

Well:	West Seahorse 3	
Field:	West Seahorse	
Rig:	West Triton	Country: Australia

[illegible][illegible]

Logging Date			
Run Number			
Depth Driller			
Schlumberger Depth			
Bottom Log Interval			
Top Log Interval			
Casing Driller Size @ Depth		@	
Casing Schlumberger			
Bit Size			
Type Fluid In Hole			
Density	Viscosity		
Fluid Loss	PH		
Source Of Sample			
RM @ Measured Temperature		@	
RMF @ Measured Temperature		@	
RMC @ Measured Temperature		@	
Source RMF	RMC		
RM @ MRT	RMF @ MRT	@	@
Maximum Recorded Temperatures			
Circulation Stopped	Time		
Logger On Bottom	Time		
Unit Number	Location		
Recorded By			
Witnessed By			

Run 4

Date Created: 7-MAY-2008 7:02:50

Depth Measuring Device

Tension Device

Logging Cable

Log Sequence:	Subsequent Log In the Well
Reference Log Name:	BHC-HRLA-PEX-GR-S
Reference Log Run Number:	1
Reference Log Date:	4-May-2008

1. Schlumberger Depth control policy followed.
2. IDW used as primary depth control, Z-chart as secondary.
- 3.
- 4.
- 5.
- 6.

THE USE OF AND RELIANCE UPON THIS RECORDED-DATA BY THE HEREIN NAMED COMPANY (AND ANY OF ITS AFFILIATES, PARTNERS, REPRESENTATIVES, AGENTS, CONSULTANTS AND EMPLOYEES) IS SUBJECT TO THE TERMS AND CONDITIONS AGREED UPON BETWEEN SCHLUMBERGER AND THE COMPANY, INCLUDING: (a) RESTRICTIONS ON USE OF THE RECORDED-DATA; (b) DISCLAIMERS AND WAIVERS OF WARRANTIES AND REPRESENTATIONS REGARDING COMPANY'S USE OF AND RELIANCE UPON THE RECORDED-DATA; AND (c) CUSTOMER'S FULL AND SOLE RESPONSIBILITY FOR ANY INFERENCE DRAWN OR DECISION MADE IN CONNECTION WITH THE USE OF THIS RECORDED-DATA.

OS1: BHC-HRLA-PEX-GF
OS2: MSCT-GR
OS3:
OS4:
OS5:

Tool string run as per tool sketch.

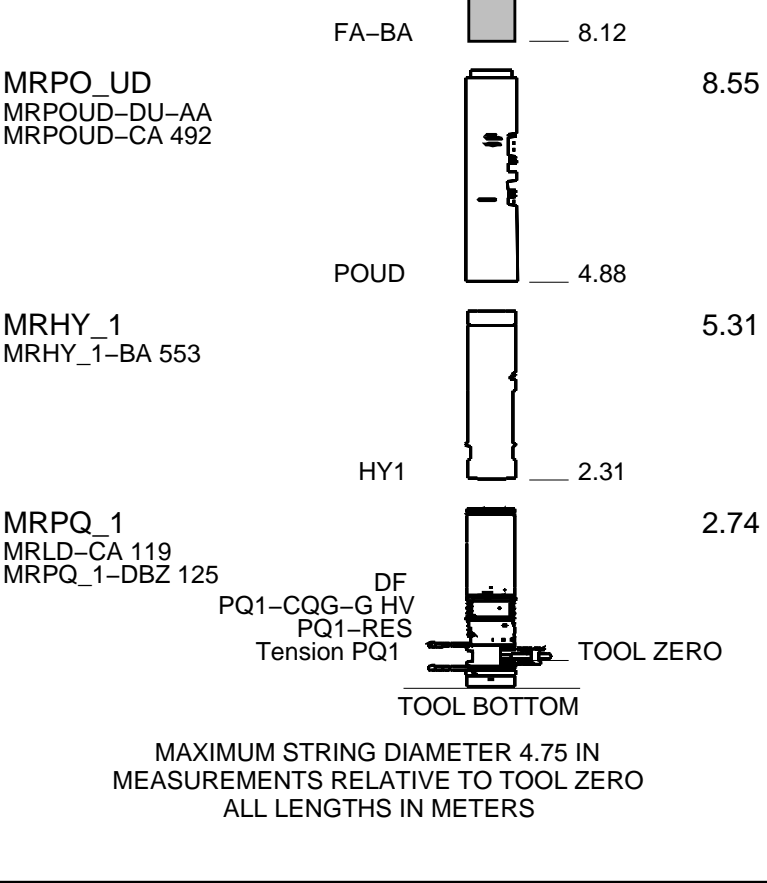
Maximum recorded temperature was 67 degC taken from Resistivity Cell Sensor.

Extra Large Diameter probe used.

Sampling was attempted in 3 stations as per client request:

- Station @ 1638.0m: aborted as per client instructions due to low permeability and large draw down of 1000psi.
- Station @ 1638.5m: No samples taken. Pump out water for 12min.

Condition	Value
AFA	10.10
MRFA-FA 8552	10.10



Client: 3D Oil Limited

Well: West Seahorse 3

Field: West Seahorse

State: Victoria

Country: Australia

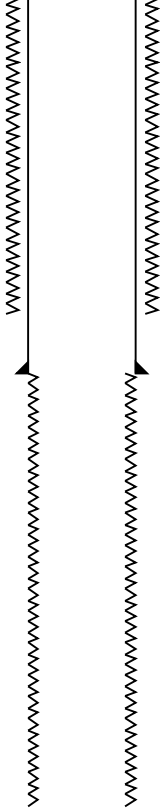
Rig Name: West Triton

Reference Datum: Mean Sea Level

Elevation: 38.0 m

Production String	(in)		(m)	Well Schematic	(m)	(in)		Casing String
	OD	ID	MD		MD	OD	ID	
Kelly Bushing Elevation			38.0					Borehole Segment Casing Shoe
			0.0		39.0 122.2	36.000 30.000	28.0	

All depths are
driller's depths



1117.0
1117.0

13.375 12.415

Casing Shoe
Borehole Segment

1810.0 12.250

Borehole Segment Bottom

Schlumberger

Station @ 1638.0m

MAXIS Field Log

Output DLIS Files

DEFAULT MDT_OFA_068LTP FN:70 PRODUCER 06-May-2008 00:12 1638.0 M 3.0 M

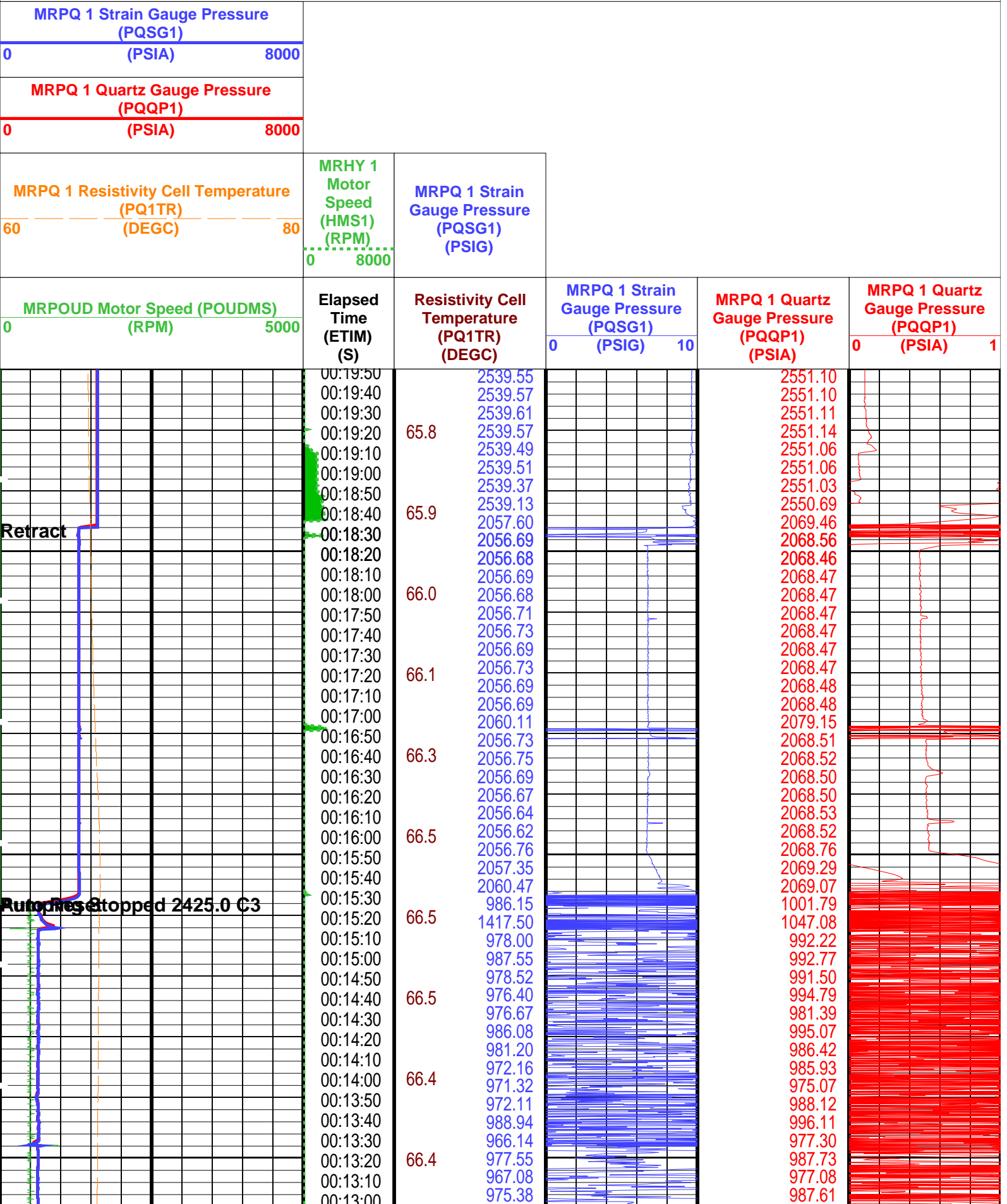
Elapsed Time (s)	Event Summary
1115.1	Retract Quick Probe Module (MRPQ) 1
930.0	Pumping Stopped 2425.0 C3 Dual Up-down Pumpout Module (MRPOUD)
930.0	Auto Reset Quick Probe Module (MRPQ) 1
422.1	Pump Up Started Dual Up-down Pumpout Module (MRPOUD)
207.6	Vert Pretest 10.1 cc @ 60 C3/M Quick Probe Module (MRPQ) 1

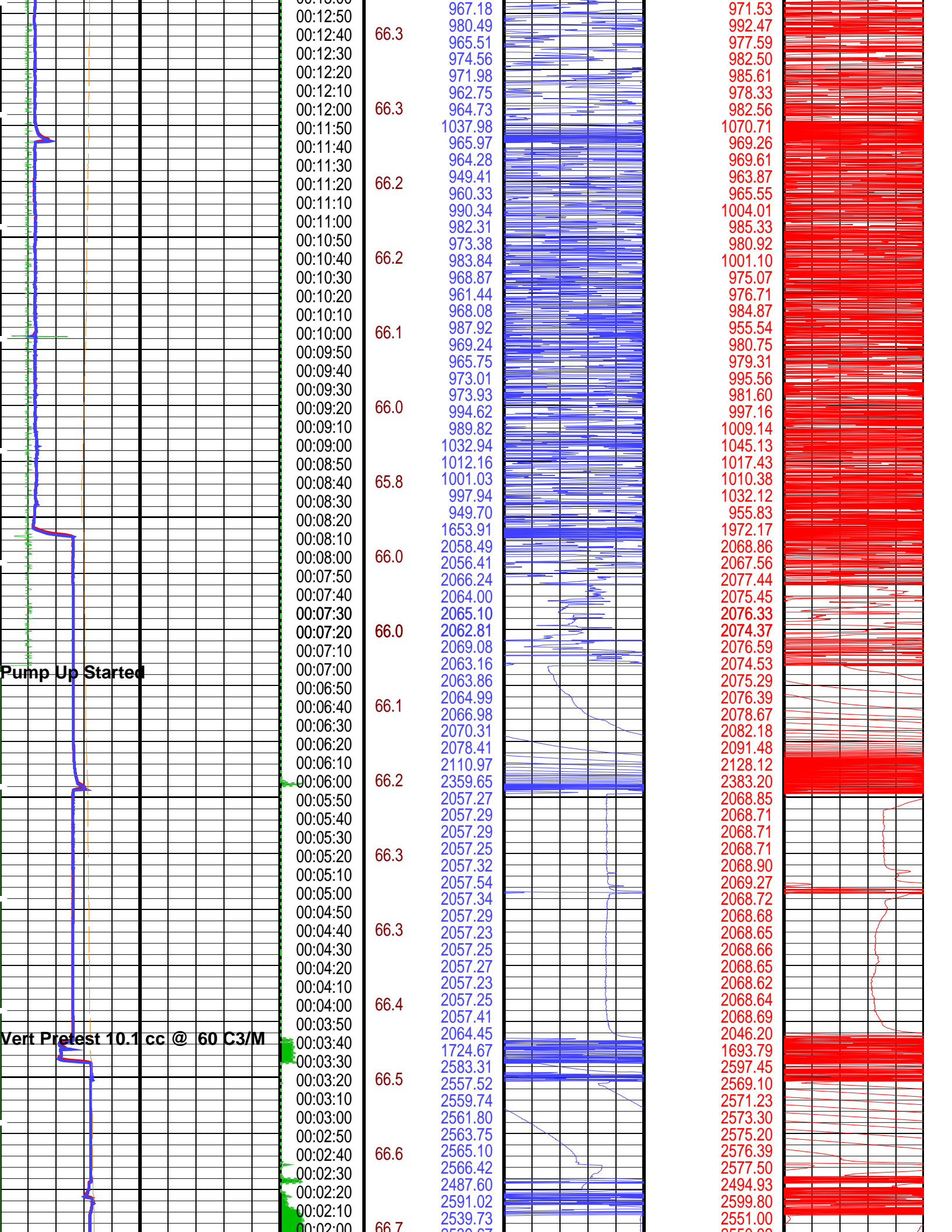
87.3

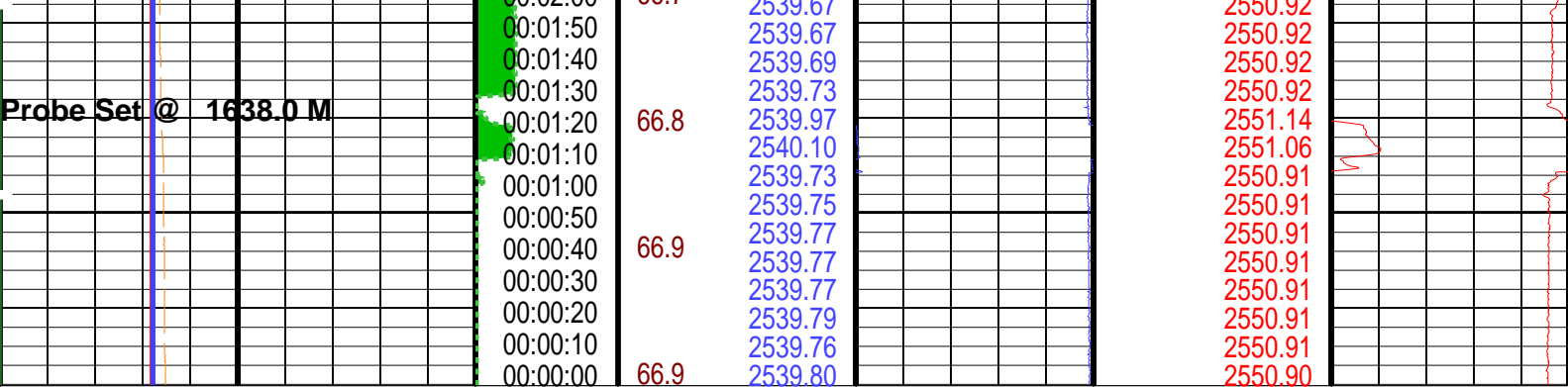
Probe Set @ 1638.0 M Quick Probe Module (MRPQ) 1

PIP SUMMARY

Time Mark Every 60 S







MRPOUD Motor Speed (POUDMS) 0 (RPM) 5000		Elapsed Time (ETIM) (S)	Resistivity Cell Temperature (PQ1TR) (DEGC)	MRPQ 1 Strain Gauge Pressure (PQSG1) 0 (PSIG) 10		MRPQ 1 Quartz Gauge Pressure (PQQP1) (PSIA)	MRPQ 1 Quartz Gauge Pressure (PQQP1) (PSIA) 0 (PSIA) 1	
MRPQ 1 Resistivity Cell Temperature (PQ1TR) (DEGC) 60 80		MRHY 1 Motor Speed (HMS1) (RPM) 0 8000	MRPQ 1 Strain Gauge Pressure (PQSG1) (PSIG)					
MRPQ 1 Quartz Gauge Pressure (PQQP1)								
0 (PSIA) 8000								
MRPQ 1 Strain Gauge Pressure (PQSG1)								
0 (PSIA) 8000								

PIP SUMMARY

Time Mark Every 60 S

Parameters

DLIS Name	Description	Value	
MRPQ_1: Quick Probe Module (MRPQ) 1			
QGCA	Quartz Gauge Pressure Correction Applied	BOTH	
QGDA	Quartz Gauge Deviation Angle	13	DEG
QGFD	Quartz Gauge Flow Line Density	1	G/C3
AFA: Advanced Fluid Analyzer			
PDCO	Probe Depth Correction Offset	0	M
MRPC: Power Cartridge			
PDCO	Probe Depth Correction Offset	0	M

Format: MRPQ_Prestest Vertical Scale: 1" per 60S Graphics File Created: 06-May-2008 00:12

OP System Version: 15C0-309

MCM

MRPQ_1	15C0-309	MRHY_1	15C0-309
MRPO_UD	15C0-309	AFA	15C0-309
MRMS_1	15C0-309	MRMS_2	15C0-309
MRPC	15C0-309	SGT-L	15C0-309
TCC-BF	15C0-309		

