

Input Source: D:\OP_Folder\Clients\ExxonMobil\FLA_A_17a\GUN\COMP_MPBT_COMP_052.DLIS
Format: DLIS
Storage Set ID: Default Storage Set

Max Record Length: 8192
Storage Unit Sequence: 1

File Header File: **PERFO_043LUP** Sequence: **1**

Defining Origin: 41

File ID: PERFO_043LUP File Type: DEPTH LOG

Producer Name: Schlumberger

Product/Version: OP 13C0-300

File Set: 41

File Number: 42

26-FEB-2006 7:53:37

Company Name: Esso Australia Ltd.
Well Name: FLA A_17a
Field Name: Flounder
Tool String: SHM_GUN, CCL-L
Computations: WELLCAD

Error Summary File: **PERFO_043LUP** Sequence: **1**

No errors detected in file.

Well Site Data File: **PERFO_043LUP** Sequence: **1**

Origin: 41

Well Data

Company Name	Esso Australia Ltd.	CN
Well Name	FLA A_17a	WN
Field Name	Flounder	FN
Rig:	Prod 4	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland Basin	FL
	Bass Strait	FL1
Longitude	148° 06' 15.1" E	LONG
Latitude	38°18' 45.24"S	LATI
Maximum Hole Deviation	49.0 (deg)	MHD
Elevation of Kelly Bushing	33.0 (m)	EKB
Elevation of Ground Level	-94.0 (m)	EGL
Elevation of Derrick Floor	33.0 (m)	EDF
Permanent Datum	Mean Sea Level	PDAT, EPD
Log Measured From	Kelly Bushing	LMF, APD
Drilling Measured From	Kelly Bushing	DMF

Absent Valued Parameters: CN1, CONT, FL2, SECT, TOWN, RANG, APIN, SON

Job Data

Date as Month-Day-Year	25-Feb-2006	DATE
Run Number	1	RUN
Total Depth - Driller	3660.0 (m)	TDD
Total Depth - Logger	3525.0 (m)	TDL
Bottom Log Interval	3492.0 (m)	BLI
Top Log Interval	3492.0 (m)	TLI
Current Casing Size	7.63 (in)	CSIZ
Casing Depth From	11.8 (m)	CDF
Casing Depth To	2900.0 (m)	CADT
Casing Grade	N-80	CASG
Casing Weight	26.4 (lbm/ft)	CWEI
Bit Size	8.50 (in)	BS
Bit Size Depth From	11.8 (m)	BSDF
Bit Size Depth To	3660.0 (m)	BSDT
Date Logger At Bottom	25-Feb-2006	DLAB, TLAB
Logging Unit Number	1	LUN, LUL
Engineer's Name	Paul Tarrant & Owen Darby	ENGI
Witness's Name	Greg Rimmer	WITN

Absent Valued Parameters: SON

Mud Data

Drilling Fluid Type	Production Fluids	DFT
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Maximum Recorded Temperature

123.3 (degC)

Date Logger At Bottom

25-Feb-2006

Time Logger At Bottom

12:00

MRT

MRT1

DLAB, TLAB

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job TypePrimaryCJT

Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log correlated to Solar log dated , provided by the client.

Well has max deviation of 49 deg at 2946m MDKB

Objective:

RIH with 2 1/8" Dummy plug and produce correaltion log for

MPBT. RIH with 4 1/2" MPBT plug at set

RIH with 4 1/2" MPBT plug with top sealing element at approximately

3492.0m MDKB to isolate existing perforations.

Two dump bailer run's are required first water then cement to drop

approximately 1.0m of cement of the plug.

CCL stop depth = 3485.2m MDKB

CCL to top sealing element = 6.8m

3485.2m + 6.8m = 3492.0m MDKB seting depth

Dump Bailer's

CCL to tool bottom = 6.2m

while RIH with the 4 1/2" MBPT plug the tool got caught up on a SPM at

1646m MDKB

Crew: Jake Annear and John Light

Other Services

2 1/8" Enerjet gunOS1

Frame Summary						
File: PERFO_043LUP		Sequence: 1				
Origin: 41						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	3492.25	3443.02 m	-60.0 (0.1 in) up	7	TDEP	60B
	11457.50	11296.00 ft				
BOREHOLE-DEPTH	3492.25	3443.05 m	-10.0 (0.1 in) up	6	TDEP;1	10B
	11457.50	11296.08 ft				

File Header

File: PERFO_051LUP

Sequence: 2

Defining Origin: 41

File ID: PERFO_051LUP

File Type: DEPTH LOG

Producer Name: Schlumberger

Product/Version: OP 13C0-300

File Set: 41

File Number: 50

26-FEB-2006 10:17:27

Company Name: Esso Australia Ltd.

