

Input Source: D:\OP_Folder\Clients\ExxonMobil\CBA_F_4\RSTC\COMP_RST_COMP_017.DLIS
Format: DLIS
Storage Set ID: Default Storage Set

Max Record Length: 8192
Storage Unit Sequence: 1

File Header File: **RST_PSP_007LUP** Sequence: **1**

Defining Origin: 73

File ID: RST_PSP_007LUP File Type: DEPTH LOG

Producer Name: Schlumberger Product/Version: OP 13C0-300 File Set: 41 File Number: 6 12-MAR-2006 12:33:13

Company Name: Esso Australia Ltd
Well Name: CBA A-18
Field Name: Cobia
Tool String: RST-C, PSPT-A/B
Computations: WELLCAD

Error Summary File: **RST_PSP_007LUP** Sequence: **1**

No errors detected in file.

Well Site Data File: **RST_PSP_007LUP** Sequence: **1**

Origin: 73

Well Data

Company Name	Esso Australia Ltd	CN
Well Name	CBA A-18	WN
Field Name	Cobia	FN
Rig:	Prod 4 / Crane	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland Basin	FL
	Bass Strait	FL1
Service Order Number	AUSL	SON
Permanent Datum	Mean Sea Level	PDAT
Log Measured From	Kelly Bushing	LMF
Drilling Measured From	Kelly Bushing	DMF

Absent Valued Parameters: CN1, CONT, FL2, SECT, TOWN, RANG, APIN, LONG, LATI, MHD, EKB, EGL, EDF, EPD, APD

Job Data

Run Number	1	RUN
Current Casing Size	7.63 (in)	CSIZ
Casing Weight	29.7 (lbm/ft)	CWEI
Bit Size	8.50 (in)	BS
Logging Unit Number	1	LUN, LUL
Logging Unit Location	AUSL	
Engineer's Name	Joel Hogan	ENGI
Witness's Name	Barrie White	WITN
Service Order Number	AUSL	SON

Absent Valued Parameters: DATE, TDD, TDL, BLI, TLI, CDF, CADT, CASG, BSDF, BSDT, DLAB, TLAB

Mud Data

Drilling Fluid Type	Production Fluids	DFT
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Absent Valued Parameters: DFD, DFV, DFL, DFP, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT, MRT1, MRT2, MRT3, DCS, TCS, DLAB, TLAB

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type	Primary	CJT
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Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log correlated to Sloar Log dated , provided by client.	R1
Objective:	R3
To correlate over the interval 2625m MDKB to 2550m MDKB.	R4
Log the first run over the interval in Sigma mode with the well shut in.	R5
Flow the well and wait till flowing head pressure has stabilized, then conduct	R6

two passes over the logging interval.	R7
Specialist: Joel Hogan	R16
Operators: Jake Annear, Andy Hall	R17
Other Services	
None	OS1

Frame Summary	File: RST_PSP_007LUP	Sequence: 1
Origin: 73		
<div><div>Index Type</div><div>BOREHOLE-DEPTH</div><div>3536.75</div><div>11603.50</div><div>BOREHOLE-DEPTH</div><div>3536.75</div><div>11603.50</div></div> <div><div>Start</div><div>3536.75</div><div>11603.50</div><div>3424.89 m</div><div>11236.50 ft</div><div>3424.91 m</div><div>11236.58 ft</div></div> <div><div>Stop</div><div>3424.89 m</div><div>11236.50 ft</div><div>3424.91 m</div><div>11236.58 ft</div></div> <div><div>Spacing</div><div>-60.0 (0.1 in) up</div><div>-10.0 (0.1 in) up</div></div> <div><div>Channels</div><div>117</div><div>6</div></div> <div><div>Index Channel</div><div>TDEP</div><div>TDEP;1</div></div> <div><div>Frame Name</div><div>60B</div><div>10B</div></div>		

File Header	File: RST_PSP_015PUP	Sequence: 2
Defining Origin: 104		
File ID: RST_PSP_015PUP	File Type: PLAYBACK	
Producer Name: Schlumberger	Product/Version: OP 13C0-300	File Set: 41
		File Number: 1
		30-MAR-2006 12:59:27
Company Name:	Esso Australia Ltd	
Well Name:	CBA F-4	
Field Name:	Cobia	
Tool String:	RST-C, PSPT-A/B	
Computations:	WELLCAD	

Error Summary	File: RST_PSP_015PUP	Sequence: 2
No errors detected in file.		

