8 (degC)	MRT1
Date Logger At Bottom	20-Aug-2006	DLAB, TLAB
	Time Logger At Bottom 10:20	

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job TypePrimaryCJT

Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log Correlated to ExxonMobil West Tuna W-17 Composite LogR1
Objectives: Conduct GR Survey over the interval 3000 m MDKB to 3580m MDKB andR2
Record Static/Flowing Pressure/Temperature Survey over selected Intervals .R3
Maximum Well Deviation : 41 deg @ 1075m MDKB .R4
SBHP: psia SBHT: degfR5
FBHP: psia FBHT: degfR6
Schlumberger Crew : John Light , Ben TaylorR16

Other Services

NoneOS1

Frame SummaryFile: PSP_024LTPSequence: 8

Origin: 20						
<div>Index Type</div> TIME	<div>Start</div> 6324.28	<div>Stop</div> 6927.28 s	<div>Spacing</div> 2000.0 (0.5 ms)	<div>Channels</div> 16	<div>Index Channel</div> TIME;2	<div>Frame Name</div> 2000T

File HeaderFile: PSP_026LTPSequence: 9

Defining Origin: 6

File ID: PSP_026LTPFile Type: STATION
Producer Name: SchlumbergerProduct/Version: OP 14C0-302File Set: 41File Number: 2522-AUG-2006 8:46:02
Company Name: Esso Australia Ltd.
Well Name: W-17
Field Name: West Tuna
Tool String: PSPT-B
Computations: WELLCAD, BORDYN

Error SummaryFile: PSP_026LTPSequence: 9

No errors detected in file.

Well Site DataFile: PSP_026LTPSequence: 9

Origin: 6

Well Data

Company Name	Esso Australia Ltd.	CN
Well Name	W-17	WN
Field Name	West Tuna	FN
Rig:	Prod4 / Crane	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	AUSL06336236	SON
Longitude	148 39'22" E	LONG
Latitude	038 19'36" S	LATI
Maximum Hole Deviation	41.0 (deg)	MHD
Elevation of Kelly Bushing	23.0 (m)	EKB
Elevation of Ground Level	-61.9 (m)	EGL
Elevation of Derrick Floor	23.0 (m)	EDF
Permanent Datum	MSL	PDAT, EPD
Log Measured From	DE	LME, APP
	Elevation of Permanent Datum 0.0 (m)	
	Above Permanent Datum -23.0 (m)	

Log Measured From

DF

Above Permanent Datum

23.0 (m)

LMF, APD

DMF

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

Job Data

Date as Month–Day–Year

20–Aug–2006

DATE

Run Number

1

RUN

Total Depth – Driller

3551.0 (m)

TDD

Total Depth – Logger

0.0 (m)

TDL

Bottom Log Interval

3580.0 (m)

BLI

Top Log Interval

3000.0 (m)

TLI

Current Casing Size

7.00 (in)

CSIZ

Casing Depth From

17.6 (m)

CDF

Casing Depth To

3584.9 (m)

CADT

Casing Grade

L–80

CASG

Casing Weight

29.0 (lbm/ft)

CWEI

Bit Size

8.50 (in)

BS

Date Logger At Bottom

20–Aug–2006

Time Logger At Bottom

10:20

DLAB, TLAB

Logging Unit Number

1

Logging Unit Location

Prod4/AUSL

LUN, LUL

Engineer's Name

G Wright , S Gilbert

ENGI

Witness's Name

G Rimmer

WITN

Service Order Number

AUSL06336236

SON

Absent Valued Parameters: BSDF, BSDT

Mud Data

Drilling Fluid Type

Production Fluids

DFT

Drilling Fluid Density

0.0 (g/cm3)

DFD

Maximum Recorded Temperature

–17.8 (degC)

MRT

–17.8 (degC)

MRT1

Date Logger At Bottom

20–Aug–2006

Time Logger At Bottom

10:20

DLAB, TLAB

Absent Valued Parameters: DFV, DFL, DFPD, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type

Primary

CJT

Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log Correlated to ExxonMobil West Tuna W–17 Composite Log

R1

Objectives: Conduct GR Survey over the interval 3000 m MDKB to 3580m MDKB and

R2

Record Static/Flowing Pressure/Temperature Survey over selected Intervals .