Well Name: FLA A_17a

Field Name: Flounder

Tool String: SHM_GUN, CCL-L

Computations: WELLCAD

Error Summary		
File: PERFO_051LUP		Sequence: 2
No errors detected in file.		

Well Site Data

File: PERFO_051LUP

Sequence: 2

Origin: 41

Well Data

Company Name	Esso Australia Ltd.	CN
Well Name	FLA A_17a	WN
Field Name	Flounder	FN
Rig:	Prod 4	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland Basin	FL
	Bass Strait	FL1
Longitude	148° 06' 15.1" E	LONG
Latitude	38°18' 45.24"S	LATI
Maximum Hole Deviation	49.0 (deg)	MHD
Elevation of Kelly Bushing	33.0 (m)	EKB
Elevation of Ground Level	-94.0 (m)	EGL
Elevation of Derrick Floor	33.0 (m)	EDF
Permanent Datum	Mean Sea Level	PDAT, EPD
Log Measured From	Kelly Bushing	LMF, APD
Drilling Measured From	Kelly Bushing	DMF
	Elevation of Permanent Datum 33.0 (m)	
	Above Permanent Datum -33.0 (m)	

Absent Valued Parameters: CN1, CONT, FL2, SECT, TOWN, RANG, APIN, SON

Job Data

Date as Month-Day-Year	25-Feb-2006	DATE
Run Number	1	RUN
Total Depth - Driller	3660.0 (m)	TDD
Total Depth - Logger	3525.0 (m)	TDL
Bottom Log Interval	3492.0 (m)	BLI
Top Log Interval	3492.0 (m)	TLI
Current Casing Size	7.63 (in)	CSIZ
Casing Depth From	11.8 (m)	CDF
Casing Depth To	2900.0 (m)	CADT
Casing Grade	N-80	CASG
Casing Weight	26.4 (lbm/ft)	CWEI
Bit Size	8.50 (in)	BS
Bit Size Depth From	11.8 (m)	BSDF
Bit Size Depth To	3660.0 (m)	BSDT
Date Logger At Bottom	25-Feb-2006	DLAB, TLAB
Logging Unit Number	1	LUN, LUL
Engineer's Name	Paul Tarrant & Owen Darby	ENGI
Witness's Name	Greg Rimmer	WITN
	Time Logger At Bottom 12:00	
	Logging Unit Location VEA	

Absent Valued Parameters: SON

Mud Data

Drilling Fluid Type	Production Fluids	DFT
Maximum Recorded Temperature	123.3 (degC)	MRT
	123.3 (degC)	MRT1
Date Logger At Bottom	25-Feb-2006	DLAB, TLAB
	Time Logger At Bottom 12:00	

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type	Primary	CJT
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Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log correlated to Solar log dated 17-Mar-2005, provided by the client.	R1
Well has max deviation of 49 deg at 2946m MDKB	R2
Objective:	R3
RIH with 2 1/8" Dummy plug and produce correaltion log for	R4
MPBT.	R5
RIH with 4 1/2" MPBT plug with top sealing element at approximately	R6
3492.0m MDKB to isolate existing perforations.	R7
Two dump bailer run's are required first water then cement to drop	R8
approximately 1.0m of cement of the plug.	R9
CCL stop depth = 3485.2m MDKB	R10
CCL to top sealing element = 6.8m	R11
3485.2m + 6.8m = 3492.0m MDKB seting depth	R12
Dump Bailer's	R13
CCL to tool bottom = 6.2m	R14
While RIH with the 4 1/2" MBPT plug the tool got caught up on a SPM at	R15
1646m MDKB	R16
Crew: Jake Annear and John Light	R17

Other Services

2 1/8" Enerjet gun	OS1
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Frame Summary File: PERFO_051LUP Sequence: 2						
Origin: 41						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	3489.05 11447.00	3446.83 m 11308.50 ft	-60.0 (0.1 in) up	7	TDEP	60B
BOREHOLE-DEPTH	3489.05 11447.00	3446.86 m 11308.58 ft	-10.0 (0.1 in) up	6	TDEP;1	10B

