



DAILY DRILLING REPORT



Well	Megascolides 1 Re-entry (Mobilisation)				
Date	15-Nov-06	Drilling Rep Days	Chris Dann	Wellsite Geologist	
Report No.	20	Drilling Rep Nights		Toolpusher	Marty Whitu

WELL DATA						
Country	Australia	Current Hole Size		Casing OD		AFE Cost
Field	Onshore Gippsland	Measured Depth		Casing MD		AFE Number
Drill Co.	Century	True Vertical Depth		Casing TVD		Daily Cost:
Rig	Rig 11	Progress		LOT:		Cum Cost:
GL - AMSL	120 m	Days From Spud		Last BOP Date:		Planned TD:
RT - GL	5.2 m	Days on Well		Last LTI Date:		

SUMMARY OF PERIOD 00:00 to 2400HRS: --- Weather overcast with rain squalls, repair & modify mud tanks, prepare drill pipe for inspection, test & connect electrical items, dress mast for scoping, work on drill line drum anchor recess

CURRENT OPERATION @ 06:00HRS: ----- Wait on Daylight conduct pre tour meeting

PLANNED OPERATIONS FOR NEXT 24HRS: ----- Continue to repair and modify mud tanks, test, repair & install electrical items, scope mast, unpack and sort equipment, prepare drill pipe and fishing tools for inspection

OPERATIONS FOR PERIOD 00:00 to 24:00		
From	To	Operation Description
0:00	6:00	Wait on daylight, crew in camp
6:00	18:00	Conduct pre tour safety meeting
		Adjust mast over well centre
		Clean 4 1/2" drill pipe for inspector
		Rig up instrumentation to driller's console
		Replace manrider winch base frame & install floor hold back post keepers
		Work on rig generator motor to bring on line
		Continue to clean & tidy location
		Continue modifications and repairs to mud tanks, light stands and supply lines
		Continue installation of lights, instrumentation and electrical equipment
		Continue modifications and repairs to mud tanks and supply lines
18:00	0:00	Wait on daylight, crew in camp
		Received 3ea 3" lay flat (Karoon) & 1ea pallet drill bits & accessories (Halliburton Security - DBS)

WATER BASED MUD DETAILS						
Mud Type		Filter Cake		H2O		Viscosity
Sample-From		Cl		Oil:		PV
Time		Hard/Ca		Sand		YP
Weight		MBT		Glycol		Gels 10sec
Temp		PM		KCl		Gels 10min
API FL		Solids		PHPA		

EQUIPMENT, VOLUMES AND LOSSES DATA							
Available (bbls)		Losses		Equipment	Description	Mesh Size	Hours
Active (bbls)		Down hole		Shaker 1			
Mixing (bbls)		Surface		Shaker 2			
Hole (bbls)		Dumped		Desander			
Slug (bbls)		De-sander		Desilter			
Reserve (bbls)		De-silter					
Kill (bbls)		Centrifuge					