Output DLIS Files

DEFAULT MDT_OFA_068LTP FN:70 PRODUCER 06-May-2008 00:12

Company: 3D Oil Well: West Seahorse 3

Output DLIS Files

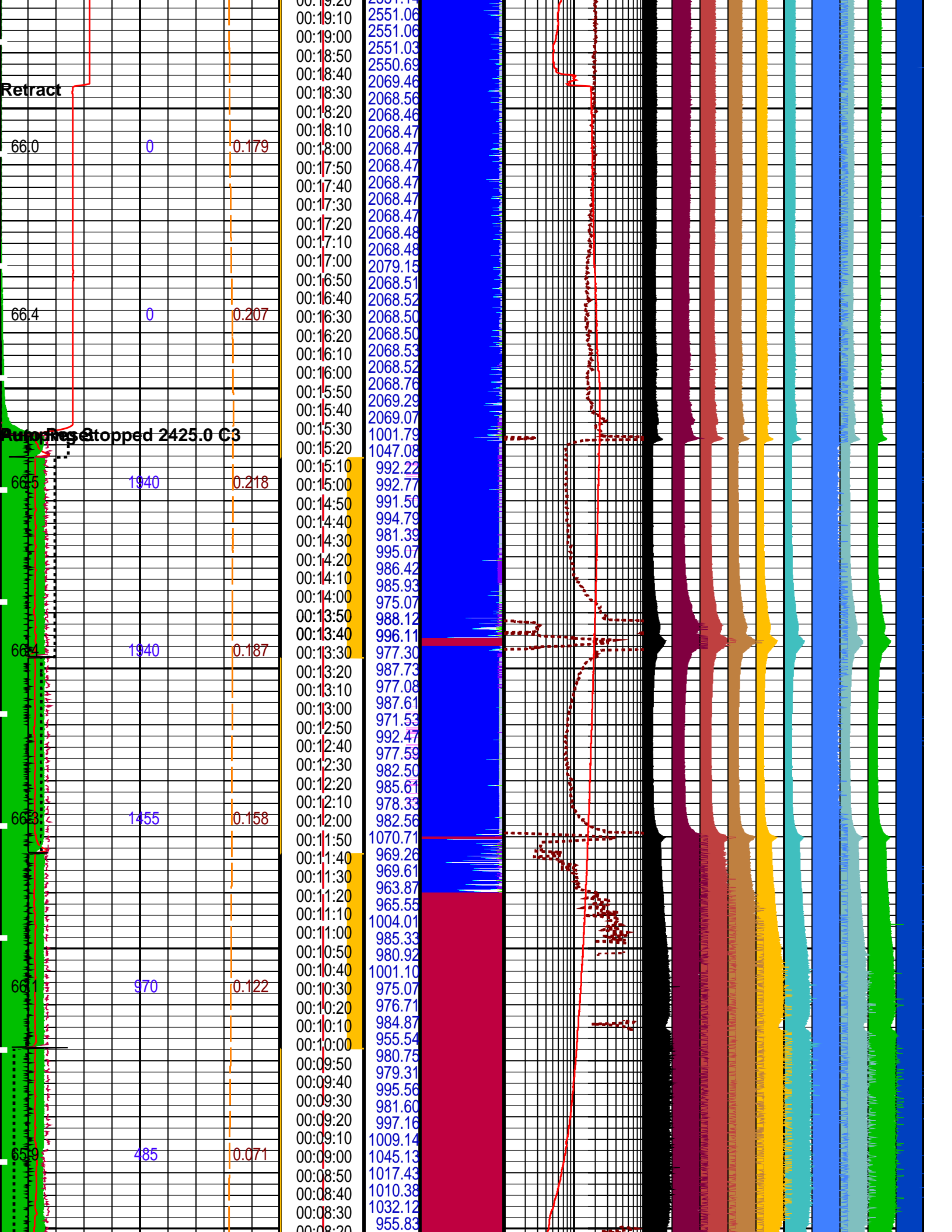
DEFAULT MDT_OFA_068LTP FN:70 PRODUCER 06-May-2008 00:12 1638.0 M 3.0 M

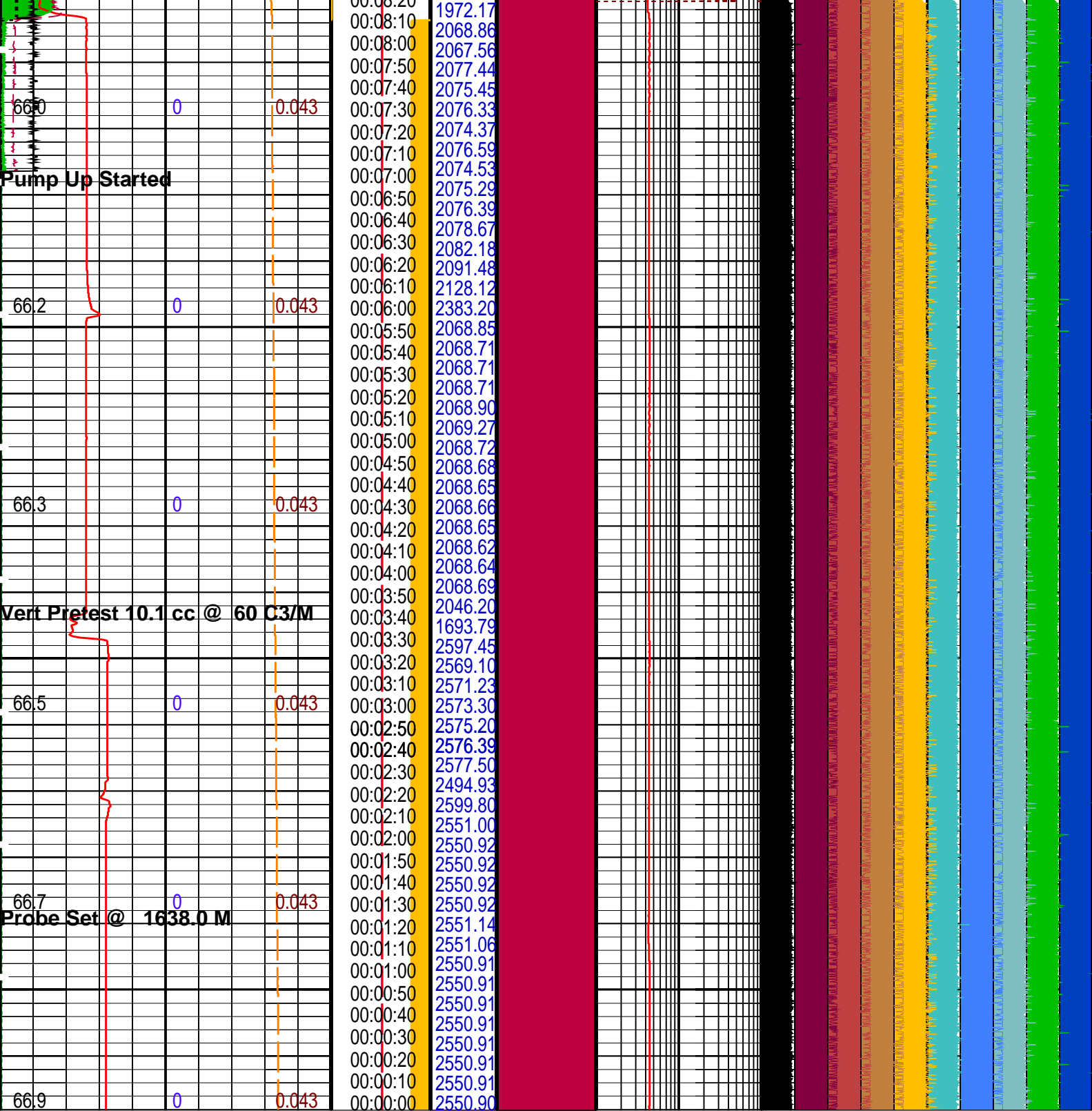
Elapsed Time (s)	Event Summary
1115.1	Retract Quick Probe Module (MRPQ) 1
930.0	Pumping Stopped 2425.0 C3 Dual Up-down Pumpout Module (MRPOUD)
930.0	Auto Reset Quick Probe Module (MRPQ) 1
422.1	Pump Up Started Dual Up-down Pumpout Module (MRPOUD)
207.6	Vert Pretest 10.1 cc @ 60 C3/M Quick Probe Module (MRPQ) 1
87.3	Probe Set @ 1638.0 M Quick Probe Module (MRPQ) 1

PIP SUMMARY

Time Mark Every 60 S

<div>MRPOUD Hydraulic Pump Output Volume (POUDPV) (C3)</div> <div>MRPOUD Hydraulic Pressure (POUDHP) (PSIG)</div> <div>MRPQ 1 Quartz Gauge Pressure (PQQP1) (PSIA)</div> <div>MRPQ 1 Resistivity Cell Temperature (PQ1TR) (DEGC)</div>				AFA Optical Density Channel 9 (FAOD_ AFA[9]) -36 (----) 4	
				AFA Optical Density Channel 8 (FAOD_ AFA[8]) -32 (----) 8	
				AFA Optical Density Channel 7 (FAOD_ AFA[7]) -28 (----) 12	
				AFA Optical Density Channel 6 (FAOD_ AFA[6]) -24 (----) 16	
				AFA Optical Density Channel 5 (FAOD_ AFA[5]) -20 (----) 20	
<div>MRPQ 1 Quartz Gauge Pressure (PQQP1) (PSIA)</div>				AFA Optical Density Channel 4 (FAOD_ AFA[4]) -16 (----) 24	
Resistivity Cell Temperature (PQ1TR) (DEGC)		MRPQ 1 Flowline Fluid Resistivity (PQFR1) (OHMM)		AFA Optical Density Channel 3 (FAOD_ AFA[3]) -12 (----) 28	
		MRMS 2 Upper Valve Position (MUP2) (----) 5 260			
MRPOUD Motor Speed (POUDMS) (RPM)		MRMS 1 Upper Valve Position (MUP1) (----) 5 260		AFA Fluid Coloration (FCOL_ AFA) 0.0001 (----) 0.01	
		High Gas		Oil	
MRPOUD Motor Current (POUDMC) (AMPS)		MRPOUD Solenoid 3 Status (POUDS3) (----) 5 0		AFA Fluid Coloration (FCOL_ AFA) (----) 0.000001 0.0001	
		Medium Gas		Water	
Pumped Volume (POUDPV) (C3)		Elapsed Time (ETIM) (S)		MRPQ 1 Flowline Fluid Resistivity (PQFR1) (OHMM)	
		Low Gas		Highly Absorbing Fluid	
				0.01 (OHMM) 1	
				AFA Optical Density Channel 0 (FAOD_ AFA[0]) (----) 0 40	
65.8		0		0.065	
00:19:50		2551.10			
00:19:40		2551.10			
00:19:30		2551.11			
00:19:20		2551.14			





Pumped Volume (POUDPV) (C3)	Elapsed Time (ETIM) (S)	Low Gas	Highly Absorbing Fluid	MRPQ 1 Flowline Fluid Resistivity (PQFR1) 0.01 (OHMM) 1	AFA Optical Density Channel 0 (FAOD_ AFA[0]) 0 (----) 40
MRPOUD Motor Current (POUDMC) (AMPS)	MRPOUD Solenoid 3 Status (POUDS3) 5 (----) 0	Medium Gas	Water	AFA Fluid Coloration (FCOL_ AFA) (----) 0.000001 0.0001	AFA Optical Density Channel 1 (FAOD_ AFA[1]) -4 (----) 36
MRPOUD Motor Speed (POUDMS) (RPM)	MRMS 1 Upper Valve Position (MUP1) (----)	High Gas	Oil	AFA Fluid Coloration (FCOL_ AFA) 0.0001 (----) 0.01	AFA Optical Density Channel 2 (FAOD_ AFA[2]) -8 (----) 32

Resistivity Cell Temperature (PQ1TR) (DEGC)	MRPQ 1 Flowline Fluid Resistivity (PQFR1) (OHMM)	5	260		
		MRMS 2 Upper Valve Position (MUP2) (-----)	5	260	
MRPQ 1 Resistivity Cell Temperature (PQ1TR) (DEGC)		MRPQ 1 Quartz Gauge Pressure (PQQP1) (PSIA)		AFA Optical Density Channel 3 (FAOD_AFA[3])	
75-----125				-12-----28	
MRPQ 1 Quartz Gauge Pressure (PQQP1) (PSIA)				AFA Optical Density Channel 4 (FAOD_AFA[4])	
0-----8000				-16-----24	
MRPOUD Hydraulic Pressure (POUDHP) (PSIG)				AFA Optical Density Channel 5 (FAOD_AFA[5])	
0-----10000				-20-----20	
MRPOUD Hydraulic Pump Output Volume (POUDPV) (C3)				AFA Optical Density Channel 6 (FAOD_AFA[6])	
0-----10000				-24-----16	
				AFA Optical Density Channel 7 (FAOD_AFA[7])	
				-28-----12	
				AFA Optical Density Channel 8 (FAOD_AFA[8])	
				-32-----8	
				AFA Optical Density Channel 9 (FAOD_AFA[9])	
				-36-----4	

PIP SUMMARY

Time Mark Every 60 S

Parameters

DLIS Name	Description	Value	
MRPQ_1: Quick Probe Module (MRPQ) 1			
QGCA	Quartz Gauge Pressure Correction Applied	BOTH	
QGDA	Quartz Gauge Deviation Angle	13	DEG
QGFD	Quartz Gauge Flow Line Density	1	G/C3
MRPO_UD: Dual Up-down Pumpout Module (MRPOUD)			
POUDDISPVOL	MRPOUD Displacement Unit Stroke Volume	485	
AFA: Advanced Fluid Analyzer			
CEXP_AFA	AFA Coloration Exponent	4.6	
DCDW_AFA	AFA Decolor and Dewater Allow/Disallow for Gas Oil Ratio	ALLOW	
FAGM_AFA	AFA GOR Allow/Disallow Mode	ALLOW	
FAJM_AFA	AFA Job Mode	LFA	
FATCM_AFA	AFA Temp. Coef. Measure Mode	** V **	
FATCS_AFA	AFA Temp. Coef. Source Mode	** V **	
GASH_AFA	AFA Gas Indicator High Level Threshold	0.4	
GASL_AFA	AFA Gas Indicator Low Level Threshold	0.05	
GASM_AFA	AFA Gas Indicator Medium Level Threshold	0.1	
GORD_AFA	AFA GOR Disqualification Level	0.1	
PDCO	Probe Depth Correction Offset	0	M
SATL_AFA	AFA Saturation Level of Optical Density Measurement	** V **	
TCPS_STATUS_AFA	AFA Temperature Compensation Coefficient Status	VALID	
MRPC: Power Cartridge			
PDCO	Probe Depth Correction Offset	0	M

Format: MRPQ_AFA_Water Vertical Scale: 1" per 60S Graphics File Created: 06-May-2008 00:12

OP System Version: 15C0-309

MCM

MRPQ_1	15C0-309	MRHY_1	15C0-309
MRPO_UD	15C0-309	AFA	15C0-309
MRMS_1	15C0-309	MRMS_2	15C0-309
MRPC	15C0-309	SGT-L	15C0-309
TCC-BF	15C0-309		

Output DLIS Files

Schlumberger

Station @ 1638.5m

MAXIS Field Log

Output DLIS Files

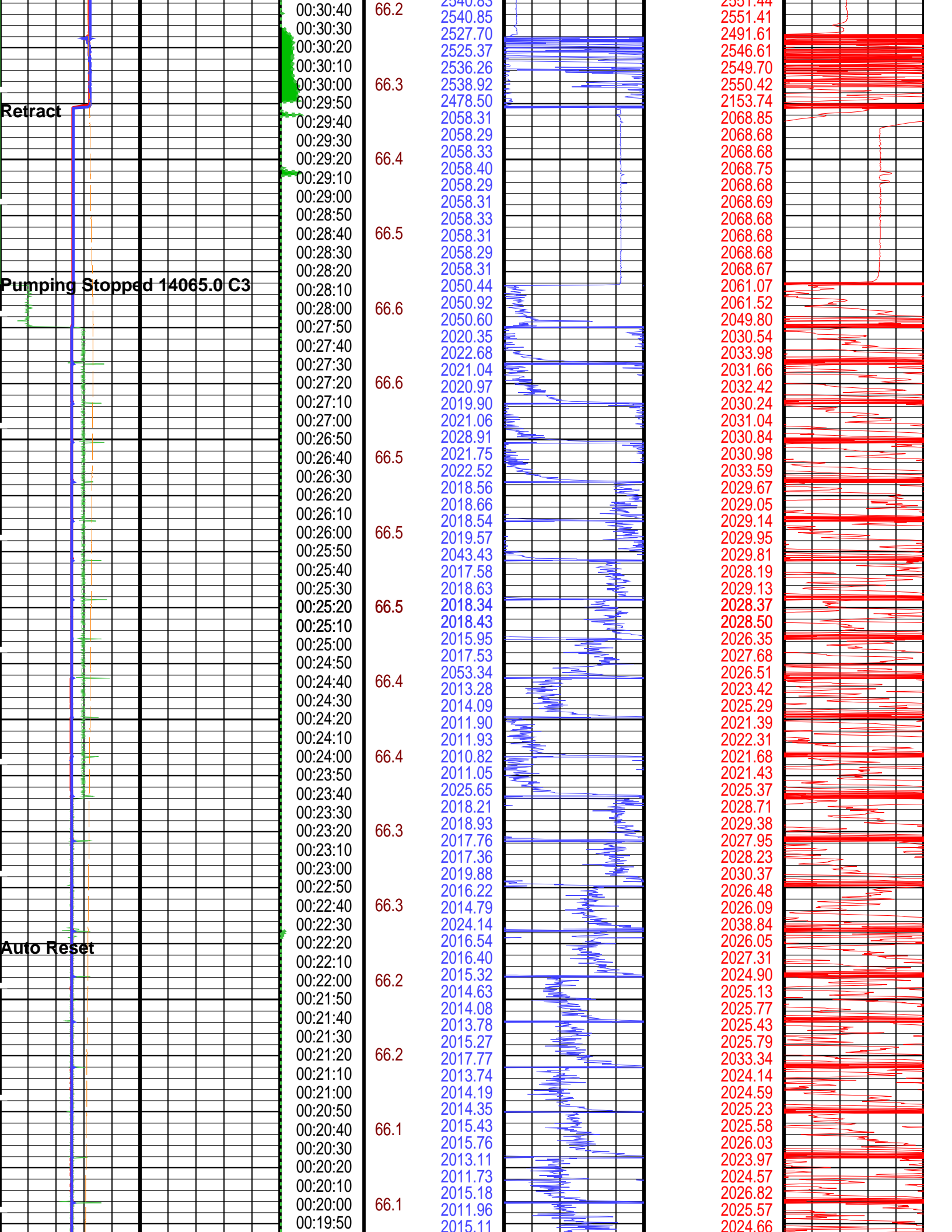
DEFAULTMDT_OFA_069LTPFN:71PRODUCER06-May-2008 00:391638.5 M4.8 M