File Header							File: CCL_023LUP	Sequence: 3
Defining Origin: 91								
File ID: CCL_023LUP							File Type: DEPTH LOG	
Producer Name: Schlumberger			Product/Version: OP 13C0-300		File Set: 41	File Number: 22	25-FEB-2006 16:10:09	
Company Name:		Esso Australia Ltd.						
Well Name:		FLA A_17a						
Field Name:		Flounder						
Tool String:		MPEX-EA_S, MPSU-CA, CCL-						
Computations:		WELLCAD						

Error Summary File: CCL_023LUP Sequence: 3		
No errors detected in file.		

Well Site Data File: CCL_023LUP Sequence: 3		
Origin: 91		
Well Data		
Company Name	Esso Australia Ltd.	CN
Well Name	FLA A_17a	WN
Field Name	Flounder	FN
Rig:	Prod 4	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland Basin	FL
	Bass Strait	FL1
Longitude	148° 06' 15.1" E	LONG
Latitude	38°18' 45.24"S	LATI
Maximum Hole Deviation	49.0 (deg)	MHD
Elevation of Kelly Bushing	33.0 (m)	EKB
Elevation of Ground Level	-94.0 (m)	EGL
Elevation of Derrick Floor	33.0 (m)	EDF
Permanent Datum	Mean Sea Level	PDAT, EPD
Log Measured From	Kelly Bushing	LMF, APD
Drilling Measured From	Kelly Bushing	DMF
Absent Valued Parameters: CN1, CONT, FL2, SECT, TOWN, RANG, APIN, SON		
Job Data		
Date as Month-Day-Year	25-Feb-2006	DATE
Run Number	1	RUN
Total Depth - Driller	3660.0 (m)	TDD
Total Depth - Logger	3525.0 (m)	TDL
Bottom Log Interval	3492.0 (m)	BLI
Top Log Interval	3492.0 (m)	TLI
Current Casing Size	7.63 (in)	CSIZ
Casing Depth From	11.8 (m)	CDF
Casing Depth To	2900.0 (m)	CADT
Casing Grade	N-80	CASG
Casing Weight	26.4 (lbm/ft)	CWEI
Bit Size	8.50 (in)	BS
Bit Size Depth From	11.8 (m)	BSDF
Bit Size Depth To	3660.0 (m)	BSDT

Date Logger At Bottom25-Feb-2006Time Logger At Bottom12:00

Logging Unit Number1Logging Unit LocationVEA

Engineer's NamePaul Tarrant & Owen Darby

Witness's NameGreg Rimmer

Absent Valued Parameters: SON

Mud Data

Drilling Fluid TypeProduction Fluids

Maximum Recorded Temperature123.3 (degC)

123.3 (degC)

Date Logger At Bottom25-Feb-2006Time Logger At Bottom12:00

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job TypePrimary

Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log correlated to Solar log dated , provided by the client.

Well has max deviation of 49 deg at 2946m MDKB

Objective:

RIH with 2 1/8" Dummy plug and produce correaltion log for

MPBT. RIH with 4 1/2" MPBT plug at set

RIH with 4 1/2" MPBT plug with top sealing element at approximately

3492.0m MDKB to isolate existing perforations.

Two dump bailer run's are required first water then cement to drop

approximately 1.0m of cement of the plug.

CCL stop depth = 3485.2m MDKB

CCL to top sealing element = 6.8m

3485.2m + 6.8m = 3492.0m MDKB seting depth

Dump Bailer's

CCL to tool bottom =

while RIH with the 4 1/2" MBPT plug the tool got caught up on a SPM at

1646m MDKB

Crew: Jake Annear and John Light

Other Services

2 1/8" Enerjet gun

DLAB, TLAB

LUN, LUL

ENGI

WITN

R1

R2

R3

R4

R5

R6

R7

R8

R9

R10

R11

R12

R13

R14

R15

R16

R17

OS1

Frame Summary						
File: CCL_023LUP		Sequence: 3				
Origin: 91						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	3498.65	3446.07 m	-60.0 (0.1 in) up	7	TDEP	60B
	11478.50	11306.00 ft				
BOREHOLE-DEPTH	3498.65	3445.94 m	-10.0 (0.1 in) up	6	TDEP;1	10B
	11478.50	11305.58 ft				

File Header

File: CCL_025LUP

Sequence: 4

Defining Origin: 91

File ID: CCL_025LUP

File Type: DEPTH LOG

Producer Name: Schlumberger

Product/Version: OP 13C0-300

File Set: 41

File Number: 24

25-FEB-2006 16:16:55

Company Name: Esso Australia Ltd.