Well Site Data	File: RST_PSP_015PUP	Sequence: 2
Origin: 104		
Well Data		
Company Name	Esso Australia Ltd	CN
Well Name	CBA F-4	WN
Field Name	Cobia	FN
Rig:	Prod 4 / Crane	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland Basin	FL
	Bass Strait	FL1
Service Order Number	AUSL	SON
Permanent Datum	Mean Sea Level	PDAT
Log Measured From	Kelly Bushing	LMF
Drilling Measured From	Kelly Bushing	DMF
Absent Valued Parameters: CN1, CONT, FL2, SECT, TOWN, RANG, APIN, LONG, LATI, MHD, EKB, EGL, EDF, EPD, APD		
Job Data		
Run Number	1	RUN
Current Casing Size	7.63 (in)	CSIZ
Casing Weight	29.7 (lbm/ft)	CWEI
Bit Size	8.50 (in)	BS
Logging Unit Number	1	LUN, LUL
Engineer's Name	Joel Hogan	ENGI
Witness's Name	Barrie White	WITN
Service Order Number	AUSL	SON
Absent Valued Parameters: DATE, TDD, TDL, BLI, TLI, CDF, CADT, CASG, BSDF, BSDT, DLAB, TLAB		
Mud Data		
Drilling Fluid Type	Production Fluids	DFT
Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT, MRT1, MRT2, MRT3, DCS, TCS, DLAB, TLAB		
PVT Data		
Absent Valued Parameters: ODFN, BSAL, GGRA, RO, BW, IRG, BPP, BPT, SGOR		

Cement Data		
Cement Job Type	Primary	CJT
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA		
Remarks		
Log correlated to Sloar Log dated , provided by client.		R1
Objective:		R3
To correlate over the interval 2625m MDKB to 2550m MDKB.		R4
Log the first run over the interval in Sigma mode with the well shut in.		R5
Flow the well and wait till flowing head pressure has stabilized, then conduct two passes over the logging interval.		R6
Specialist: Joel Hogan		R7
Operators: Jake Annear, Andy Hall		R16
		R17
Other Services		
None		OS1

Frame Summary		File: RST_PSP_015PUP	Sequence: 2			
Origin: 104						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	3535.83	3413.15 m	-60.0 (0.1 in) up	98	TDEP	60B
	11600.50	11198.00 ft				
BOREHOLE-DEPTH	3535.83	3413.18 m	-10.0 (0.1 in) up	6	TDEP;1	10B
	11600.50	11198.08 ft				

File Header		File: RST_PSP_016PUP	Sequence: 3
Defining Origin: 104			
File ID: RST_PSP_016PUP File Type: PLAYBACK			
Producer Name: Schlumberger		Product/Version: OP 13C0-300	File Set: 41
			File Number: 2
			30-MAR-2006 13:00:08
Company Name: Esso Australia Ltd			
Well Name: CBA F-4			
Field Name: Cobia			
Tool String: RST-C, PSPT-A/B			
Computations: WELLCAD			

Error Summary		File: RST_PSP_016PUP	Sequence: 3
No errors detected in file.			

Well Site Data		File: RST_PSP_016PUP	Sequence: 3
Origin: 104			
Well Data			
Company Name	Esso Australia Ltd		CN
Well Name	CBA F-4		WN
Field Name	Cobia		FN
Rig:	Prod 4 / Crane		CLAB, COUN
State:	Victoria		SLAB, STAT
Nation	Australia		NATI
Field Location	Gippsland Basin		FL
	Bass Strait		FL1
Service Order Number	AUSL		SON
Permanent Datum	Mean Sea Level		PDAT
Log Measured From	Kelly Bushing		LMF
Drilling Measured From	Kelly Bushing		DMF
Absent Valued Parameters: CN1, CONT, FL2, SECT, TOWN, RANG, APIN, LONG, LATI, MHD, EKB, EGL, EDF, EPD, APD			
Job Data			
Run Number	1		RUN
Current Casing Size	7.63 (in)		CSIZ
Casing Weight	29.7 (lbm/ft)		CWEI
Bit Size	8.50 (in)		BS
Logging Unit Number	1	Logging Unit Location	AUSL
Engineer's Name	Joel Hogan		LUN, LUL
			ENGI

Witness's Name		Barrie White		WITN	
Service Order Number		AUSL		SON	
Absent Valued Parameters: DATE, TDD, TDL, BLI, TLI, CDF, CADT, CASG, BSDF, BSDT, DLAB, TLAB					
Mud Data					
Drilling Fluid Type		Production Fluids		DFT	
Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT, MRT1, MRT2, MRT3, DCS, TCS, DLAB, TLAB					
PVT Data					
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR					
Cement Data					
Cement Job Type		Primary		CJT	
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA					
Remarks					
Log correlated to Sloar Log dated , provided by client.				R1	
Objective:				R3	
To correlate over the interval 2625m MDKB to 2550m MDKB.				R4	
Log the first run over the interval in Sigma mode with the well shut in.				R5	
Flow the well and wait till flowing head pressure has stabilized, then conduct				R6	
two passes over the logging interval.				R7	
Specialist: Joel Hogan				R16	
Operators: Jake Annear, Andy Hall				R17	
Other Services					
None				OS1	

Frame Summary File: RST_PSP_016PUP Sequence: 3						
Origin: 104						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	3537.81	3419.55 m	-60.0 (0.1 in) up	98	TDEP	60B
	11607.00	11219.00 ft				
BOREHOLE-DEPTH	3537.81	3419.58 m	-10.0 (0.1 in) up	6	TDEP;1	10B
	11607.00	11219.08 ft				