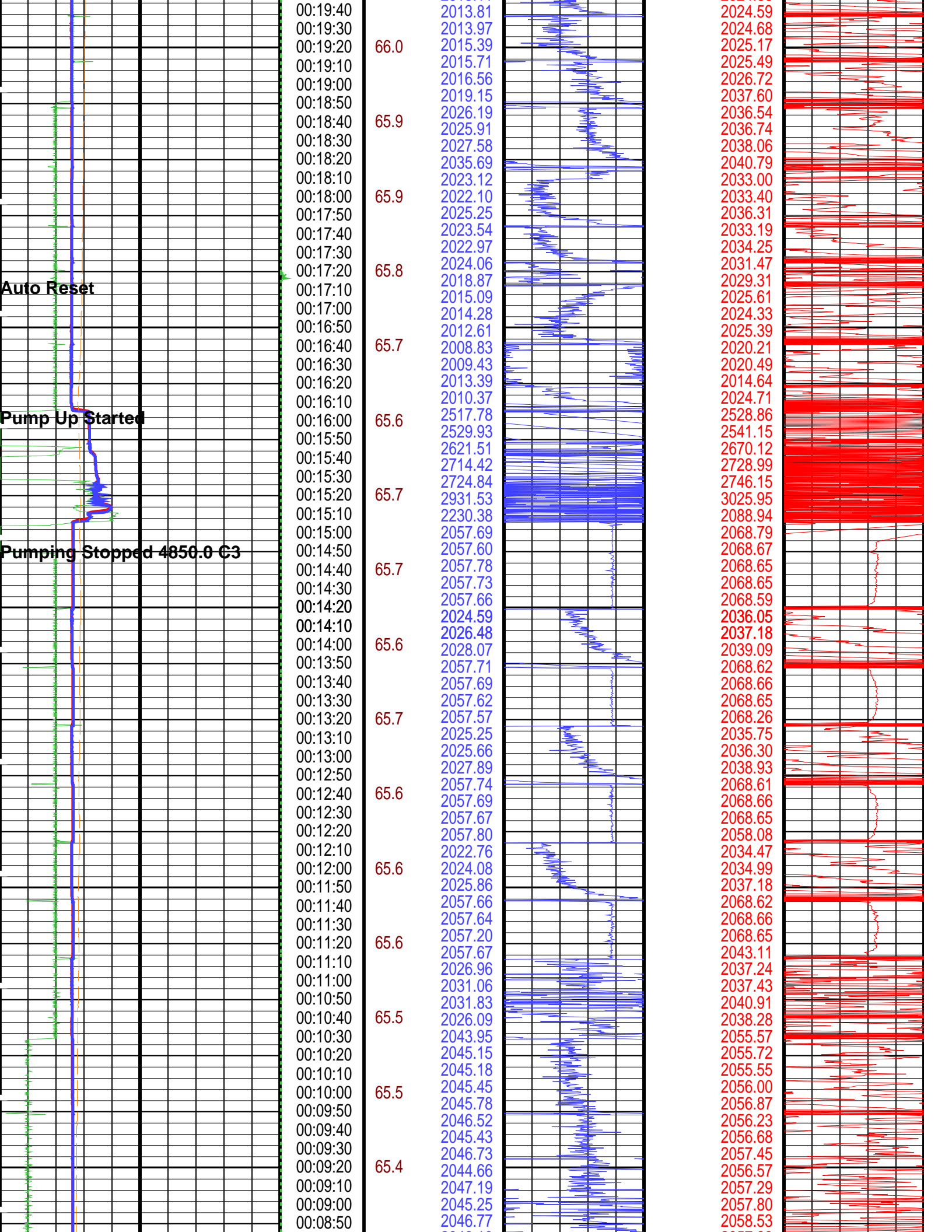
Elapsed Time (s)	Event Summary
1789.2	Retract Quick Probe Module (MRPQ) 1
1695.9	Pumping Stopped 14065.0 C3 Dual Up-down Pumpout Module (MRPOUD)
1341.0	Auto Reset Quick Probe Module (MRPQ) 1
1034.4	Auto Reset Quick Probe Module (MRPQ) 1
964.8	Pump Up Started Dual Up-down Pumpout Module (MRPOUD)
892.8	Pumping Stopped 4850.0 C3 Dual Up-down Pumpout Module (MRPOUD)
451.5	Pump Up Started Dual Up-down Pumpout Module (MRPOUD)
234.9	Vert Pretest 10.3 cc @ 60 C3/M Quick Probe Module (MRPQ) 1
81.3	Probe Set @ 1638.5 M Quick Probe Module (MRPQ) 1

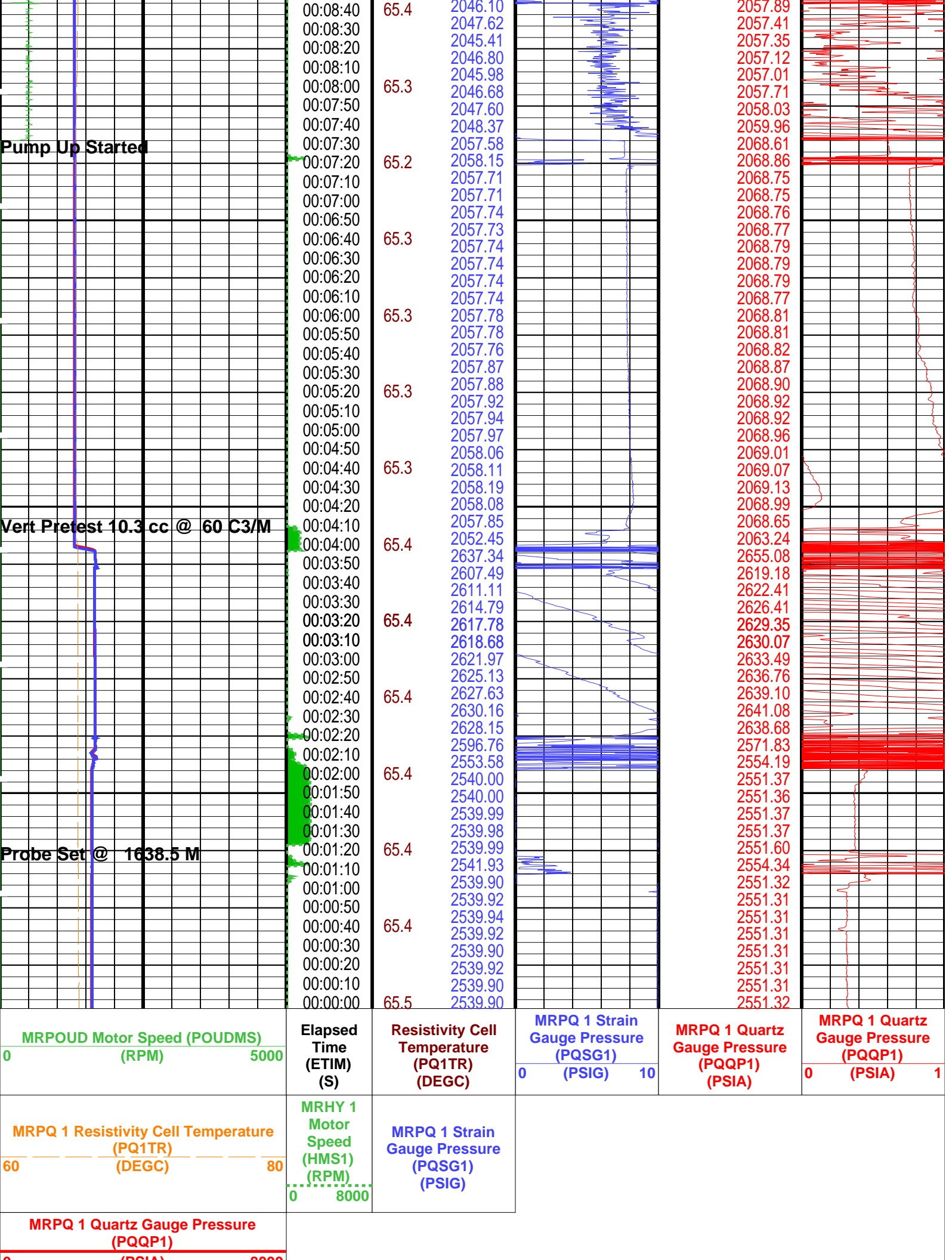
PIP SUMMARY

Time Mark Every 60 S

MRPQ 1 Strain Gauge Pressure (PQSG1)							
0	(PSIA)	8000					
MRPQ 1 Quartz Gauge Pressure (PQQP1)							
0	(PSIA)	8000					
MRPQ 1 Resistivity Cell Temperature (PQ1TR) (DEGC)		80	MRHY 1 Motor Speed (HMS1) (RPM)	MRPQ 1 Strain Gauge Pressure (PQSG1) (PSIG)			
60			08000				
MRPOUD Motor Speed (POUDMS)		5000	Elapsed Time (ETIM) (S)	Resistivity Cell Temperature (PQ1TR) (DEGC)	MRPQ 1 Strain Gauge Pressure (PQSG1)	MRPQ 1 Quartz Gauge Pressure (PQQP1)	MRPQ 1 Quartz Gauge Pressure (PQQP1)
0	(RPM)				0 (PSIG) 10	(PSIA)	0 (PSIA) 1
			00:31:40	2540.71		2551.39	
			00:31:30	2540.73		2551.40	
			00:31:20	66.2 2540.73		2551.41	
			00:31:10	2540.75		2551.42	
			00:31:00	2540.77		2551.43	
			00:31:00	2540.75		2551.44	
			00:30:50	2540.82		2551.44	







(PSIA)		8000
MRPQ 1 Strain Gauge Pressure (PQSG1)		
0	(PSIA)	8000

PIP SUMMARY

Time Mark Every 60 S

Parameters		
DLIS Name	Description	Value
MRPQ_1: Quick Probe Module (MRPQ) 1		
QGCA	Quartz Gauge Pressure Correction Applied	BOTH
QGDA	Quartz Gauge Deviation Angle	13 DEG
QGFD	Quartz Gauge Flow Line Density	1 G/C3
AFA: Advanced Fluid Analyzer		
PDCO	Probe Depth Correction Offset	0 M
MRPC: Power Cartridge		
PDCO	Probe Depth Correction Offset	0 M

Format: MRPQ_Prestest Vertical Scale: 1" per 60S Graphics File Created: 06-May-2008 00:39

OP System Version: 15C0-309			
MCM			
MRPQ_1	15C0-309	MRHY_1	15C0-309
MRPO_UD	15C0-309	AFA	15C0-309
MRMS_1	15C0-309	MRMS_2	15C0-309
MRPC	15C0-309	SGT-L	15C0-309
TCC-BF	15C0-309		

Output DLIS Files			
DEFAULT	MDT_OFA_069LTP	FN:71 PRODUCER	06-May-2008 00:39

Company: 3D Oil Well: West Seahorse 3

Output DLIS Files					
DEFAULT	MDT_OFA_069LTP	FN:71 PRODUCER	06-May-2008 00:39	1638.5 M	4.8 M

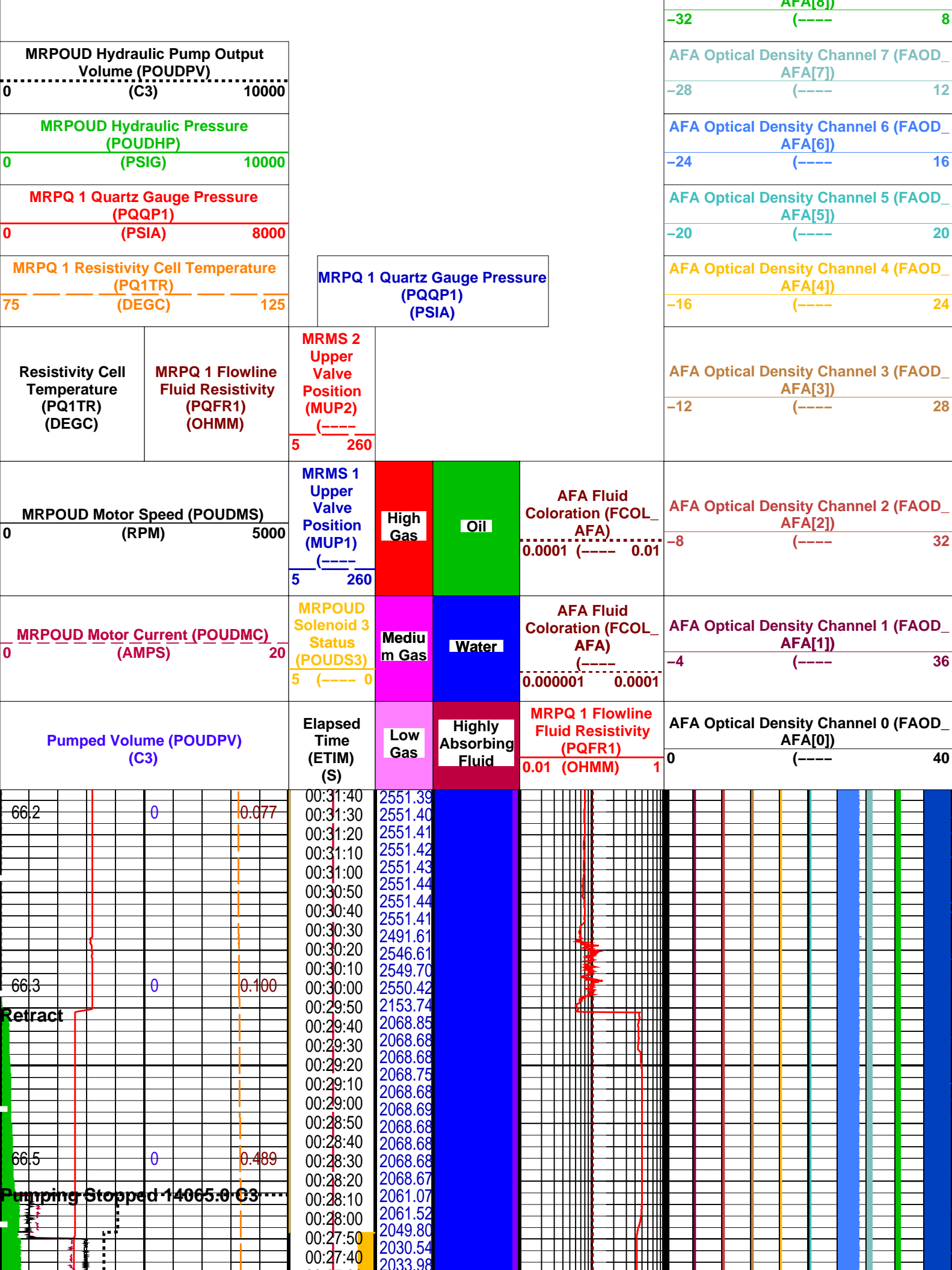
Elapsed Time (s)	Event Summary
1789.2	Retract Quick Probe Module (MRPQ) 1
1695.9	Pumping Stopped 14065.0 C3 Dual Up-down Pumpout Module (MRPOUD)
1341.0	Auto Reset Quick Probe Module (MRPQ) 1
1034.4	Auto Reset Quick Probe Module (MRPQ) 1
964.8	Pump Up Started Dual Up-down Pumpout Module (MRPOUD)
892.8	Pumping Stopped 4850.0 C3 Dual Up-down Pumpout Module (MRPOUD)
451.5	Pump Up Started Dual Up-down Pumpout Module (MRPOUD)
234.9	Vert Pretest 10.3 cc @ 60 C3/M Quick Probe Module (MRPQ) 1
81.3	Probe Set @ 1638.5 M Quick Probe Module (MRPQ) 1

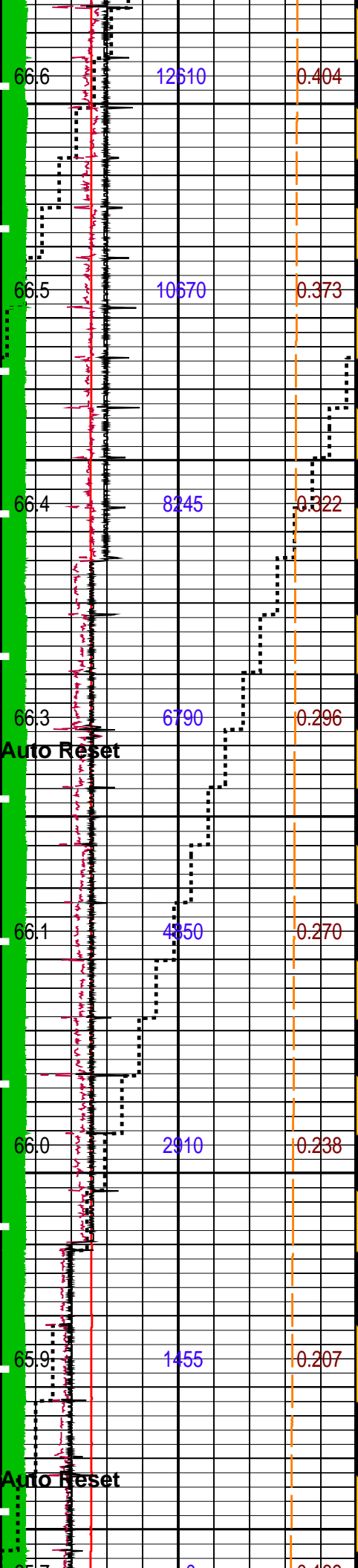
PIP SUMMARY

Time Mark Every 60 S

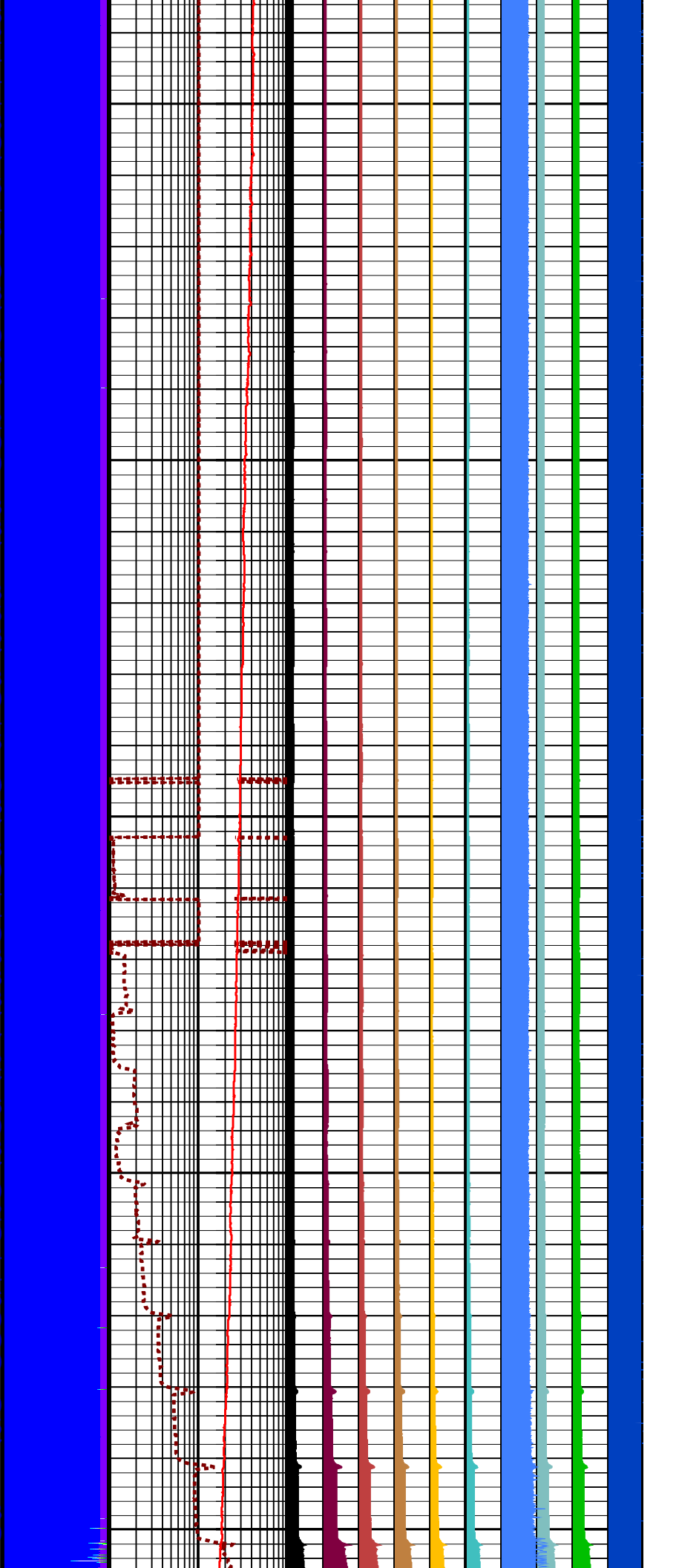
AFA Optical Density Channel 9 (FAOD_	
AFA[9])	
-36	(---- 4