Well Name: FLA A_17a

Field Name: Flounder

Tool String: MPEX-EA_S, MPSU-CA, CCL-

Computations: WELLCAD

Error Summary	
File: CCL_025LUP	
Sequence: 4	
No errors detected in file.	

Well Site Data

File: CCL_025LUP

Sequence: 4

Origin: 91

Well Data

Company Name: Esso Australia Ltd.

Company Name	Esso Australia Ltd.	CN
Well Name	FLA A_17a	WN
Field Name	Flounder	FN
Rig:	Prod 4	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland Basin	FL
	Bass Strait	FL1
Longitude	148° 06' 15.1" E	LONG
Latitude	38°18' 45.24"S	LATI
Maximum Hole Deviation	49.0 (deg)	MHD
Elevation of Kelly Bushing	33.0 (m)	EKB
Elevation of Ground Level	-94.0 (m)	EGL
Elevation of Derrick Floor	33.0 (m)	EDF
Permanent Datum	Mean Sea Level	PDAT, EPD
Log Measured From	Kelly Bushing	LMF, APD
Drilling Measured From	Kelly Bushing	DMF
Elevation of Permanent Datum 33.0 (m)		
Above Permanent Datum -33.0 (m)		

Absent Valued Parameters: CN1, CONT, FL2, SECT, TOWN, RANG, APIN, SON

Job Data

Date as Month–Day–Year	25–Feb–2006	DATE
Run Number	1	RUN
Total Depth – Driller	3660.0 (m)	TDD
Total Depth – Logger	3525.0 (m)	TDL
Bottom Log Interval	3492.0 (m)	BLI
Top Log Interval	3492.0 (m)	TLI
Current Casing Size	7.63 (in)	CSIZ
Casing Depth From	11.8 (m)	CDF
Casing Depth To	2900.0 (m)	CADT
Casing Grade	N–80	CASG
Casing Weight	26.4 (lbm/ft)	CWEI
Bit Size	8.50 (in)	BS
Bit Size Depth From	11.8 (m)	BSDF
Bit Size Depth To	3660.0 (m)	BSDT
Date Logger At Bottom	25–Feb–2006	DLAB, TLAB
Logging Unit Number	1	LUN, LUL
Engineer's Name	Paul Tarrant & Owen Darby	ENGI
Witness's Name	Greg Rimmer	WITN
Time Logger At Bottom 12:00		
Logging Unit Location VEA		

Absent Valued Parameters: SON

Mud Data

Drilling Fluid Type	Production Fluids	DFT
Maximum Recorded Temperature	123.3 (degC)	MRT
	123.3 (degC)	MRT1
Date Logger At Bottom	25–Feb–2006	DLAB, TLAB
Time Logger At Bottom 12:00		

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type	Primary	CJT
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Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log corrlated to Solar log dated , provided by the client.	R1
Well has max deviation of 49 deg at 2946m MDKB	R2
Objective:	R3
RIH with 2 1/8" Dummy plug and produce correaltion log for	R4
MPBT. RIH with 4 1/2" MPBT plug at set	R5
RIH with 4 1/2" MPBT plug with top sealing element at approximately	R6
3492.0m MDKB to isolate existing perforations.	R7
Two dump bailer run's are required first water then cement to drop	R8
approximately 1.0m of cement of the plug.	R9
CCL stop depth = 3485.2m MDKB	R10
CCL to top sealing element = 6.8m	R11
3485.2m + 6.8m = 3492.0m MDKB seting depth	R12
Dump Bailer's	R13
CCL to tool bottom =	R14
while RIH with the 4 1/2" MBPT plug the tool got caught up on a SPM at	R15
1646m MDKB	R16
Crew: Jake Annear and John Light	R17

Other Services

2 1/8" Enerjet gun	OS1
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Origin: 91

<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	12192.00	11942.67 m	-60.0 (0.1 in) up	7	TDEP	60B
	40000.00	39182.00 ft				
BOREHOLE-DEPTH	12192.00	11942.70 m	-10.0 (0.1 in) up	4	TDEP,1	10B
	40000.00	39182.08 ft				

Defining Origin: 35

File ID: PSP_013LUP	File Type: DEPTH LOG				
Producer Name: Schlumberger	Product/Version: OP 13C0-300	File Set: 41	File Number: 12	25-FEB-2006 11:40:57	
Company Name:	Esso Australia Ltd.				
Well Name:	FLA A_17a				
Field Name:	Flounder				
Tool String:	PSPT-A/B				
Computations:	WELLCAD				

No errors detected in file.

