

Input Source: D:\OP_Folder\Clients\ExxonMobil\FLA_A23a_06\GUN\COMP_A_23A_COMP_018.DLIS
Format: DLIS
Storage Set ID: Default Storage Set

Max Record Length: 8192
Storage Unit Sequence: 1

File Header File: **PERFO_014LUP** Sequence: **1**

Defining Origin: 41

File ID: PERFO_014LUP File Type: DEPTH LOG

Producer Name: Schlumberger Product/Version: OP 14C0-302 File Set: 41 File Number: 13 1-SEP-2006 13:14:59

Company Name: Esso Australia Ltd.
Well Name: A-23
Field Name: Flounder
Tool String: SHM_GUN, CCL-L
Computations: WELLCAD, BORDYN

Error Summary File: **PERFO_014LUP** Sequence: **1**

No errors detected in file.

Well Site Data File: **PERFO_014LUP** Sequence: **1**

Origin: 41

Well Data

Company Name	Esso Australia Ltd.	CN
Well Name	A-23	WN
Field Name	Flounder	FN
Rig :	Crane / Prod#4	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	AUSL06336249	SON
Longitude	148 26'22.833" E	LONG
Latitude	038 18'39.173" S	LATI
Maximum Hole Deviation	49.0 (deg)	MHD
Elevation of Kelly Bushing	33.2 (m)	EKB
Elevation of Ground Level	-93.0 (m)	EGL
Elevation of Derrick Floor	33.2 (m)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	K.B	LMF, APD
Drilling Measured From	K.B	DMF

Elevation of Permanent Datum 0.0 (m)
Above Permanent Datum 33.2 (m)

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

Job Data

Date as Month-Day-Year	29-Aug-2006	DATE
Run Number	One	RUN
Total Depth - Driller	3168.0 (m)	TDD
Total Depth - Logger	3168.0 (m)	TDL
Bottom Log Interval	3168.0 (m)	BLI
Top Log Interval	3105.0 (m)	TLI
Current Casing Size	7.63 (in)	CSIZ
Casing Depth From	19.7 (m)	CDF
Casing Depth To	3501.0 (m)	CADT
Casing Grade	L-80	CASG
Casing Weight	29.7 (lbm/ft)	CWEI
Bit Size	9.00 (in)	BS
Date Logger At Bottom	1-Sep-2006	DLAB, TLAB
Logging Unit Number	1	LUN, LUL
Engineer's Name	G Wright / S Gilbert.	ENGI
Witness's Name	B White.	WITN
Service Order Number	AUSL06336249	SON

Time Logger At Bottom 13:20
Logging Unit Location Prod#4 / Vea

Absent Valued Parameters: BSDF, BSDT

Mud Data

Drilling Fluid Type

Maximum Recorded Temperature

Date Logger At Bottom

Production Fluids

232.0 (degF)

111.1 (degC)

1-Sep-2006

Time Logger At Bottom

13:20

DFT

MRT

MRT1

DLAB, TLAB

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type

Primary

CJT

Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log correlated to ExxonMobil Solar composite dated 14-Mar-2005.

Maximum well deviation = 49 degrees at 3169m MDKB.

Objectives: Put 1m of cement the top of an existing plug at 3169m MDKB .

Cement Dumped at 3168.5 MDKB .

Crew : John Light & Jake Annear.

R1

R2

R3

R4

R16

Other Services

None

OS1

Frame Summary						
File: PERFO_014LUP		Sequence: 1				
Origin: 41						
Index Type	Start	Stop	Spacing	Channels	Index Channel	Frame Name
BOREHOLE-DEPTH	3110.79	3073.15 m	-60.0 (0.1 in) up	11	TDEP	60B
	10206.00	10082.50 ft				
BOREHOLE-DEPTH	3110.79	3073.17 m	-10.0 (0.1 in) up	7	TDEP;1	10B
	10206.00	10082.58 ft				

File Header

File: PERFO_015LUP

Sequence: 2

Defining Origin: 41

File ID: PERFO_015LUP

File Type: DEPTH LOG

Producer Name: Schlumberger

Product/Version: OP 14C0-302

File Set: 41

File Number: 14

1-SEP-2006 13:18:45

Company Name: Esso Australia Ltd.