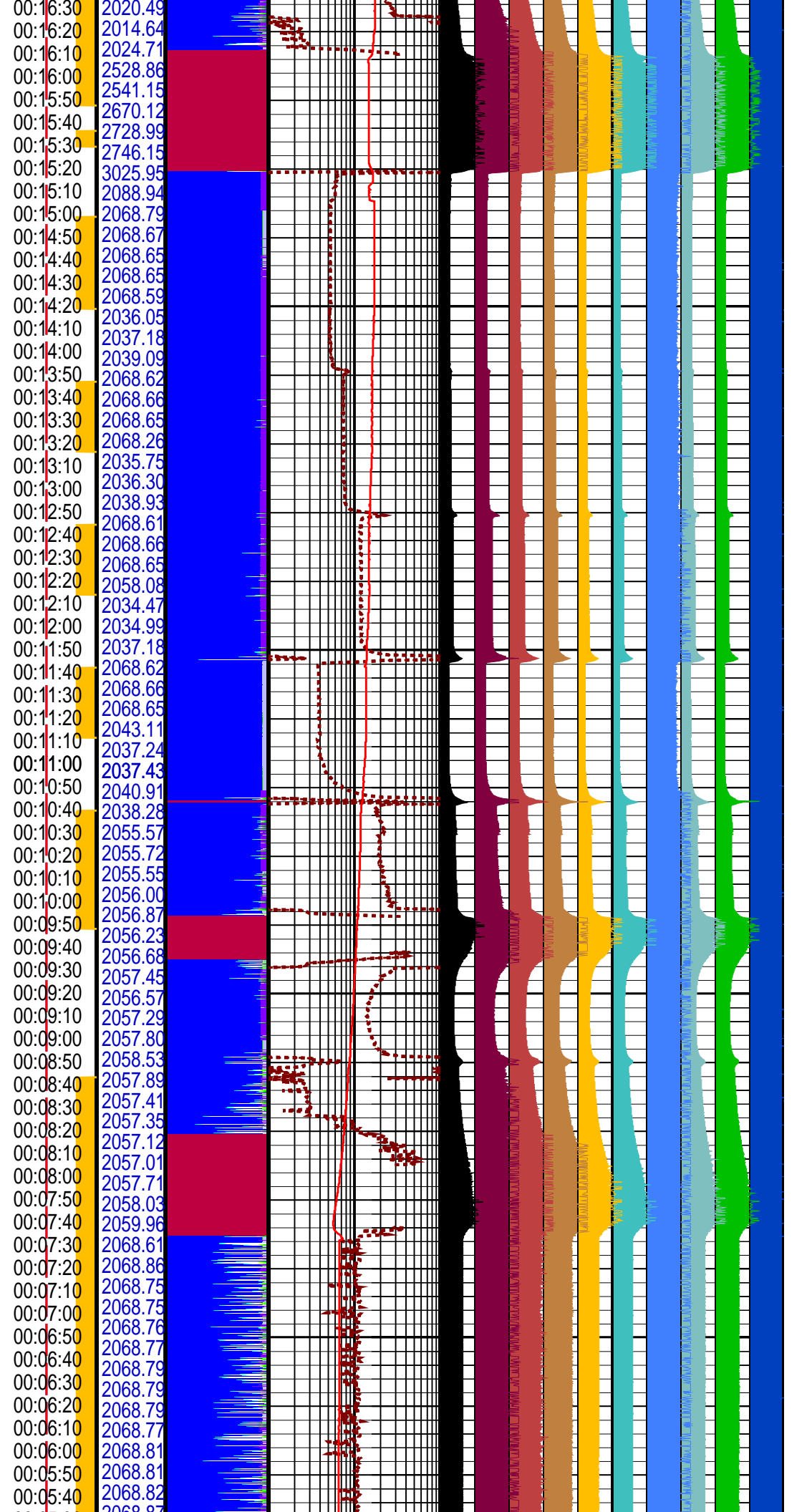
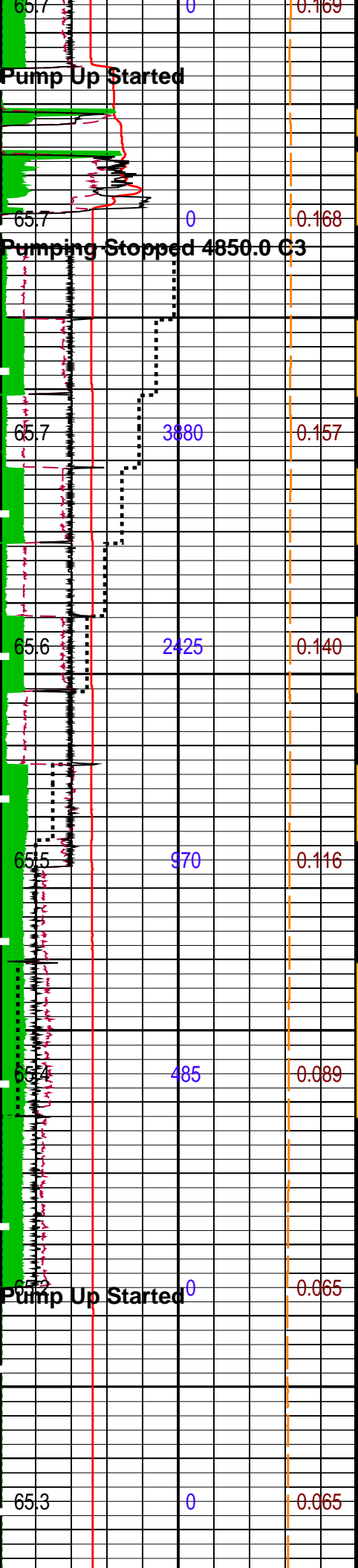
AFA Optical Density Channel 8 (FAOD_	
AFA[8])	

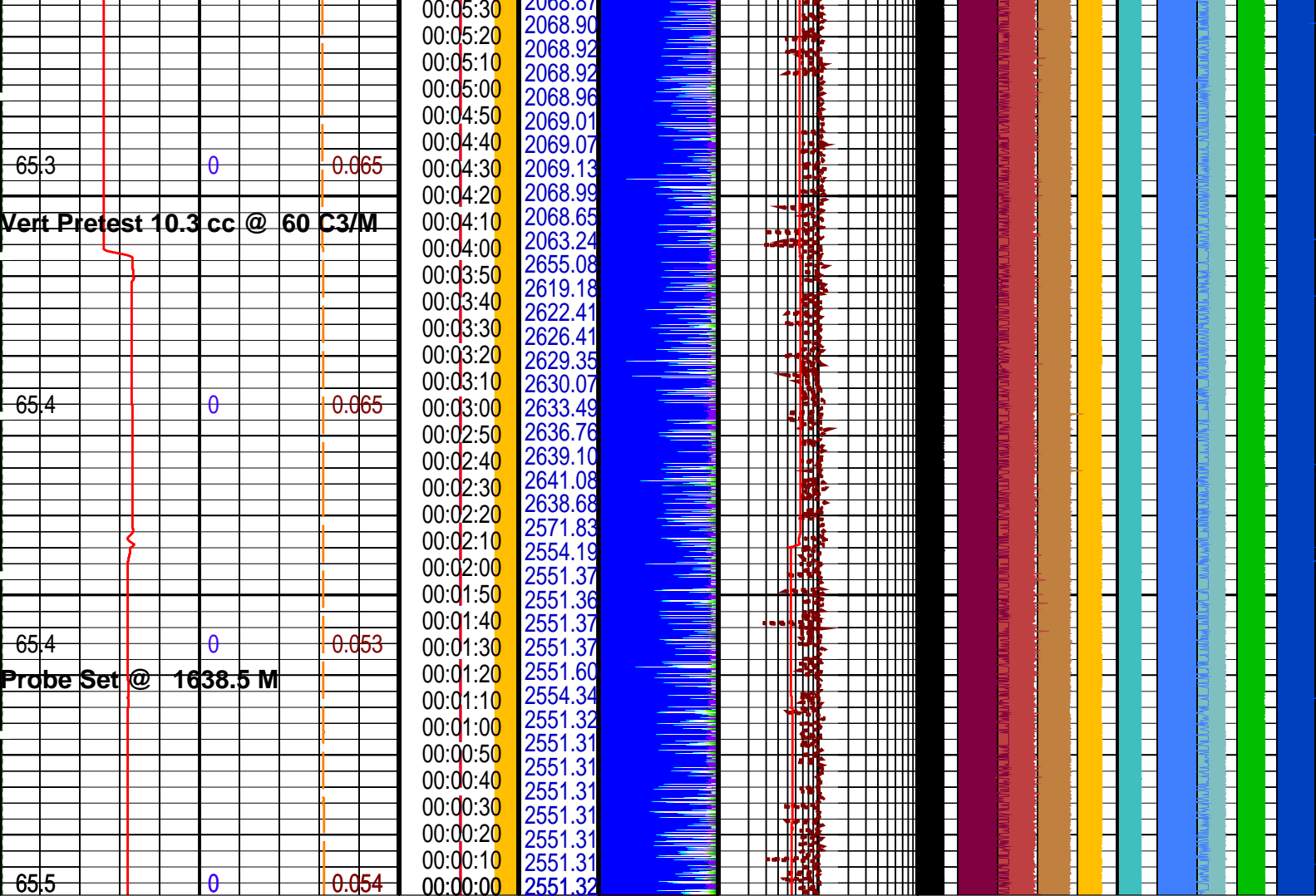




00:27:30 2031.66
00:27:20 2032.42
00:27:10 2030.24
00:27:00 2031.04
00:26:50 2030.84
00:26:40 2030.98
00:26:30 2033.59
00:26:20 2029.67
00:26:10 2029.05
00:26:00 2029.14
00:25:50 2029.95
00:25:40 2029.81
00:25:30 2028.19
00:25:20 2029.13
00:25:10 2028.37
00:25:00 2028.50
00:24:50 2026.35
00:24:40 2027.68
00:24:30 2026.51
00:24:20 2023.42
00:24:10 2025.29
00:24:00 2021.39
00:23:50 2022.31
00:23:40 2021.68
00:23:30 2021.43
00:23:20 2025.37
00:23:10 2028.71
00:23:00 2029.38
00:22:50 2027.95
00:22:40 2028.23
00:22:30 2030.37
00:22:20 2026.48
00:22:10 2026.09
00:22:00 2038.84
00:21:50 2026.05
00:21:40 2027.31
00:21:30 2024.90
00:21:20 2025.13
00:21:10 2025.77
00:21:00 2025.43
00:20:50 2025.79
00:20:40 2033.34
00:20:30 2024.14
00:20:20 2024.59
00:20:10 2025.23
00:20:00 2025.58
00:19:50 2026.03
00:19:40 2023.97
00:19:30 2024.57
00:19:20 2026.82
00:19:10 2025.57
00:19:00 2024.66
00:18:50 2024.59
00:18:40 2024.68
00:18:30 2025.17
00:18:20 2025.49
00:18:10 2026.72
00:18:00 2037.60
00:17:50 2036.54
00:17:40 2036.74
00:17:30 2038.06
00:17:20 2040.79
00:17:10 2033.00
00:17:00 2033.40
00:16:50 2036.31
00:16:40 2033.19
00:16:30 2034.25
00:16:20 2031.47
00:16:10 2029.31
00:16:00 2025.61
00:15:50 2024.33
00:15:40 2025.39
00:15:30 2020.21







Pumped Volume (POUDPV) (C3)		Elapsed Time (ETIM) (S)	Low Gas	Highly Absorbing Fluid	MRPQ 1 Flowline Fluid Resistivity (PQFR1)	AFA Optical Density Channel 0 (FAOD_
					0.01 (OHMM) 1	AFA[0]) (----) 40
MRPOUD Motor Current (POUDMC) (AMPS)		MRPOUD Solenoid 3 Status (POUDS3)	Medium Gas	Water	AFA Fluid Coloration (FCOL_ AFA)	AFA Optical Density Channel 1 (FAOD_
0 20	5 (----) 0	0.000001 0.0001			AFA[1]) (----) 36	
MRPOUD Motor Speed (POUDMS) (RPM)		MRMS 1 Upper Valve Position (MUP1)	High Gas	Oil	AFA Fluid Coloration (FCOL_ AFA)	AFA Optical Density Channel 2 (FAOD_
0 5000	5 (----) 260	0.0001 (----) 0.01			AFA[2]) (----) 32	
Resistivity Cell Temperature (PQ1TR) (DEGC)	MRPQ 1 Flowline Fluid Resistivity (PQFR1) (OHMM)	MRMS 2 Upper Valve Position (MUP2)				AFA Optical Density Channel 3 (FAOD_
		5 (----) 260				AFA[3]) (----) 28
MRPQ 1 Resistivity Cell Temperature (PQ1TR) (DEGC)		MRPQ 1 Quartz Gauge Pressure (PQQP1) (PSIA)				AFA Optical Density Channel 4 (FAOD_
75 (DEGC) 125						AFA[4]) (----) 24
MRPQ 1 Quartz Gauge Pressure (PQQP1)			AFA Optical Density Channel 5 (FAOD_			
0 (PSIA) 8000			AFA[5]) (----) 20			
MRPOUD Hydraulic Pressure			AFA Optical Density Channel 6 (FAOD_			

(POUDHP)			AFA Optical Density Channel 6 (FAOD_		
0	(PSIG)	10000	-24	(----	16
MRPOUD Hydraulic Pump Output Volume (POUDPV)			AFA Optical Density Channel 7 (FAOD_		
0	(C3)	10000	AFA[7])		
			-28	(----	12
			AFA Optical Density Channel 8 (FAOD_		
			AFA[8])		
			-32	(----	8
			AFA Optical Density Channel 9 (FAOD_		
			AFA[9])		
			-36	(----	4

PIP SUMMARY

Time Mark Every 60 S

Parameters				
DLIS Name	Description	Value		
MRPQ_1: Quick Probe Module (MRPQ) 1				
QGCA	Quartz Gauge Pressure Correction Applied	BOTH		
QGDA	Quartz Gauge Deviation Angle	13	DEG	
QGFD	Quartz Gauge Flow Line Density	1	G/C3	
MRPO_UD: Dual Up-down Pumpout Module (MRPOUD)				
POUDDISPVOL	MRPOUD Displacement Unit Stroke Volume	485		
AFA: Advanced Fluid Analyzer				
CEXP_AFA	AFA Coloration Exponent	4.6		
DCDW_AFA	AFA Decolor and Dewater Allow/Disallow for Gas Oil Ratio	ALLOW		
FAGM_AFA	AFA GOR Allow/Disallow Mode	ALLOW		
FAJM_AFA	AFA Job Mode	LFA		
FATCM_AFA	AFA Temp. Coef. Measure Mode	** V **		
FATCS_AFA	AFA Temp. Coef. Source Mode	** V **		
GASH_AFA	AFA Gas Indicator High Level Threshold	0.4		
GASL_AFA	AFA Gas Indicator Low Level Threshold	0.05		
GASM_AFA	AFA Gas Indicator Medium Level Threshold	0.1		
GORD_AFA	AFA GOR Disqualification Level	0.1		
PDCO	Probe Depth Correction Offset	0	M	
SATL_AFA	AFA Saturation Level of Optical Density Measurement	** V **		
TCPS_STATUS_AFA	AFA Temperature Compensation Coefficient Status	VALID		
MRPC: Power Cartridge				
PDCO	Probe Depth Correction Offset	0	M	

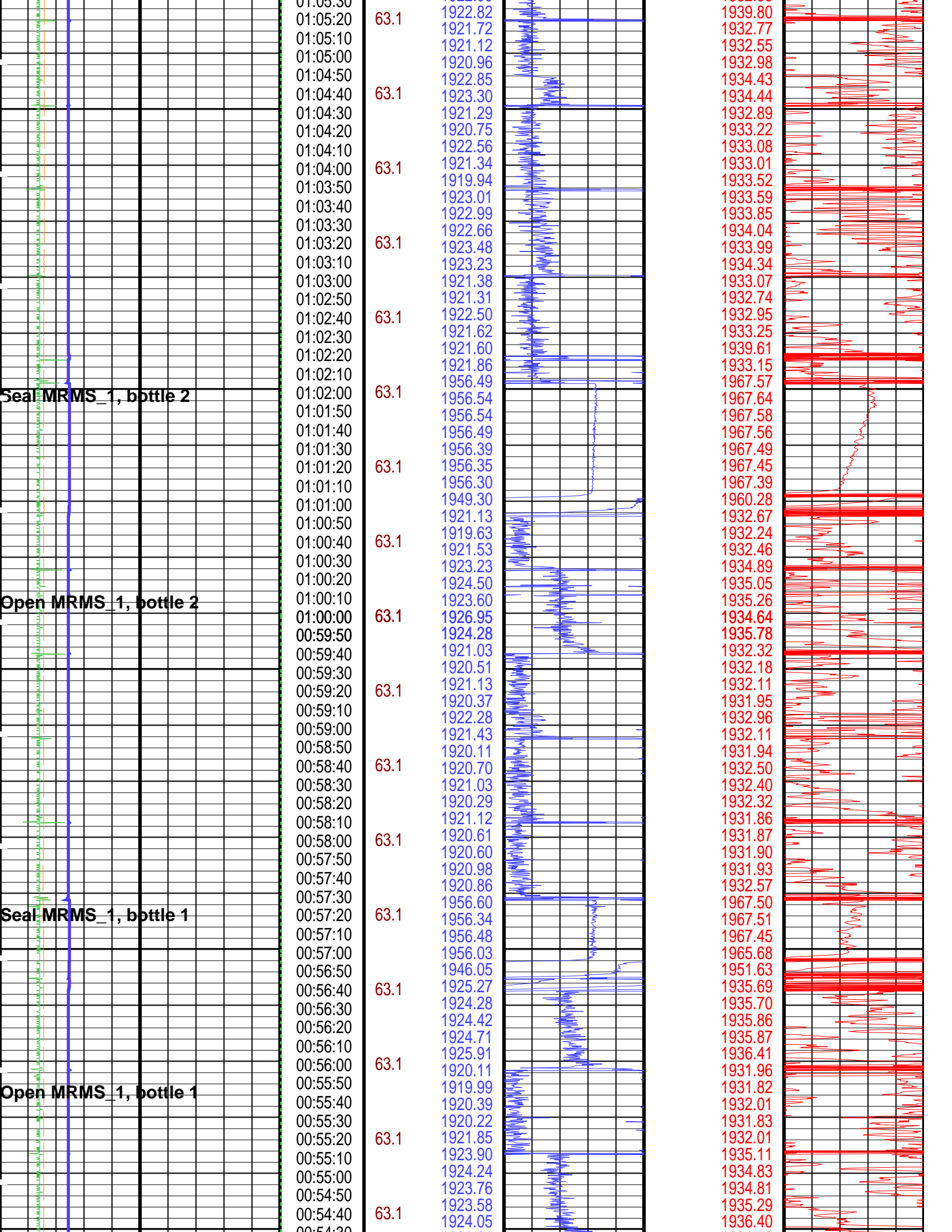
Format: MRPQ_AFA_Water Vertical Scale: 1" per 60S Graphics File Created: 06-May-2008 00:39