Origin: 35

Well Data

Company Name	Esso Australia Ltd.	CN
Well Name	FLA A_17a	WN
Field Name	Flounder	FN
Rig:	Prod 4	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland Basin	FL
	Bass Strait	FL1
Longitude	148° 06' 15.1" E	LONG
Latitude	38°18' 45.24"S	LATI
Maximum Hole Deviation	49.0 (deg)	MHD
Elevation of Kelly Bushing	33.0 (m)	EKB
Elevation of Ground Level	-94.0 (m)	EGL
Elevation of Derrick Floor	33.0 (m)	EDF
Permanent Datum	Mean Sea Level	PDAT, EPD
Log Measured From	Kelly Bushing	LMF, APD
Drilling Measured From	Kelly Bushing	DMF
	Elevation of Permanent Datum 33.0 (m)	
	Above Permanent Datum -33.0 (m)	

Absent Valued Parameters: CN1, CONT, FL2, SECT, TOWN, RANG, APIN, SON

Job Data

Date as Month-Day-Year	25-Feb-2006	DATE
Run Number	1	RUN
Total Depth - Driller	3660.0 (m)	TDD
Total Depth - Logger	3525.0 (m)	TDL
Bottom Log Interval	3492.0 (m)	BLI
Top Log Interval	3492.0 (m)	TLI
Current Casing Size	7.63 (in)	CSIZ
Casing Depth From	11.8 (m)	CDF
Casing Depth To	2900.0 (m)	CADT
Casing Grade	N-80	CASG
Casing Weight	26.4 (lbm/ft)	CWEI
Bit Size	8.50 (in)	BS
Bit Size Depth From	11.8 (m)	BSDF

Bit Size Depth To	3660.0 (m)	Time Logger At Bottom	12:00	BSDT
Date Logger At Bottom	25-Feb-2006	Logging Unit Location	VEA	DLAB, TLAB
Logging Unit Number	1			LUN, LUL
Engineer's Name	Paul Tarrant & Owen Darby			ENGI
Witness's Name	Greg Rimmer			WITN
Absent Valued Parameters: SON				
Mud Data				
Drilling Fluid Type	Production Fluids			DFT
Maximum Recorded Temperature	123.3 (degC)			MRT
	123.3 (degC)			MRT1
Date Logger At Bottom	25-Feb-2006	Time Logger At Bottom	12:00	DLAB, TLAB
Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS				
PVT Data				
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR				
Cement Data				
Cement Job Type	Primary			CJT
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA				
Remarks				
Log correlated to Solar log dated , provided by the client.				R1
Well has max deviation of 49 deg at 2946m MDKB				R2
Objective:				R3
RIH with 2 1/8" Dummy plug and produce correaltion log for				R4
MPBT. RIH with 4 1/2" MPBT plug at set				R5
RIH with 4 1/2" MPBT plug with top sealing element at approximately				R6
3492.0m MDKB to isolate existing perforations.				R7
Two dump bailer run's are required first water then cement to drop				R8
approximately 1.0m of cement of the plug.				R9
CCL stop depth =				R10
CCL to top sealing element =				R11
XXXXm + XXXXm = XXXXm MDKB seting depth				R12
Dump Bailer's				R13
CCL to tool bottom =				R14
Crew: Jake Annear and John Light				R17
Other Services				
2 1/8" Enerjet gun				OS1

Frame Summary	File: PSP_013LUP	Sequence: 5
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Origin: 35						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	3521.96	3447.29 m	-60.0 (0.1 in) up	22	TDEP	60B
	11555.00	11310.00 ft				
BOREHOLE-DEPTH	3521.96	3447.31 m	-10.0 (0.1 in) up	6	TDEP;1	10B
	11555.00	11310.08 ft				