R3

Maximum Well Deviation : 41 deg @ 1075m MDKB .

R4

SBHP: psia SBHT: degf

R5

FBHP: psia FBHT: degf

R6

Schlumberger Crew : John Light , Ben Taylor

R16

Other Services

None

OS1

Frame Summary

File: PSP_026LTP

Sequence: 9

Origin: 6

Index Type

TIME

Start

126.02

Stop

795.02 s

Spacing

2000.0 (0.5 ms)

Channels

16

Index Channel

TIME;2

Frame Name

2000T

File Header

File: PSP_027LTP

Sequence: 10

Defining Origin: 6

File ID: PSP_027LTP

File Type: STATION

Producer Name: Schlumberger

Product/Version: OP 14C0–302

File Set: 41

File Number: 26

22–AUG–2006 9:01:43

Company Name: Esso Australia Ltd.

Well Name: W–17

Field Name: West Tuna

Tool String: PSPT–B

Computations: WELLCAD, BORDYN

Error Summary	File: PSP_027LTP	Sequence: 10
No errors detected in file.		

Well Site Data	File: PSP_027LTP	Sequence: 10
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Origin: 6

Well Data

Company Name	Esso Australia Ltd.	CN
Well Name	W-17	WN
Field Name	West Tuna	FN
Rig:	Prod4 / Crane	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	AUSL06336236	SON
Longitude	148 39'22" E	LONG
Latitude	038 19'36" S	LATI
Maximum Hole Deviation	41.0 (deg)	MHD
Elevation of Kelly Bushing	23.0 (m)	EKB
Elevation of Ground Level	-61.9 (m)	EGL
Elevation of Derrick Floor	23.0 (m)	EDF
Permanent Datum	MSL	PDAT, EPD
Log Measured From	DF	LMF, APD
Drilling Measured From	DF	DMF
	Elevation of Permanent Datum 0.0 (m)	
	Above Permanent Datum 23.0 (m)	

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

Job Data

Date as Month-Day-Year	20-Aug-2006	DATE
Run Number	1	RUN
Total Depth - Driller	3551.0 (m)	TDD
Total Depth - Logger	0.0 (m)	TDL
Bottom Log Interval	3580.0 (m)	BLI
Top Log Interval	3000.0 (m)	TLI
Current Casing Size	7.00 (in)	CSIZ
Casing Depth From	17.6 (m)	CDF
Casing Depth To	3584.9 (m)	CADT
Casing Grade	L-80	CASG
Casing Weight	29.0 (lbm/ft)	CWEI
Bit Size	8.50 (in)	BS
Date Logger At Bottom	20-Aug-2006	DLAB, TLAB
Logging Unit Number	1	LUN, LUL
Engineer's Name	G Wright , S Gilbert	ENGI
Witness's Name	G Rimmer	WITN
Service Order Number	AUSL06336236	SON
	Time Logger At Bottom 10:20	
	Logging Unit Location Prod4/AUSL	

Absent Valued Parameters: BSDF, BSDT

Mud Data

Drilling Fluid Type	Production Fluids	DFT
Drilling Fluid Density	0.0 (g/cm3)	DFD
Maximum Recorded Temperature	-17.8 (degC)	MRT
	-17.8 (degC)	MRT1
Date Logger At Bottom	20-Aug-2006	DLAB, TLAB
	Time Logger At Bottom 10:20	

Absent Valued Parameters: DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type	Primary	CJT
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Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log Correlated to ExxonMobil West Tuna W-17 Composite Log	R1
Objectives: Conduct GR Survey over the interval 3000 m MDKB to 3580m MDKB and	R2
Record Static/Floving Pressure/Temperature Survey over selected intervals	R3

Record Static/Flowing Pressure/Temperature Survey over selected intervals .	R3
Maximum Well Deviation : 41 deg @ 1075m MDKB .	R4
SBHP: psia SBHT: degf	R5
FBHP: psia FBHT: degf	R6
Schlumberger Crew : John Light , Ben Taylor	R16
Other Services	
None	OS1