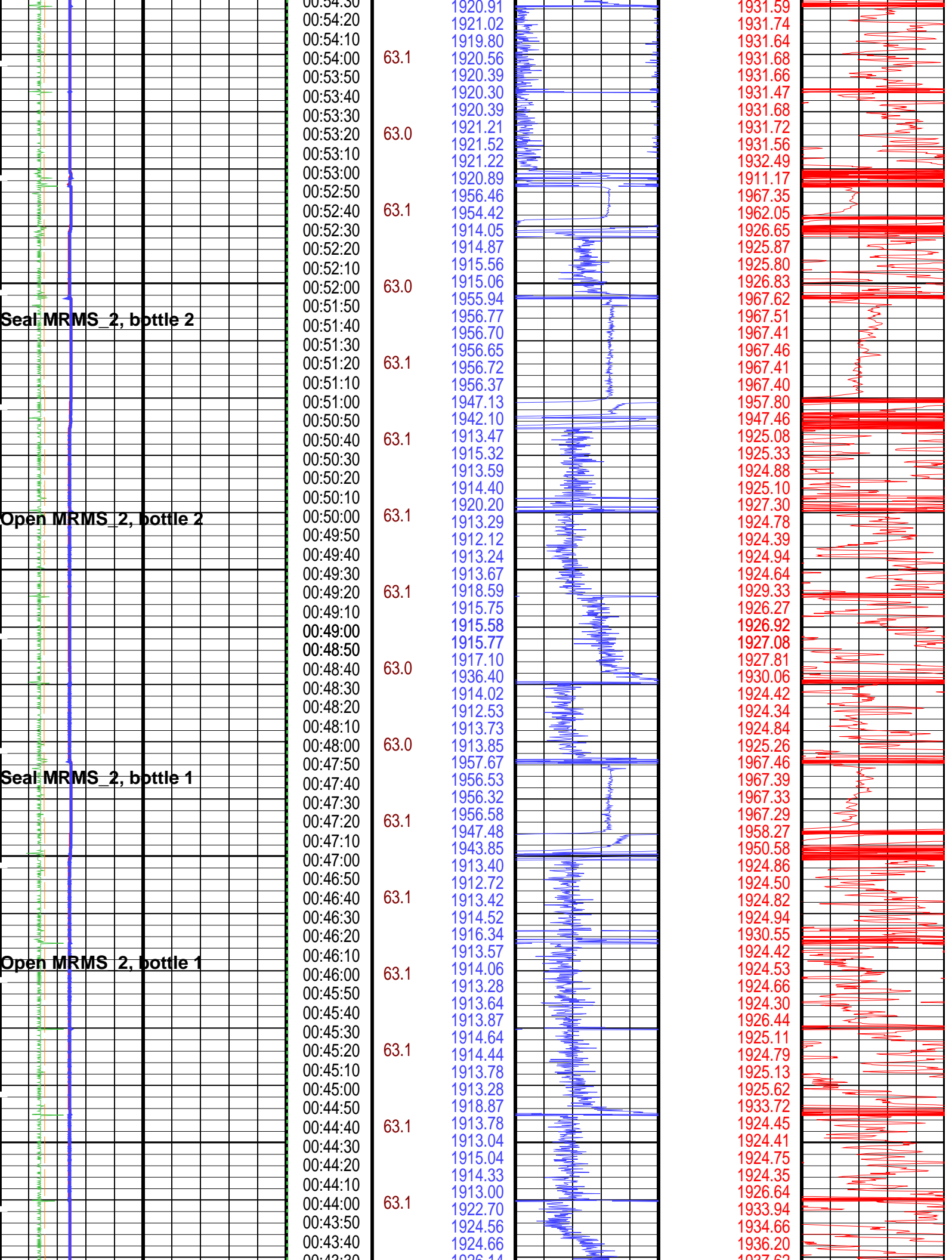
OP System Version: 15C0-309			
MCM			
MRPQ_1	15C0-309	MRHY_1	15C0-309
MRPO_UD	15C0-309	AFA	15C0-309
MRMS_1	15C0-309	MRMS_2	15C0-309
MRPC	15C0-309	SGT-L	15C0-309
TCC-BF	15C0-309		

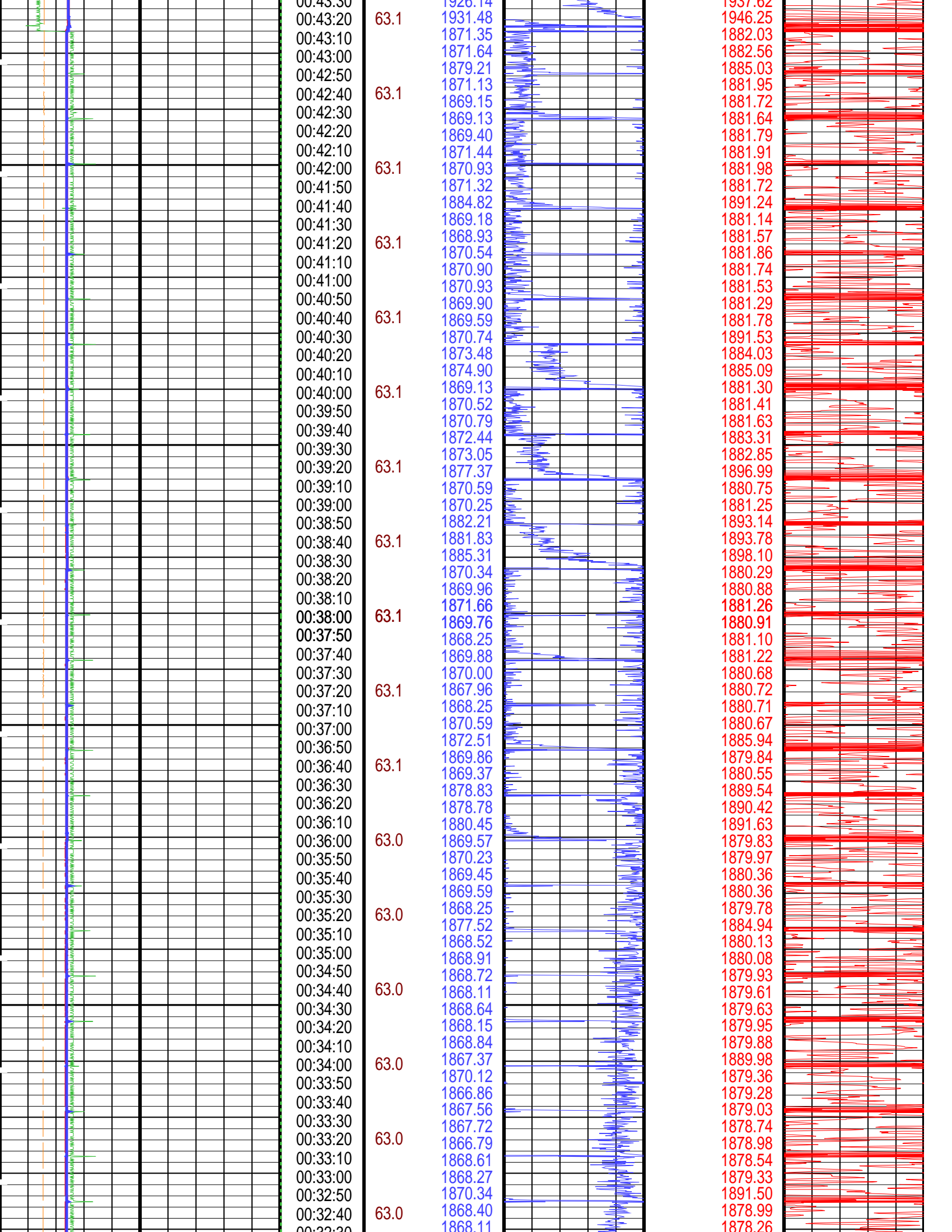
Output DLIS Files			
DEFAULT	MDT_OFA_069LTP	FN:71 PRODUCER	06-May-2008 00:39

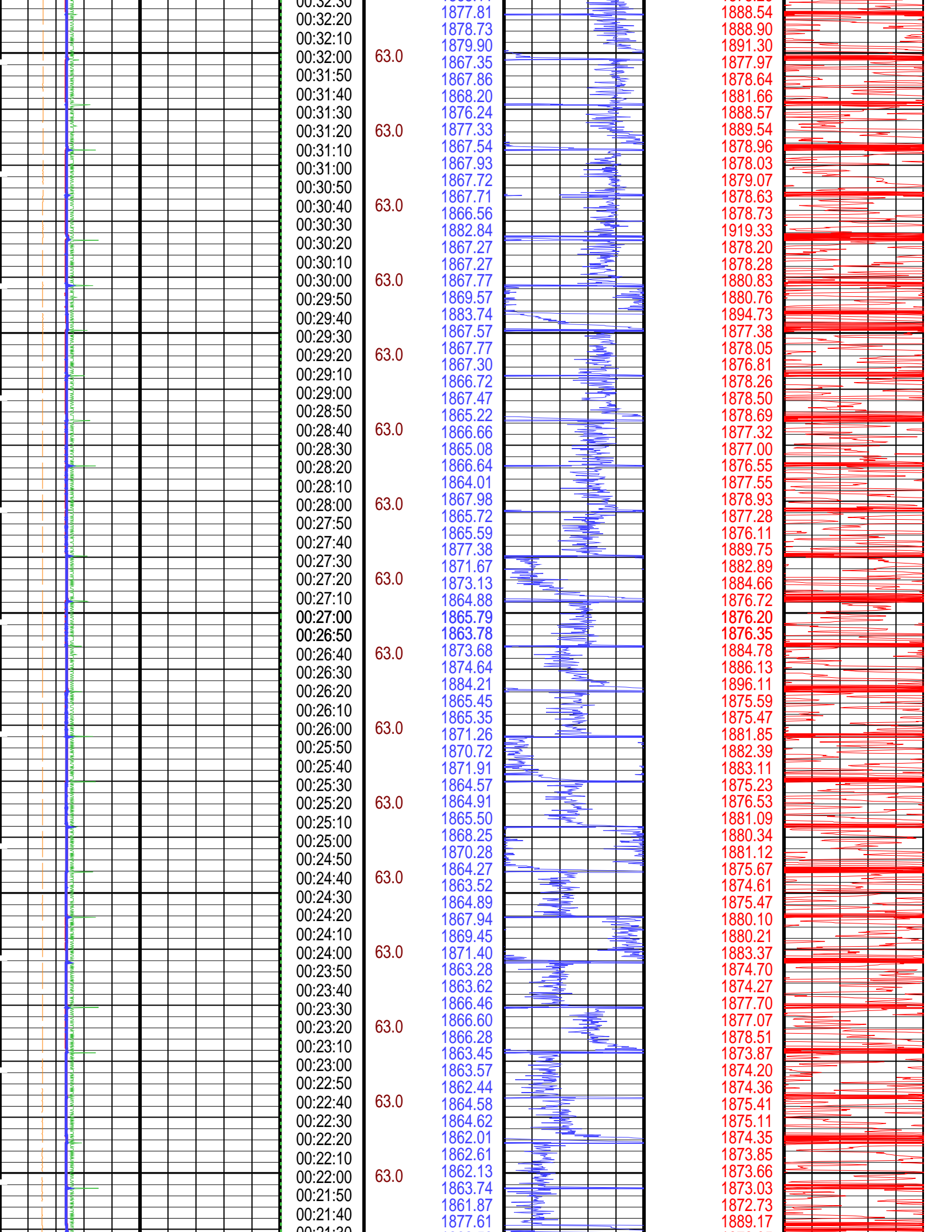
Schlumberger

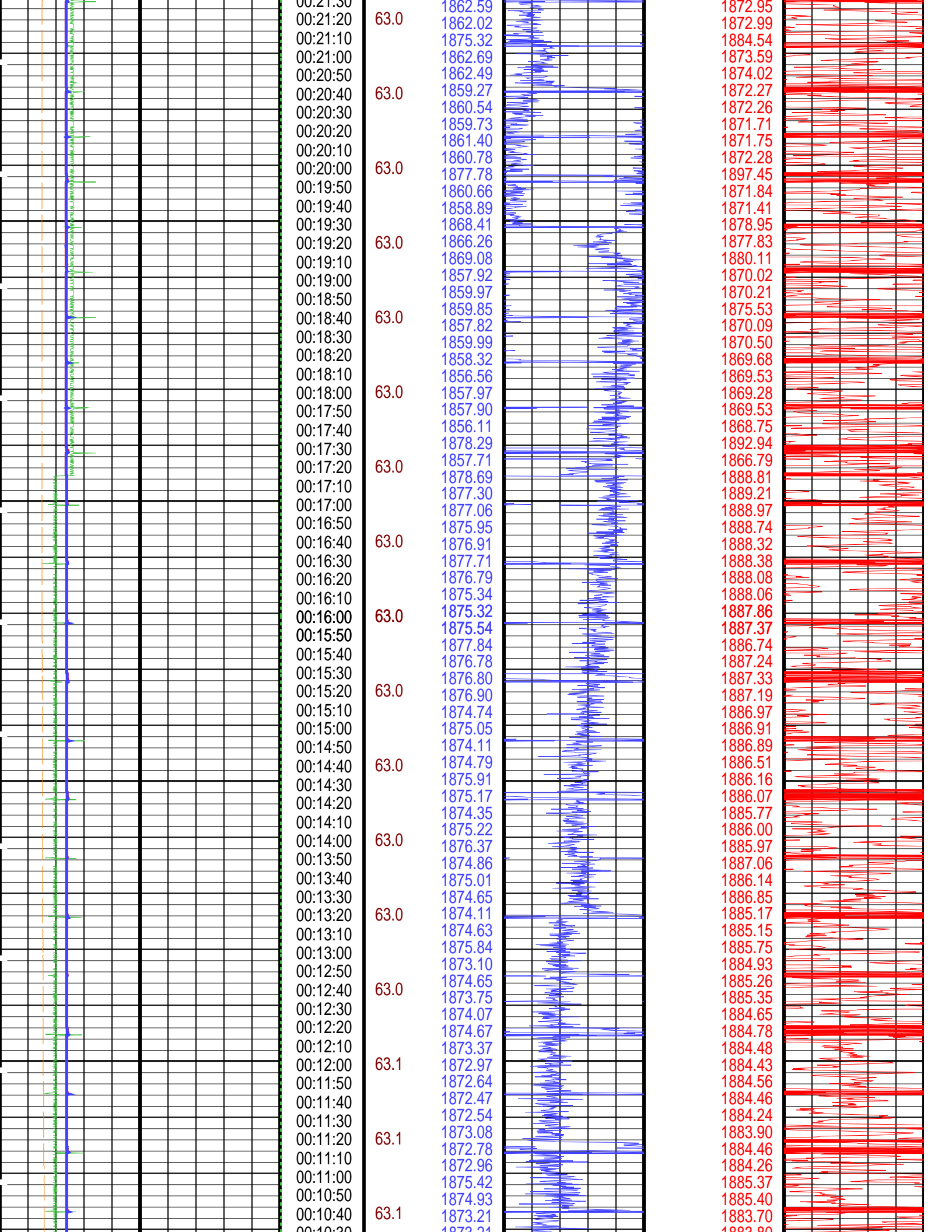
Station @ 1567.0m

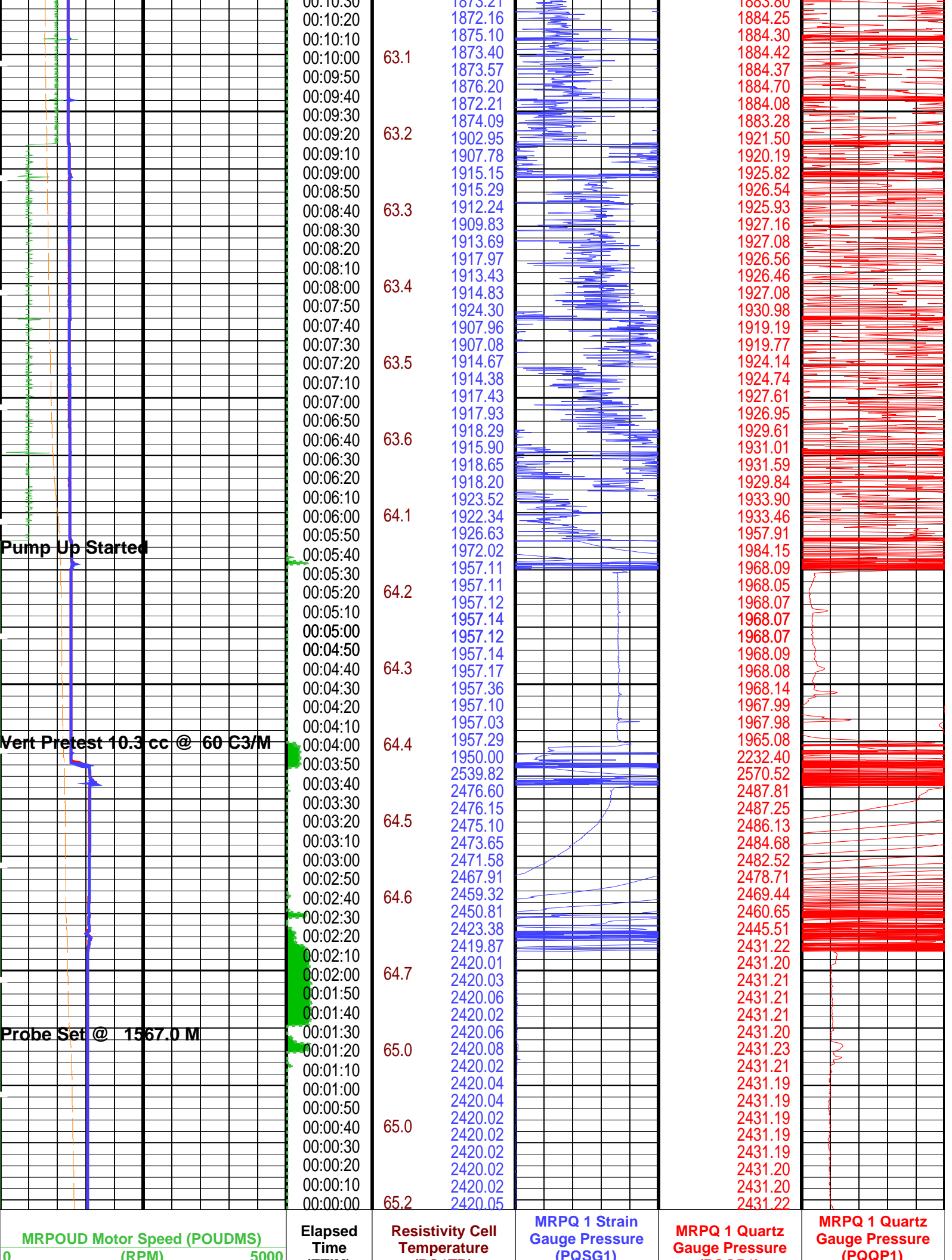












	(ETIM) (S)	(PQ1TR) (DEGC)	0 (PSIG)	10	(PQQP1) (PSIA)	0 (PSIA)	1
MRPQ 1 Resistivity Cell Temperature (PQ1TR) 60 (DEGC) 80	MRHY 1 Motor Speed (HMS1) (RPM) 0 8000	MRPQ 1 Strain Gauge Pressure (PQSG1) (PSIG)					
MRPQ 1 Quartz Gauge Pressure (PQQP1) 0 (PSIA) 8000							
MRPQ 1 Strain Gauge Pressure (PQSG1) 0 (PSIA) 8000							

PIP SUMMARY							
Time Mark Every 60 S							

Parameters			
DLIS Name	Description	Value	
MRPQ_1: Quick Probe Module (MRPQ) 1			
QGCA	Quartz Gauge Pressure Correction Applied	BOTH	
QGDA	Quartz Gauge Deviation Angle	13	DEG
QGFD	Quartz Gauge Flow Line Density	1	G/C3
AFA: Advanced Fluid Analyzer			
PDCO	Probe Depth Correction Offset	0	M
MRPC: Power Cartridge			
PDCO	Probe Depth Correction Offset	0	M