File Header	File: PSP_014PUP	Sequence: 6
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Defining Origin: 35					
File ID: PSP_014PUP File Type: PLAYBACK					
Producer Name: Schlumberger		Product/Version: OP 13C0-300		File Set: 41	File Number: 13 25-FEB-2006 11:49:19
Company Name:	Esso Australia Ltd.				
Well Name:	FLA A_17a				
Field Name:	Flounder				
Tool String:	PSPT-A/B				
Computations:	WELLCAD				

Error Summary	File: PSP_014PUP	Sequence: 6
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Well Site DataFile: **PSP_014PUP** Sequence: **6****Origin: 35****Well Data**

Company Name	Esso Australia Ltd.	CN
Well Name	FLA A_17a	WN
Field Name	Flounder	FN
Rig:	Prod 4	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland Basin	FL
	Bass Strait	FL1
Longitude	148° 06' 15.1" E	LONG
Latitude	38°18' 45.24"S	LATI
Maximum Hole Deviation	49.0 (deg)	MHD
Elevation of Kelly Bushing	33.0 (m)	EKB
Elevation of Ground Level	-94.0 (m)	EGL
Elevation of Derrick Floor	33.0 (m)	EDF
Permanent Datum	Mean Sea Level	PDAT, EPD
Log Measured From	Kelly Bushing	LMF, APD
Drilling Measured From	Kelly Bushing	DMF
	Elevation of Permanent Datum 33.0 (m)	
	Above Permanent Datum -33.0 (m)	

Absent Valued Parameters: CN1, CONT, FL2, SECT, TOWN, RANG, APIN, SON

Job Data

Date as Month-Day-Year	25-Feb-2006	DATE
Run Number	1	RUN
Total Depth - Driller	3660.0 (m)	TDD
Total Depth - Logger	3525.0 (m)	TDL
Bottom Log Interval	3492.0 (m)	BLI
Top Log Interval	3492.0 (m)	TLI
Current Casing Size	7.63 (in)	CSIZ
Casing Depth From	11.8 (m)	CDF
Casing Depth To	2900.0 (m)	CADT
Casing Grade	N-80	CASG
Casing Weight	26.4 (lbm/ft)	CWEI
Bit Size	8.50 (in)	BS
Bit Size Depth From	11.8 (m)	BSDF
Bit Size Depth To	3660.0 (m)	BSDT
Date Logger At Bottom	25-Feb-2006	DLAB, TLAB
Logging Unit Number	1	LUN, LUL
Engineer's Name	Paul Tarrant & Owen Darby	ENGI
Witness's Name	Greg Rimmer	WITN
	Time Logger At Bottom 12:00	
	Logging Unit Location VEA	

Absent Valued Parameters: SON

Mud Data

Drilling Fluid Type	Production Fluids	DFT
Maximum Recorded Temperature	123.3 (degC)	MRT
	123.3 (degC)	MRT1
Date Logger At Bottom	25-Feb-2006	DLAB, TLAB
	Time Logger At Bottom 12:00	

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type	Primary	CJT
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Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log correlated to Solar log dated , provided by the client.	R1
Well has max deviation of 49 deg at 2946m MDKB	R2
Objective:	R3
RIH with 2 1/8" Dummy plug and produce correaltion log for	R4
MPBT. RIH with 4 1/2" MPBT plug at set	R5
RIH with 4 1/2" MPBT plug with top sealing element at approximately	R6
3492.0m MDKB to isolate existing perforations.	R7
Two dump bailer run's are required first water then cement to drop	R8
approximately 1.0m of cement of the plug.	R9
CCL stop depth =	R10
CCL to top sealing element =	R11
XXXXm + XXXXm = XXXXm MDKB seting depth	R12
Dump Bailer's	R13

CCL to tool bottom =
Crew: Jake Annear and John Light

R14
R17

Other Services

2 1/8" Enerjet gun

OS1

Frame Summary File: PSP_014PUP Sequence: 6

Origin: 35

<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	3523.03	3448.81 m	-60.0 (0.1 in) up	22	TDEP	60B
	11558.50	11315.00 ft				
BOREHOLE-DEPTH	3523.03	3448.84 m	-10.0 (0.1 in) up	6	TDEP;1	10B
	11558.50	11315.08 ft				



Verification Listing

Listing Completed: 26-FEB-2006 10:49:18