Frame Summary	File: PSP_027LTP	Sequence: 10
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Origin: 6						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
TIME	1091.53	1830.53 s	2000.0 (0.5 ms)	16	TIME;2	2000T

File Header	File: PSP_028LTP	Sequence: 11
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Defining Origin: 6						
File ID: PSP_028LTP	File Type: STATION					
Producer Name: Schlumberger	Product/Version: OP 14C0-302	File Set: 41	File Number: 27	22-AUG-2006	9:18:23	
Company Name: Esso Australia Ltd.						
Well Name: W-17						
Field Name: West Tuna						
Tool String: PSPT-B						
Computations: WELLCAD, BORDYN						

Error Summary	File: PSP_028LTP	Sequence: 11
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No errors detected in file.

Well Site Data	File: PSP_028LTP	Sequence: 11
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Origin: 6						
Well Data						
Company Name	Esso Australia Ltd.					CN
Well Name	W-17					WN
Field Name	West Tuna					FN
Rig:	Prod4 / Crane					CLAB, COUN
State:	Victoria					SLAB, STAT
Nation	Australia					NATI
Field Location	Gippsland					FL
	Basin					FL1
	Bass Strait					FL2
Service Order Number	AUSL06336236					SON
Longitude	148 39'22" E					LONG
Latitude	038 19'36" S					LATI
Maximum Hole Deviation	41.0 (deg)					MHD
Elevation of Kelly Bushing	23.0 (m)					EKB
Elevation of Ground Level	-61.9 (m)					EGL
Elevation of Derrick Floor	23.0 (m)					EDF
Permanent Datum	MSL	Elevation of Permanent Datum	0.0 (m)			PDAT, EPD
Log Measured From	DF	Above Permanent Datum	23.0 (m)			LMF, APD
Drilling Measured From	DF					DMF

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

Job Data						
Date as Month-Day-Year	20-Aug-2006					DATE
Run Number	1					RUN
Total Depth - Driller	3551.0 (m)					TDD
Total Depth - Logger	0.0 (m)					TDL
Bottom Log Interval	3580.0 (m)					BLI
Top Log Interval	3000.0 (m)					TLI
Current Casing Size	7.00 (in)					CSIZ
Casing Depth From	17.6 (m)					CDF

Casing Depth From	17.6 (m)			CDF
Casing Depth To	3584.9 (m)			CADT
Casing Grade	L-80			CASG
Casing Weight	29.0 (lbm/ft)			CWEI
Bit Size	8.50 (in)			BS
Date Logger At Bottom	20-Aug-2006	Time Logger At Bottom	10:20	DLAB, TLAB
Logging Unit Number	1	Logging Unit Location	Prod4/AUSL	LUN, LUL
Engineer's Name	G Wright , S Gilbert			ENGI
Witness's Name	G Rimmer			WITN
Service Order Number	AUSL06336236			SON

Absent Valued Parameters: BSDF, BSDT

Mud Data

Drilling Fluid Type	Production Fluids			DFT
Drilling Fluid Density	0.0 (g/cm3)			DFD
Maximum Recorded Temperature	-17.8 (degC)			MRT
	-17.8 (degC)			MRT1
Date Logger At Bottom	20-Aug-2006	Time Logger At Bottom	10:20	DLAB, TLAB

Absent Valued Parameters: DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type	Primary			CJT
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Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log Correlated to ExxonMobil West Tuna W-17 Composite Log	R1
Objectives: Conduct GR Survey over the interval 3000 m MDKB to 3580m MDKB and	R2
Record Static/Flowing Pressure/Temperature Survey over selected Intervals .	R3
Maximum Well Deviation : 41 deg @ 1075m MDKB .	R4
SBHP: psia SBHT: degf	R5
FBHP: psia FBHT: degf	R6
Schlumberger Crew : John Light , Ben Taylor	R16