Format: MRPQ_Pretest	Vertical Scale: 1" per 60S	Graphics File Created: 06-May-2008 01:24
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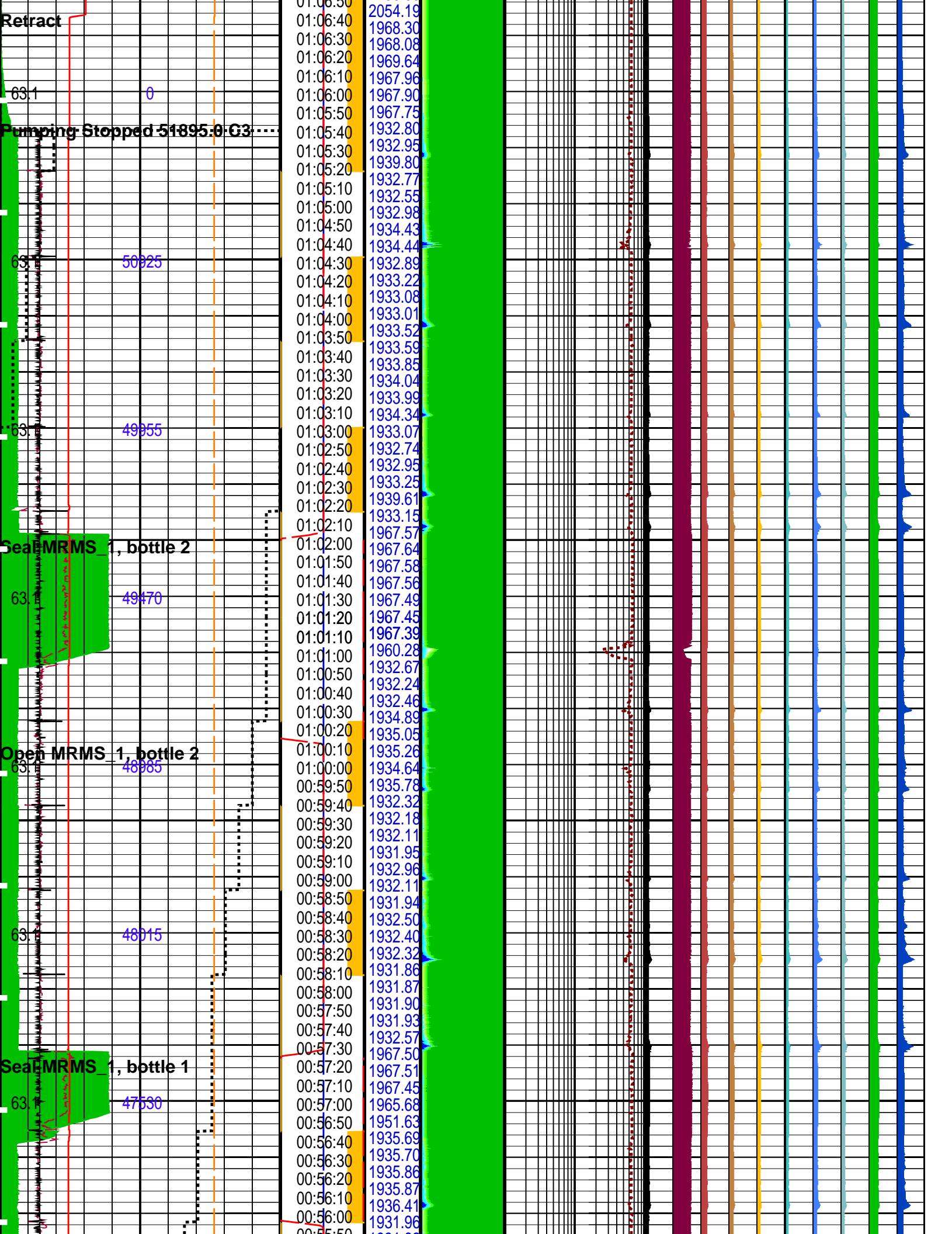
OP System Version: 15C0-309			
MCM			
MRPQ_1	15C0-309	MRHY_1	15C0-309
MRPO_UD	15C0-309	AFA	15C0-309
MRMS_1	15C0-309	MRMS_2	15C0-309
MRPC	15C0-309	SGT-L	15C0-309
TCC-BF	15C0-309		

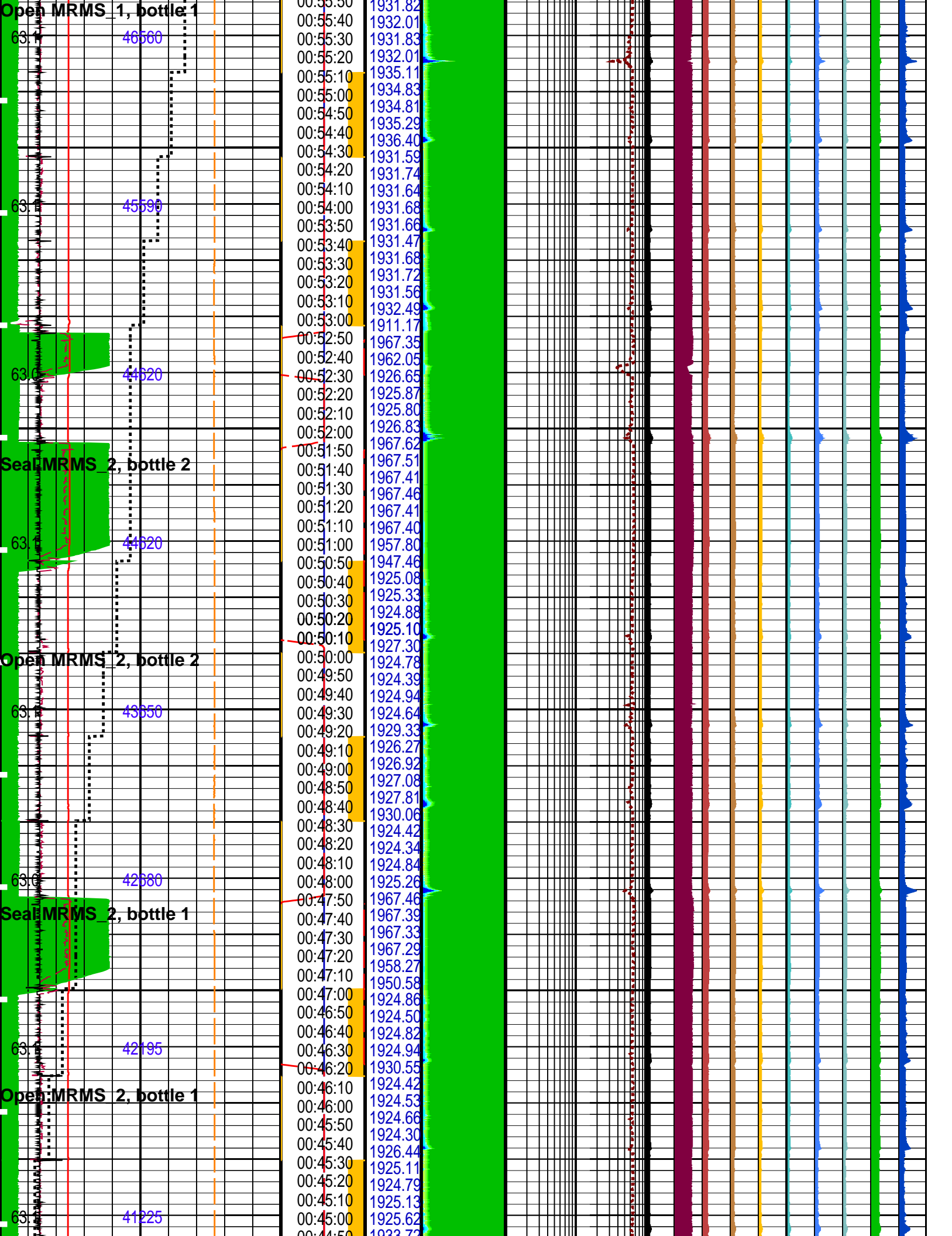
Output DLIS Files			
DEFAULT	MDT_OFA_070LTP	FN:72	PRODUCER 06-May-2008 01:24

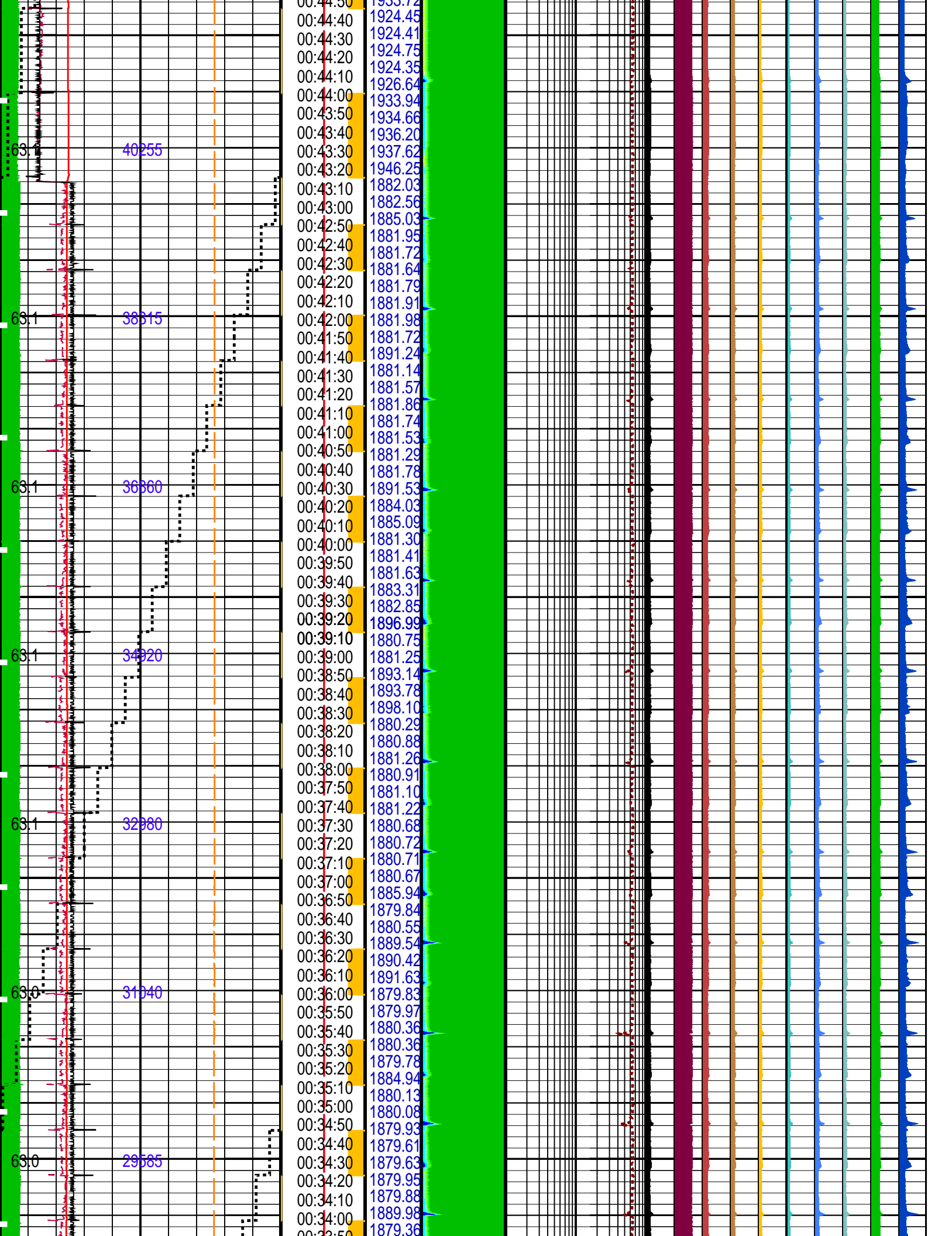
Company: 3D Oil	Well: West Seahorse 3
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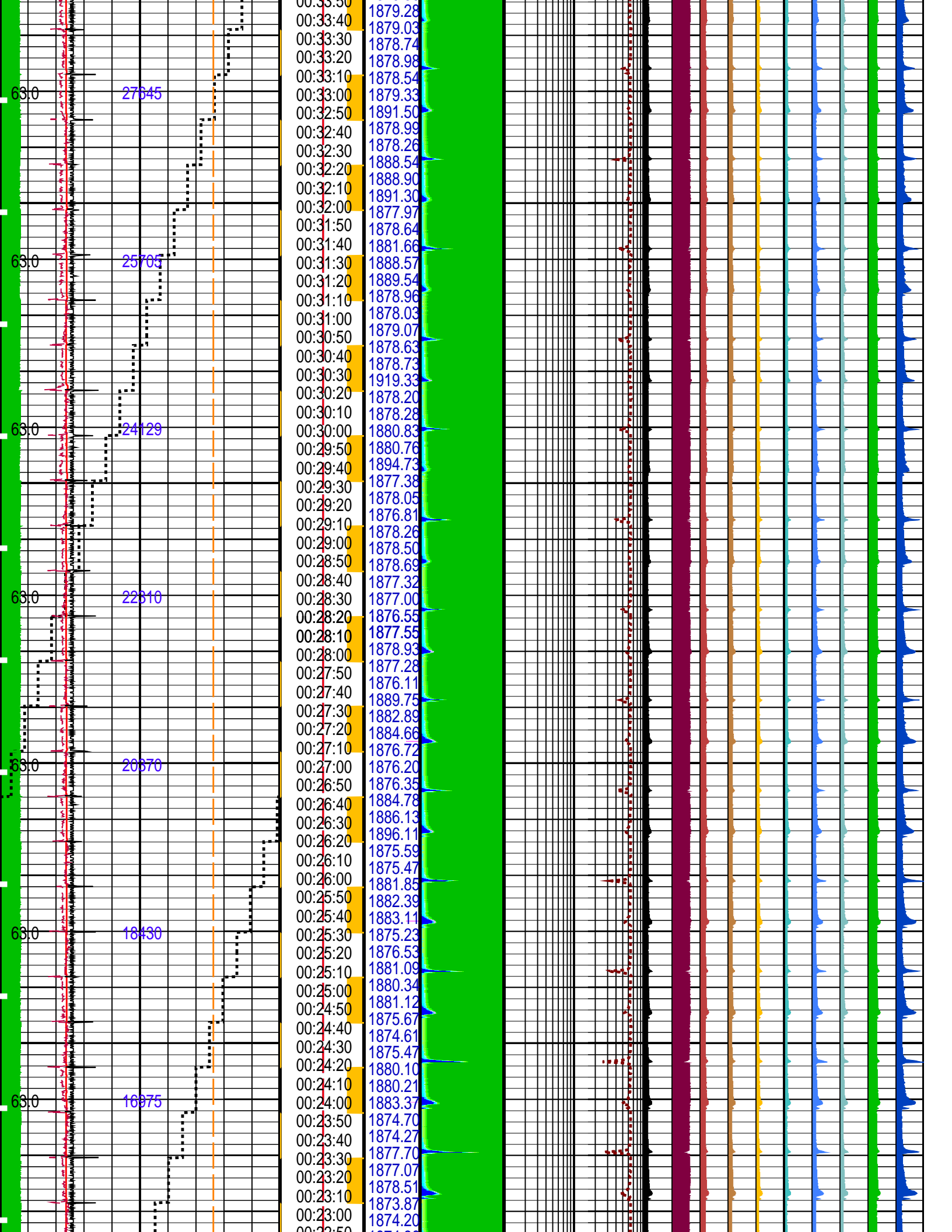
Output DLIS Files					
DEFAULT	MDT_OFA_070LTP	FN:72	PRODUCER	06-May-2008 01:24	1567.0 M 10.4 M

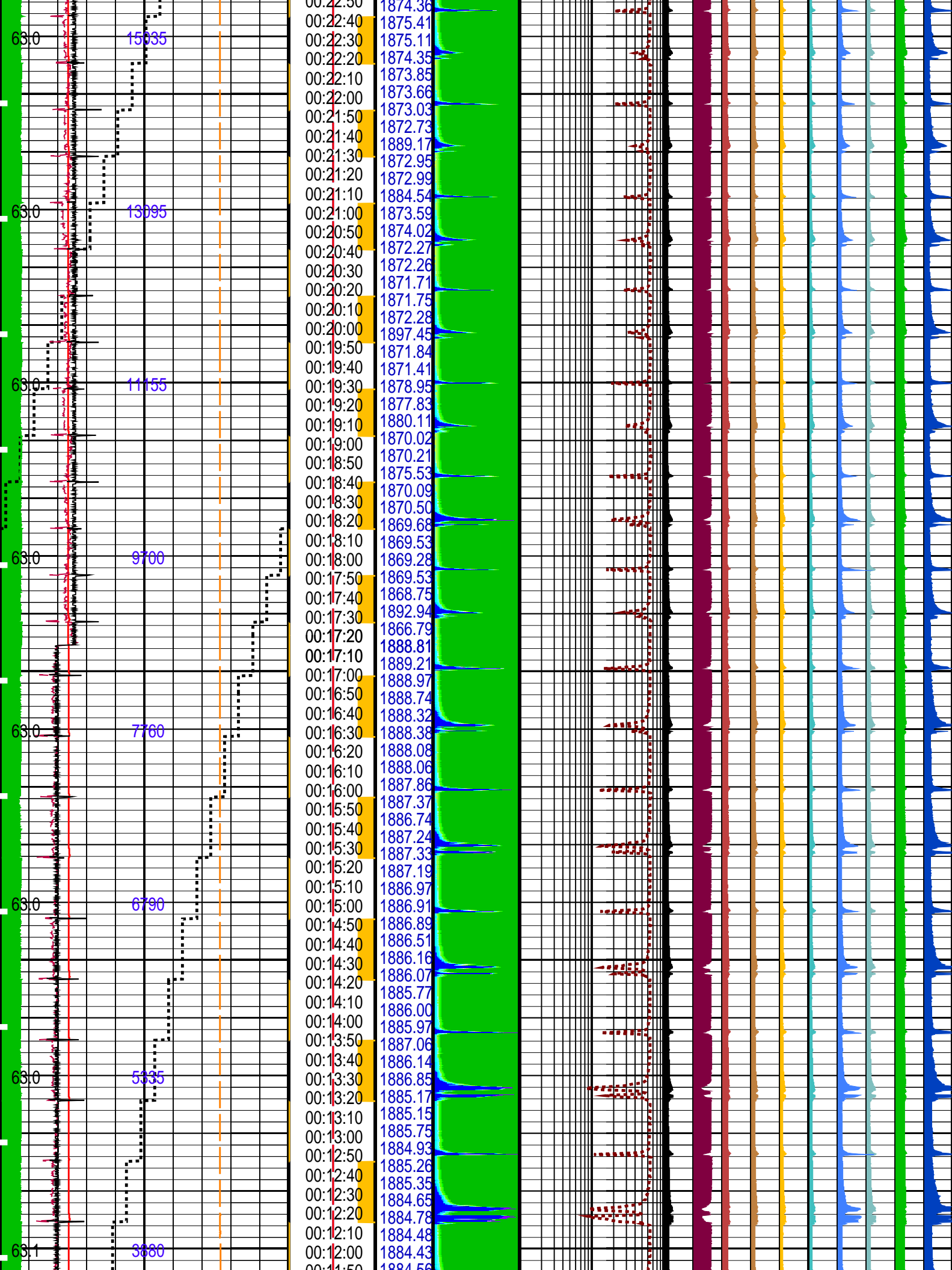
Elapsed Time (s)	Event Summary
4003.2	Retract Quick Probe Module (MRPQ) 1
3944.4	Pumping Stopped 51895.0 C3 Dual Up-down Pumpout Module (MRPOUD)
3721.8	Seal MDT Multi-Sample (MRMS) 1, bottle 2
3611.4	Open MDT Multi-Sample (MRMS) 1, bottle 2, sample number = 4
3443.7	Seal MDT Multi-Sample (MRMS) 1, bottle 1
3348.9	Open MDT Multi-Sample (MRMS) 1, bottle 1, sample number = 3
3106.5	Seal MDT Multi-Sample (MRMS) 2, bottle 2
3002.1	Open MDT Multi-Sample (MRMS) 2, bottle 2, sample number = 2
2866.5	Seal MDT Multi-Sample (MRMS) 2, bottle 1