Well Name: A-23

Field Name: Flounder

Tool String: SHM_GUN, CCL-L

Computations: WELLCAD, BORDYN

Error Summary		
File: PERFO_015LUP		Sequence: 2
No errors detected in file.		

Well Site Data

File: PERFO_015LUP

Sequence: 2

Origin: 41

Well Data

Company Name

Well Name

Field Name

Rig :

State:

Nation

Field Location

Service Order Number

Longitude

Latitude

Esso Australia Ltd.

A-23

Flounder

Crane / Prod#4

Victoria

Australia

Gippsland

Basin

Bass Strait

AUSL06336249

148 26'22.833" E

038 18'39.173" S

CN

WN

FN

CLAB, COUN

SLAB, STAT

NATI

FL

FL1

FL2

SON

LONG

LATI

Latitude	030 10 39.173 S				LAT
Maximum Hole Deviation	49.0 (deg)				MHD
Elevation of Kelly Bushing	33.2 (m)				EKB
Elevation of Ground Level	−93.0 (m)				EGL
Elevation of Derrick Floor	33.2 (m)				EDF
Permanent Datum	M.S.L	Elevation of Permanent Datum	0.0 (m)		PDAT, EPD
Log Measured From	K.B	Above Permanent Datum	33.2 (m)		LMF, APD
Drilling Measured From	K.B				DMF
Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN					
Job Data					
Date as Month–Day–Year	29–Aug–2006				DATE
Run Number	One				RUN
Total Depth – Driller	3168.0 (m)				TDD
Total Depth – Logger	3168.0 (m)				TDL
Bottom Log Interval	3168.0 (m)				BLI
Top Log Interval	3105.0 (m)				TLI
Current Casing Size	7.63 (in)				CSIZ
Casing Depth From	19.7 (m)				CDF
Casing Depth To	3501.0 (m)				CADT
Casing Grade	L–80				CASG
Casing Weight	29.7 (lbm/ft)				CWEI
Bit Size	9.00 (in)				BS
Date Logger At Bottom	1–Sep–2006	Time Logger At Bottom	13:20		DLAB, TLAB
Logging Unit Number	1	Logging Unit Location	Prod#4 / Vea		LUN, LUL
Engineer's Name	G Wright / S Gilbert.				ENGI
Witness's Name	B White.				WITN
Service Order Number	AUSL06336249				SON
Absent Valued Parameters: BSDF, BSDT					
Mud Data					
Drilling Fluid Type	Production Fluids				DFT
Maximum Recorded Temperature	232.0 (degF)				MRT
	111.1 (degC)				MRT1
Date Logger At Bottom	1–Sep–2006	Time Logger At Bottom	13:20		DLAB, TLAB
Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS					
PVT Data					
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR					
Cement Data					
Cement Job Type	Primary				CJT
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA					
Remarks					
Log correlated to ExxonMobil Solar composite dated 14–Mar–2005.					R1
Maximum well deviation = 49 degrees at 3169m MDKB.					R2
Objectives: Put 1m of cement the top of an existing plug at 3169m MDKB .					R3
Cement Dumped at 3168.5 MDKB .					R4
Crew : John Light & Jake Annear.					R16
Other Services					
None					OS1

Frame Summary File: PERFO_015LUP Sequence: 2						
Origin: 41						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE–DEPTH	3158.49	3096.77 m	−60.0 (0.1 in) up	11	TDEP	60B
	10362.50	10160.00 ft				
BOREHOLE–DEPTH	3158.49	3096.79 m	−10.0 (0.1 in) up	7	TDEP;1	10B
	10362.50	10160.08 ft				