Other Services

None	OS1
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Frame Summary	File: PSP_028LTP	Sequence: 11
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Origin: 6						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
TIME	2087.03	2703.03 s	2000.0 (0.5 ms)	16	TIME;2	2000T

File Header	File: PSP_009PUP	Sequence: 12
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Defining Origin: 22						
File ID: PSP_009PUP	File Type: PLAYBACK					
Producer Name: Schlumberger	Product/Version: OP 14C0-302	File Set: 41	File Number: 8	21-AUG-2006	8:26:08	
Company Name:	Esso Australia Ltd.					
Well Name:	W-17					
Field Name:	West Tuna					
Tool String:	PSPT-B					
Computations:	WELLCAD, BORDYN					

Error Summary	File: PSP_009PUP	Sequence: 12
No errors detected in file.		

Well Site Data	File: PSP_009PUP	Sequence: 12
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Origin: 22

Well Data

Company Name	Esso Australia Ltd.	CN
Well Name	W-17	WN
Field Name	West Tuna	FN
Rig:	Prod4 / Crane	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	AUSL06336236	SON
Longitude	148 39'22" E	LONG
Latitude	038 19'36" S	LATI
Maximum Hole Deviation	41.0 (deg)	MHD
Elevation of Kelly Bushing	23.0 (m)	EKB
Elevation of Ground Level	-61.9 (m)	EGL
Elevation of Derrick Floor	23.0 (m)	EDF
Permanent Datum	MSL	PDAT, EPD
Log Measured From	DF	LMF, APD
Drilling Measured From	DF	DMF
Elevation of Permanent Datum 0.0 (m)		
Above Permanent Datum 23.0 (m)		

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

Job Data

Date as Month-Day-Year	20-Aug-2006	DATE
Run Number	1	RUN
Total Depth - Driller	3551.0 (m)	TDD
Total Depth - Logger	0.0 (m)	TDL
Bottom Log Interval	3580.0 (m)	BLI
Top Log Interval	3000.0 (m)	TLI
Current Casing Size	7.00 (in)	CSIZ
Casing Depth From	17.6 (m)	CDF
Casing Depth To	3584.9 (m)	CADT
Casing Grade	L-80	CASG
Casing Weight	29.0 (lbm/ft)	CWEI
Bit Size	8.50 (in)	BS
Date Logger At Bottom	20-Aug-2006	DLAB, TLAB
Logging Unit Number	1	LUN, LUL
Engineer's Name	G Wright , S Gilbert	ENGI
Witness's Name	G Rimmer	WITN
Service Order Number	AUSL06336236	SON
Time Logger At Bottom 10:20		
Logging Unit Location Prod4/AUSL		

Absent Valued Parameters: BSDF, BSDT

Mud Data

Drilling Fluid Type	Production Fluids	DFT
Drilling Fluid Density	0.0 (g/cm3)	DFD
Maximum Recorded Temperature	-17.8 (degC)	MRT
	-17.8 (degC)	MRT1
Date Logger At Bottom	20-Aug-2006	DLAB, TLAB
Time Logger At Bottom 10:20		

Absent Valued Parameters: DfV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type	Primary	CJT
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Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log Correlated to ExxonMobil West Tuna W-17 Composite Log	R1
Objectives: Conduct GR Survey over the interval 3000 m MDKB to 3580m MDKB and	R2
Record Static/Flowing Pressure/Temperature Survey over selected Intervals .	R3
Maximum Well Deviation : 41 deg @ 1075m MDKB .	R4
SBHP: psia SBHT: degf	R5
FBHP: psia FBHT: degf	R6
Schlumberger Crew : John Light , Ben Taylor	R16

Other Services

None	OS1
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Frame Summary

File: PSP_009PUP

Sequence: 12

Origin: 22

<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	3547.57	2993.59 m	-60.0 (0.1 in) up	24	TDEP	60B
	11639.00	9821.50 ft				
BOREHOLE-DEPTH	3547.57	2993.62 m	-10.0 (0.1 in) up	7	TDEP;1	10B
	11639.00	9821.58 ft				



Verification Listing

Listing Completed: 22-AUG-2006 10:33:37