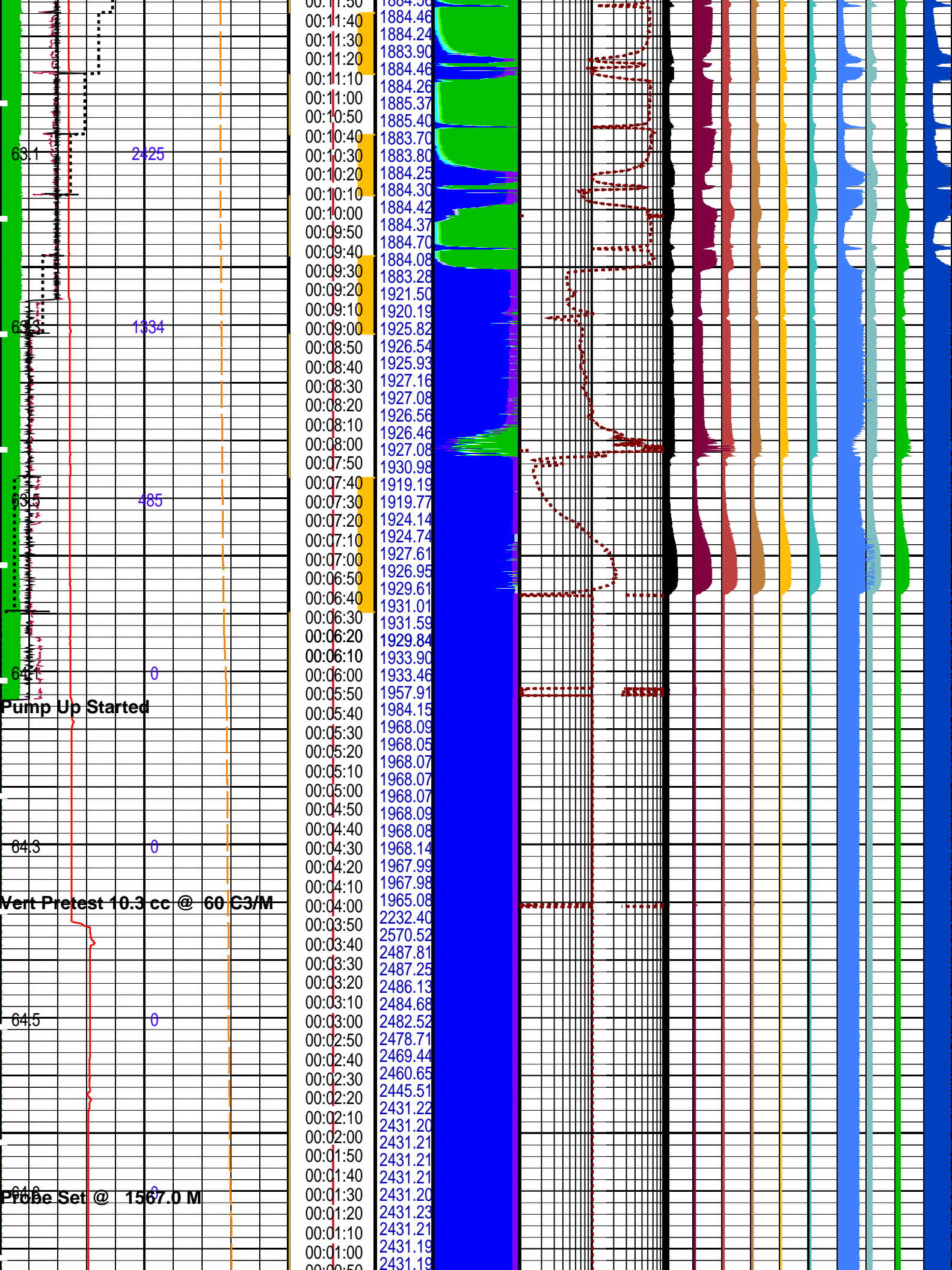












PIP SUMMARY

FAJM_AFA	AFA Job Mode	** V **	LFA	
FATCM_AFA	AFA Temp. Coef. Measure Mode	** V **		
FATCS_AFA	AFA Temp. Coef. Source Mode	** V **		
GASH_AFA	AFA Gas Indicator High Level Threshold		0.4	
GASL_AFA	AFA Gas Indicator Low Level Threshold		0.05	
GASM_AFA	AFA Gas Indicator Medium Level Threshold		0.1	
GORD_AFA	AFA GOR Disqualification Level		0.1	
PDCO	Probe Depth Correction Offset		0	M
SATL_AFA	AFA Saturation Level of Optical Density Measurement	** V **		
TCPS_STATUS_AFA	AFA Temperature Compensation Coefficient Status		VALID	
MRPC: Power Cartridge				
PDCO	Probe Depth Correction Offset		0	M

Format: MRPQ_AFA_Hydrocarbon

Vertical Scale: 1" per 60S

Graphics File Created: 06-May-2008 01:24

OP System Version: 15C0-309			
MCM			
MRPQ_1	15C0-309	MRHY_1	15C0-309
MRPO_UD	15C0-309	AFA	15C0-309
MRMS_1	15C0-309	MRMS_2	15C0-309
MRPC	15C0-309	SGT-L	15C0-309
TCC-BF	15C0-309		

Output DLIS Files			
DEFAULT	MDT_OFA_070LTP	FN:72	PRODUCER 06-May-2008 01:24



Correlation

MAXIS Field Log

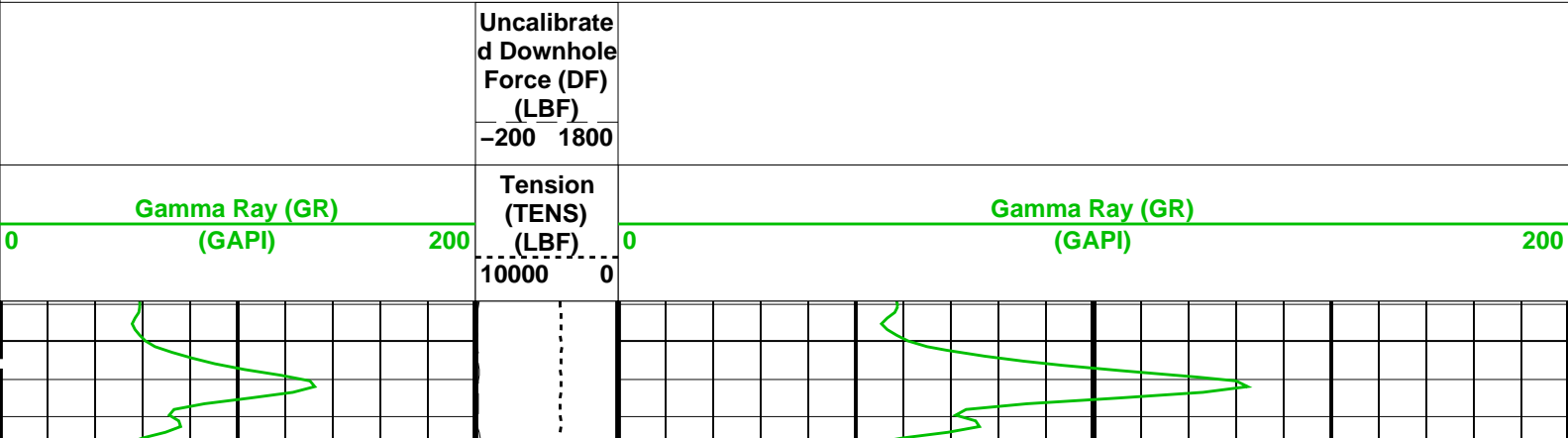
Company: 3D Oil

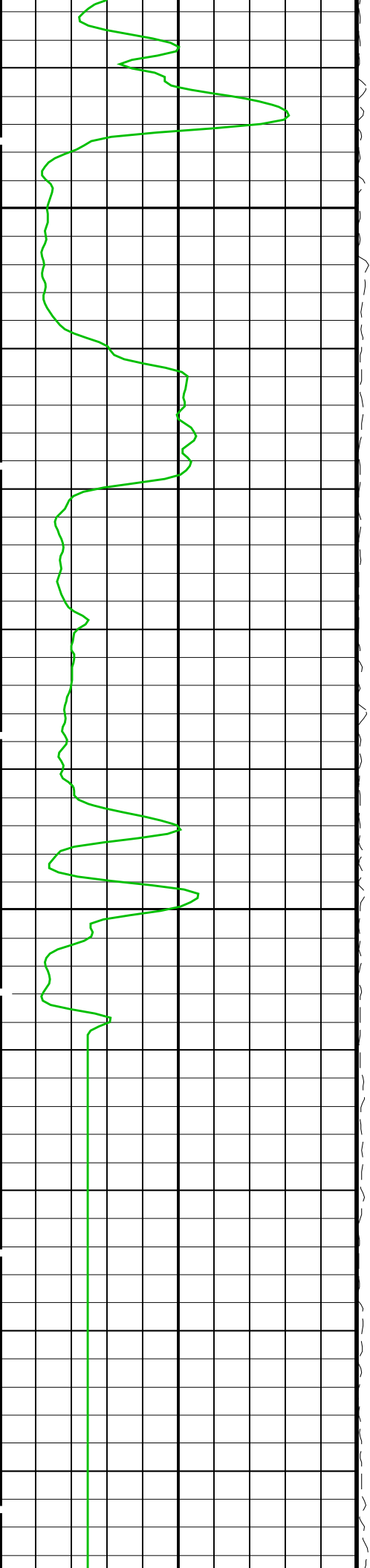
Well: West Seahorse 3

Output DLIS Files			
DEFAULT	MDT_OFA_066LUP	FN:68	PRODUCER 06-May-2008 00:04 1699.6 M 1638.9 M
OP System Version: 15C0-309			
MCM			
MRPQ_1	15C0-309	MRHY_1	15C0-309
MRPO_UD	15C0-309	AFA	15C0-309
MRMS_1	15C0-309	MRMS_2	15C0-309
MRPC	15C0-309	SGT-L	15C0-309
TCC-BF	15C0-309		

PIP SUMMARY

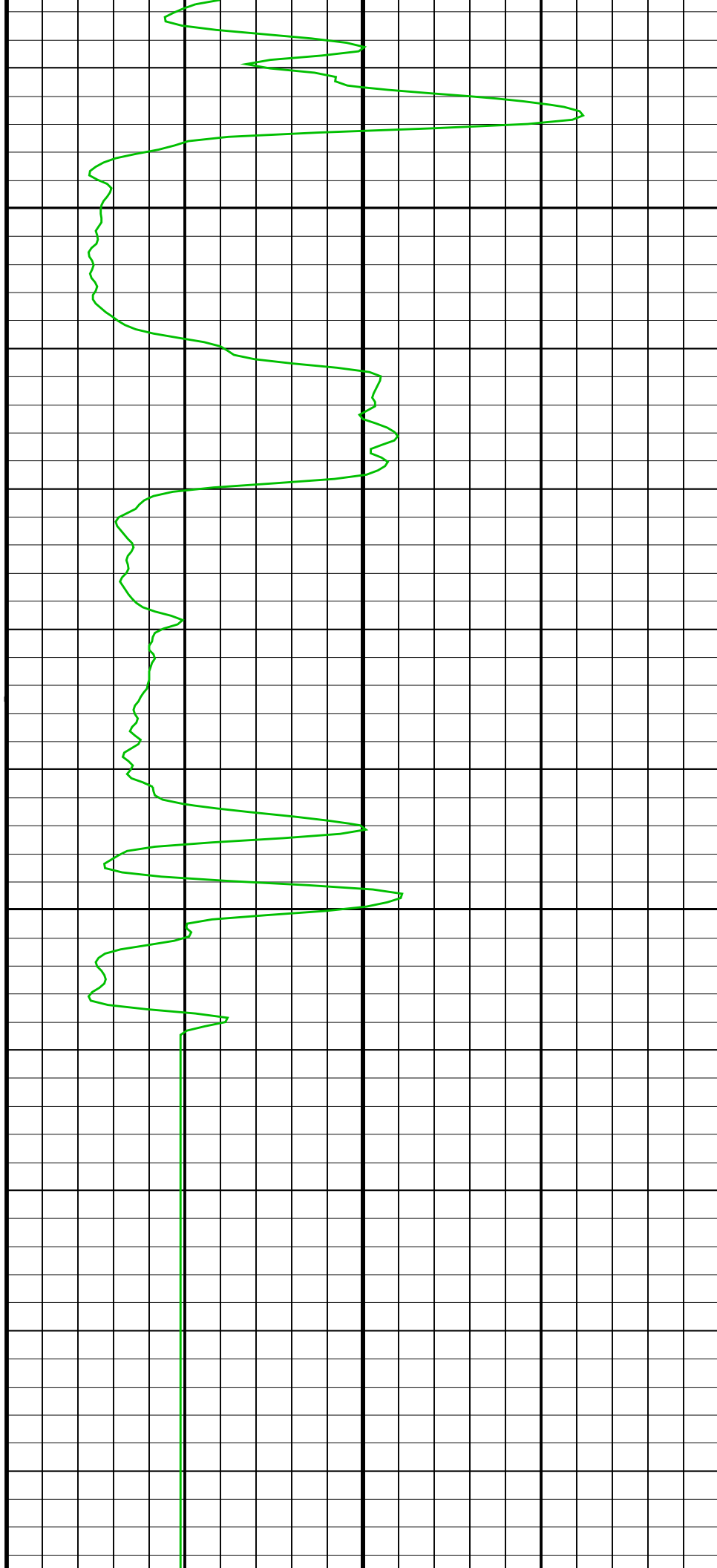
Time Mark Every 60 S





1650

1675



MASTER CALIBRATION SUMMARY:		Quartz Gauge (Quick Probe Module 1)
Calibration Pressure Unit:		PSIA
Calibration Temperature Unit:		DEGC
Sensor Comment:		:
Sensor Serial Number:		4167
Sensor Calibration Date (DDMMYY):		200607
Pressure Model:		P=F(Fc,Fb)
Pressure Matrix:		66
Pressure CRC:		C7C0
Temperature Model:		T=F(Fb,Fc)
Temperature Matrix:		66
Temperature CRC:		DB57

Temperature Offset: 0.000000000000E+00 Hz
 Clock Comment: :
 Clock Serial Number: 492
 Clock Calibration Date (DDMMYY): 040707
 Clock Model: Fclk=F(Fb'-Fc')
 Clock Matrix: 16
 Clock CRC: ADC0
 Fc Offset: +.514400000000E+07 Hz
 Fb Offset: +.558800000000E+07 Hz
 R Offset: +.470000000000E+06 Hz

Pressure Coefficients

	Fb**0	Fb**1	Fb**2	Fb**3
Fc**0	+.759000232755E+0	+.224263005573E-0	-.196320567066E-0	-.796574135443E-1
Fc**1	-.107224695347E+0	-.129467349666E-0	-.978180496459E-1	-.174374598097E-1
Fc**2	+.111192981807E-0	+.448342904368E-1	+.858709445641E-1	+.574883481443E-1
Fc**3	+.460145587408E-1	-.114626730041E-1	-.819054046814E-1	+.275105668528E-2
Fc**4	+.178772578010E-1	+.410527426287E-1	+.145729169473E-2	-.117444805339E-2
Fc**5	-.746704221725E-2	+.239719608176E-2	+.128494656481E-2	+.452233121298E-3

	Fb**4	Fb**5
Fc**0	-.148076621784E-1	-.309178296706E-1
Fc**1	-.326677433537E-2	+.160370560822E-2
Fc**2	+.130902803720E-2	-.262968792444E-2
Fc**3	+.680532348295E-2	-.959838976971E-3
Fc**4	-.110045110030E-3	+.789384628156E-3
Fc**5	-.909916455089E-3	-.376238838482E-3

Temperature Coefficients

	Fc**0	Fc**1	Fc**2	Fc**3
Fb**0	+.114550322131E+0	-.348978635188E-0	+.636862825069E-0	+.452651744819E-1
Fb**1	-.601351727535E-0	+.177582017386E-0	+.154294055615E-1	-.124687202313E-1
Fb**2	-.317542882336E-0	+.354720150656E-1	+.739008177883E-1	-.662039424282E-2
Fb**3	-.270770249313E-1	-.284730991897E-1	-.245724934823E-2	+.518298771294E-2
Fb**4	-.345439066126E-1	+.164667039865E-2	-.392966509256E-2	+.166039876085E-2
Fb**5	-.124014535755E-2	+.645278280662E-2	+.125392906032E-2	-.357806354661E-3

	Fc**4	Fc**5
Fb**0	+.233018229174E-1	-.191259582622E-2
Fb**1	+.262757309219E-2	+.209933477387E-2
Fb**2	-.127896832180E-2	-.140186856219E-2
Fb**3	+.182591078187E-2	-.933368003600E-3
Fb**4	+.108042698014E-3	+.496111948164E-3
Fb**5	-.324039362817E-3	+.643198076331E-4

Clock Coefficients

F'b/F'c**0	+.517500080517E+0'
F'b/F'c**1	+.361070646957E-0'
F'b/F'c**2	+.807500655310E-0'
F'b/F'c**3	-.644591216741E-1'
F'b/F'c**4	-.511163139151E-1'
F'b/F'c**5	+.476490872944E-2'

Vert Strain Gauge (Quick Probe Module 1)

Serial Number:	128849
Range:	10K
Calibration Date:	12/04/07
Mean Quadratic Deviation:	0.9759
Offset:	0.0000 PSI
Calibration Pressure Unit:	PSI
Calibration Temperature Unit:	DEGC

	G	H	I	J
0	-3.626346e+002	1.005073e+000	-9.304764e-007	4.341833e-011
1	-3.038875e-001	-6.983775e-005	1.301790e-008	-5.847315e-013
2	2.115399e-003	8.117094e-007	-9.362194e-011	2.922926e-015
3	-2.258954e-006	-3.066218e-009	1.753665e-013	0.000000e+000

Calibration and Check Summary							
Measurement	Nominal	Master	Before	After	Change	Limit	Units
Advanced Fluid Analyzer Wellsite Calibration – Spectrometer Channels							
Master: 29-Apr-2008 9:13 Before: 3-May-2008 9:19							
Dark Mode – 0	0.02500	0.02984	0.02985	N/A	N/A	N/A	V
Dark Mode – 1	0.02500	0.02967	0.02962	N/A	N/A	N/A	V
Dark Mode – 2	0.02500	0.02923	0.02931	N/A	N/A	N/A	V
Dark Mode – 3	0.02500	0.02947	0.02945	N/A	N/A	N/A	V
Dark Mode – 4	0.02500	0.02957	0.02956	N/A	N/A	N/A	V
Dark Mode – 5	0.02500	0.02934	0.02940	N/A	N/A	N/A	V
Dark Mode – 6	0.02500	0.02960	0.02952	N/A	N/A	N/A	V
Dark Mode – 7	0.02500	0.02945	0.02958	N/A	N/A	N/A	V
Dark Mode – 8	0.02500	0.02955	0.02952	N/A	N/A	N/A	V
Dark Mode – 9	0.02500	0.02910	0.02912	N/A	N/A	N/A	V
Source Mode – 0	1.700	1.094	1.077	N/A	N/A	N/A	V
Source Mode – 1	1.700	0.9662	0.9213	N/A	N/A	N/A	V
Source Mode – 2	1.700	1.125	1.084	N/A	N/A	N/A	V
Source Mode – 3	1.700	1.196	1.158	N/A	N/A	N/A	V
Source Mode – 4	1.700	0.6301	0.6139	N/A	N/A	N/A	V
Source Mode – 5	1.700	0.7845	0.7688	N/A	N/A	N/A	V
Source Mode – 6	1.700	1.077	1.057	N/A	N/A	N/A	V
Source Mode – 7	1.700	1.253	1.233	N/A	N/A	N/A	V
Source Mode – 8	1.700	1.582	1.557	N/A	N/A	N/A	V
Source Mode – 9	1.700	2.010	1.985	N/A	N/A	N/A	V

Advanced Fluid Analyzer Wellsite Calibration – Gas Detector Channels

Master: 29–Apr–2008 9:13		Before: 3–May–2008 9:19					
Dark Mode – 0	0.02500	0.02973	0.02981	N/A	N/A	N/A	V
Dark Mode – 1	0.02500	0.02953	0.02951	N/A	N/A	N/A	V
Dark Mode – 2	0.02500	0.02947	0.02954	N/A	N/A	N/A	V
Dark Mode – 3	0.02500	0.02934	0.02930	N/A	N/A	N/A	V
Dark Mode – 4	0.02500	0.02935	0.02933	N/A	N/A	N/A	V
Dark Mode – 5	0.02500	0.02908	0.02916	N/A	N/A	N/A	V

Advanced Fluid Analyzer Wellsite Calibration – Gas Detector Source Intensity

Master: 29–Apr–2008 9:13		Before: 3–May–2008 9:19					
Source Intensity Dark Mode	0.02600	0.02948	0.02947	N/A	N/A	N/A	V
Source Intensity Source Mode	0.2500	0.2787	0.2673	N/A	N/A	N/A	V

Advanced Fluid Analyzer Master Calibration – Spectrometer

Master: 29–Apr–2008 9:13							
Dry Dark Mode – 0	0.02500	0.02984	--	--	--	--	V
Dry Dark Mode – 1	0.02500	0.02967	--	--	--	--	V
Dry Dark Mode – 2	0.02500	0.02923	--	--	--	--	V
Dry Dark Mode – 3	0.02500	0.02947	--	--	--	--	V
Dry Dark Mode – 4	0.02500	0.02957	--	--	--	--	V
Dry Dark Mode – 5	0.02500	0.02934	--	--	--	--	V
Dry Dark Mode – 6	0.02500	0.02960	--	--	--	--	V
Dry Dark Mode – 7	0.02500	0.02945	--	--	--	--	V
Dry Dark Mode – 8	0.02500	0.02955	--	--	--	--	V
Dry Dark Mode – 9	0.02500	0.02910	--	--	--	--	V
Dry Source Mode – 0	1.700	1.094	--	--	--	--	V
Dry Source Mode – 1	1.700	0.9662	--	--	--	--	V
Dry Source Mode – 2	1.700	1.125	--	--	--	--	V
Dry Source Mode – 3	1.700	1.196	--	--	--	--	V
Dry Source Mode – 4	1.700	0.6301	--	--	--	--	V
Dry Source Mode – 5	1.700	0.7845	--	--	--	--	V
Dry Source Mode – 6	1.700	1.077	--	--	--	--	V
Dry Source Mode – 7	1.700	1.253	--	--	--	--	V
Dry Source Mode – 8	1.700	1.582	--	--	--	--	V
Dry Source Mode – 9	1.700	2.010	--	--	--	--	V
Dry Measure Mode – 0	2.700	2.640	--	--	--	--	V
Dry Measure Mode – 1	2.700	2.241	--	--	--	--	V
Dry Measure Mode – 2	2.700	2.675	--	--	--	--	V
Dry Measure Mode – 3	2.700	2.703	--	--	--	--	V
Dry Measure Mode – 4	2.700	2.753	--	--	--	--	V
Dry Measure Mode – 5	2.700	2.730	--	--	--	--	V
Dry Measure Mode – 6	2.700	2.772	--	--	--	--	V
Dry Measure Mode – 7	2.700	2.740	--	--	--	--	V
Dry Measure Mode – 8	2.700	2.638	--	--	--	--	V
Dry Measure Mode – 9	2.700	2.609	--	--	--	--	V
Oil Dark Mode – 0	0.02500	0.02988	--	--	--	--	V
Oil Dark Mode – 1	0.02500	0.02969	--	--	--	--	V
Oil Dark Mode – 2	0.02500	0.02927	--	--	--	--	V
Oil Dark Mode – 3	0.02500	0.02952	--	--	--	--	V
Oil Dark Mode – 4	0.02500	0.02960	--	--	--	--	V
Oil Dark Mode – 5	0.02500	0.02936	--	--	--	--	V
Oil Dark Mode – 6	0.02500	0.02967	--	--	--	--	V
Oil Dark Mode – 7	0.02500	0.02951	--	--	--	--	V
Oil Dark Mode – 8	0.02500	0.02961	--	--	--	--	V
Oil Dark Mode – 9	0.02500	0.02914	--	--	--	--	V
Oil Source Mode – 0	1.700	1.090	--	--	--	--	V
Oil Source Mode – 1	1.700	0.9612	--	--	--	--	V
Oil Source Mode – 2	1.700	1.121	--	--	--	--	V
Oil Source Mode – 3	1.700	1.192	--	--	--	--	V
Oil Source Mode – 4	1.700	0.6251	--	--	--	--	V
Oil Source Mode – 5	1.700	0.7793	--	--	--	--	V
Oil Source Mode – 6	1.700	1.071	--	--	--	--	V
Oil Source Mode – 7	1.700	1.248	--	--	--	--	V
Oil Source Mode – 8	1.700	1.575	--	--	--	--	V
Oil Source Mode – 9	1.700	2.007	--	--	--	--	V
Oil Measure Mode – 0	1.000	2.485	--	--	--	--	V
Oil Measure Mode – 1	1.000	2.486	--	--	--	--	V
Oil Measure Mode – 2	1.000	3.150	--	--	--	--	V
Oil Measure Mode – 3	1.000	3.190	--	--	--	--	V
Oil Measure Mode – 4	1.000	3.246	--	--	--	--	V
Oil Measure Mode – 5	1.000	3.140	--	--	--	--	V
Oil Measure Mode – 6	1.000	2.802	--	--	--	--	V
Oil Measure Mode – 7	1.000	3.063	--	--	--	--	V
Oil Measure Mode – 8	1.000	0.4603	--	--	--	--	V
Oil Measure Mode – 9	1.000	1.952	--	--	--	--	V
Water Dark Mode – 0	0.02500	0.02986	--	--	--	--	V
Water Dark Mode – 1	0.02500	0.02970	--	--	--	--	V
Water Dark Mode – 2	0.02500	0.02927	--	--	--	--	V
Water Dark Mode – 3	0.02500	0.02949	--	--	--	--	V
Water Dark Mode – 4	0.02500	0.02957	--	--	--	--	V

Water Dark Mode – 5	0.02500	0.02938	---	---	---	---	V
Water Dark Mode – 6	0.02500	0.02963	---	---	---	---	V
Water Dark Mode – 7	0.02500	0.02951	---	---	---	---	V
Water Dark Mode – 8	0.02500	0.02958	---	---	---	---	V
Water Dark Mode – 9	0.02500	0.02914	---	---	---	---	V
Water Source Mode – 0	1.700	1.088	---	---	---	---	V
Water Source Mode – 1	1.700	0.9628	---	---	---	---	V
Water Source Mode – 2	1.700	1.121	---	---	---	---	V
Water Source Mode – 3	1.700	1.193	---	---	---	---	V
Water Source Mode – 4	1.700	0.6257	---	---	---	---	V
Water Source Mode – 5	1.700	0.7780	---	---	---	---	V
Water Source Mode – 6	1.700	1.067	---	---	---	---	V
Water Source Mode – 7	1.700	1.244	---	---	---	---	V
Water Source Mode – 8	1.700	1.576	---	---	---	---	V
Water Source Mode – 9	1.700	2.006	---	---	---	---	V
Water Measure Mode – 0	1.000	0.8535	---	---	---	---	V
Water Measure Mode – 1	1.000	2.547	---	---	---	---	V
Water Measure Mode – 2	1.000	3.049	---	---	---	---	V
Water Measure Mode – 3	1.000	3.081	---	---	---	---	V
Water Measure Mode – 4	1.000	3.046	---	---	---	---	V
Water Measure Mode – 5	1.000	2.376	---	---	---	---	V
Water Measure Mode – 6	1.000	0.03516	---	---	---	---	V
Water Measure Mode – 7	1.000	0.6276	---	---	---	---	V
Water Measure Mode – 8	1.000	0.7929	---	---	---	---	V
Water Measure Mode – 9	1.000	0.02955	---	---	---	---	V

Advanced Fluid Analyzer Master Calibration – Gas Detector

Master: 29-Apr-2008 9:13

Dry Dark Mode – 0	0.02500	0.02973	---	---	---	---	V
Dry Dark Mode – 1	0.02500	0.02953	---	---	---	---	V
Dry Dark Mode – 2	0.02500	0.02947	---	---	---	---	V
Dry Dark Mode – 3	0.02500	0.02934	---	---	---	---	V
Dry Dark Mode – 4	0.02500	0.02935	---	---	---	---	V
Dry Dark Mode – 5	0.02500	0.02908	---	---	---	---	V
Dry Measure Mode – 0	0	0.08634	---	---	---	---	V
Dry Measure Mode – 1	0	0.1814	---	---	---	---	V
Dry Measure Mode – 2	0	0.3657	---	---	---	---	V
Dry Measure Mode – 3	0	0.3723	---	---	---	---	V
Dry Measure Mode – 4	0	0.3787	---	---	---	---	V
Dry Measure Mode – 5	0	0.3315	---	---	---	---	V
Dry Normalized – 0	0	0.1651	---	---	---	---	V
Dry Normalized – 1	0	0.4430	---	---	---	---	V
Dry Normalized – 2	0	0.9804	---	---	---	---	V
Dry Normalized – 3	0	1.000	---	---	---	---	V
Dry Normalized – 4	0	1.019	---	---	---	---	V
Dry Normalized – 5	0	0.8819	---	---	---	---	V
Water Dark Mode – 0	0.02500	0.02978	---	---	---	---	V
Water Dark Mode – 1	0.02500	0.02961	---	---	---	---	V
Water Dark Mode – 2	0.02500	0.02949	---	---	---	---	V
Water Dark Mode – 3	0.02500	0.02940	---	---	---	---	V
Water Dark Mode – 4	0.02500	0.02937	---	---	---	---	V
Water Dark Mode – 5	0.02500	0.02914	---	---	---	---	V
Water Measure Mode – 0	1.000	0.07891	---	---	---	---	V
Water Measure Mode – 1	1.000	0.05887	---	---	---	---	V
Water Measure Mode – 2	1.000	0.04290	---	---	---	---	V
Water Measure Mode – 3	1.000	0.04078	---	---	---	---	V
Water Measure Mode – 4	1.000	0.05188	---	---	---	---	V
Water Measure Mode – 5	1.000	0.08549	---	---	---	---	V

Advanced Fluid Analyzer Master Calibration – Gas Detector Source Intensity

Master: 29-Apr-2008 9:13

Source Intensity Dark Mode	0.02600	0.02948	---	---	---	---	V
Source Intensity Source Mode	0.2500	0.2787	---	---	---	---	V

Advanced Fluid Analyzer Master Calibration – Absorption Coefficients

Master: 29-Apr-2008 9:18

Oil Absorption Coefficient – 0	0	0.02651	---	---	---	---	V
Oil Absorption Coefficient – 1	0	-0.04560	---	---	---	---	V
Oil Absorption Coefficient – 2	0	-0.07165	---	---	---	---	V
Oil Absorption Coefficient – 3	0	-0.07270	---	---	---	---	V
Oil Absorption Coefficient – 4	0	-0.07221	---	---	---	---	V
Oil Absorption Coefficient – 5	0	-0.06144	---	---	---	---	V
Oil Absorption Coefficient – 6	0	-0.004719	---	---	---	---	V
Oil Absorption Coefficient – 7	0	-0.04883	---	---	---	---	V
Oil Absorption Coefficient – 8	0	0.7822	---	---	---	---	V
Oil Absorption Coefficient – 9	0	0.1276	---	---	---	---	V
Water Absorption Coefficient – 0	0	0.5009	---	---	---	---	V
Water Absorption Coefficient – 1	0	-0.05622	---	---	---	---	V
Water Absorption Coefficient – 2	0	-0.05747	---	---	---	---	V
Water Absorption Coefficient – 3	0	-0.05745	---	---	---	---	V
Water Absorption Coefficient – 4	0	-0.04436	---	---	---	---	V

Water Absorption Coeffic – 5	0	0.06109	--	--	--	--	V
Water Absorption Coeffic – 6	0	2.695	--	--	--	--	V
Water Absorption Coeffic – 7	0	0.6563	--	--	--	--	V
Water Absorption Coeffic – 8	0	0.5336	--	--	--	--	V
Water Absorption Coeffic – 9	0	3.801	--	--	--	--	V

Scintillation Gamma-Ray – L Wellsite Calibration – Detector Calibration

Before: 3–May–2008 9:20

Gamma Ray Background	30.00	N/A	4.103	N/A	N/A	N/A	GAPI
Gamma Ray (Jig – Bkg)	166.3	N/A	166.3	N/A	N/A	15.12	GAPI
Gamma Ray (Calibrated)	165.0	N/A	165.0	N/A	N/A	15.00	GAPI

Advanced Fluid Analyzer / Equipment Identification









































Primary Equipment:






Advanced Fluid Analyzer








MRFA – FA





8552



































































Auxiliary Equipment:

Advanced Fluid Analyzer Wellsite Calibration							
Spectrometer Channels							
Idx	Phase	Dark Mode V	Value	Idx	Phase	Source Mode V	Value
0	Master		0.02984	0	Master		1.094
	Before		0.02985		Before		1.077
1	Master		0.02967	1	Master		0.9662
	Before		0.02962		Before		0.9213
2	Master		0.02923	2	Master		1.125
	Before		0.02931		Before		1.084
3	Master		0.02947	3	Master		1.196
	Before		0.02945		Before		1.158
4	Master		0.02957	4	Master		0.6301
	Before		0.02956		Before		0.6139
5	Master		0.02934	5	Master		0.7845
	Before		0.02940		Before		0.7688
6	Master		0.02960	6	Master		1.077
	Before		0.02952		Before		1.057
7	Master		0.02945	7	Master		1.253
	Before		0.02958		Before		1.233
8	Master		0.02955	8	Master		1.582
	Before		0.02952		Before		1.557
9	Master		0.02910	9	Master		2.010
	Before		0.02912		Before		1.985
0.01700 (Minimum)			0.02500 (Nominal)	0.2000 (Minimum)			3.200 (Maximum)
Master: 29–Apr–2008 9:13				Before: 3–May–2008 9:19			

Advanced Fluid Analyzer Wellsite Calibration			
Gas Detector Channels			
Idx	Phase	Dark Mode V	Value
0	Master		0.02973
	Before		0.02981
1	Master		0.02953
	Before		0.02951
	Master		0.02947

2	Before		0.02954
3	Master		0.02934
	Before		0.02930
4	Master		0.02935
	Before		0.02933
5	Master		0.02908
	Before		0.02916
0.01700 (Minimum) 0.02500 (Nominal) 0.03300 (Maximum)			
Master: 29-Apr-2008 9:13			
Before: 3-May-2008 9:19			

Advanced Fluid Analyzer Wellsite Calibration					
Gas Detector Source Intensity					
Phase	Source Intensity Dark Mode V	Value	Phase	Source Intensity Source Mode V	Value
Master		0.02948	Master		0.2787
Before		0.02947	Before		0.2673
0.01700 (Minimum) 0.02600 (Nominal) 0.03500 (Maximum)			0.1900 (Minimum) 0.2500 (Nominal) 0.3100 (Maximum)		
Master: 29-Apr-2008 9:13			Before: 3-May-2008 9:19		


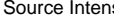
Advanced Fluid Analyzer Master Calibration									
Spectrometer									
Idx	Dry Dark Mode V	Value	Idx	Dry Source Mode V	Value	Idx	Dry Measure Mode V	Value	
0		0.02984	0		1.094	0		2.640	
1		0.02967	1		0.9662	1		2.241	
2		0.02923	2		1.125	2		2.675	
3		0.02947	3		1.196	3		2.703	
4		0.02957	4		0.6301	4		2.753	
5		0.02934	5		0.7845	5		2.730	
6		0.02960	6		1.077	6		2.772	
7		0.02945	7		1.253	7		2.740	
8		0.02955	8		1.582	8		2.638	
9		0.02910	9		2.010	9		2.609	
0.01700 (Minimum) 0.02500 (Nominal) 0.03300 (Maximum)			0.2000 (Minimum) 1.700 (Nominal) 3.200 (Maximum)			1.350 (Minimum) 2.700 (Nominal) 3.200 (Maximum)			
Idx	Oil Dark Mode V	Value	Idx	Oil Source Mode V	Value	Idx	Oil Measure Mode V	Value	
0		0.02988	0		1.090	0		2.485	
1		0.02969	1		0.9612	1		2.486	
2		0.02927	2		1.121	2		3.150	
3		0.02952	3		1.192	3		3.190	
4		0.02960	4		0.6251	4		3.246	
5		0.02936	5		0.7793	5		3.140	
6		0.02967	6		1.071	6		2.802	
7		0.02951	7		1.248	7		3.063	
8		0.02961	8		1.575	8		0.4603	
9		0.02914	9		2.007	9		1.952	
0.01700 (Minimum) 0.02500 (Nominal) 0.03300 (Maximum)			0.2000 (Minimum) 1.700 (Nominal) 3.200 (Maximum)			0 (Minimum) 1.000 (Nominal) 4.500 (Maximum)			
Idx	Water Dark Mode V	Value	Idx	Water Source Mode V	Value	Idx	Water Measure Mode V	Value	
0		0.02986	0		1.088	0		0.8535	
1		0.02970	1		0.9628	1		2.547	

2		0.02927	2		1.121	2		3.049		
3		0.02949	3		1.193	3		3.081		
4		0.02957	4		0.6257	4		3.046		
5		0.02938	5		0.7780	5		2.376		
6		0.02963	6		1.067	6		0.03516		
7		0.02951	7		1.244	7		0.6276		
8		0.02958	8		1.576	8		0.7929		
9		0.02914	9		2.006	9		0.02955		
0.01700 (Minimum)		0.02500 (Nominal)	0.03300 (Maximum)		0.2000 (Minimum)	1.700 (Nominal)	3.200 (Maximum)	0 (Minimum)	1.000 (Nominal)	4.500 (Maximum)

Master: 29-Apr-2008 9:13

Advanced Fluid Analyzer Master Calibration												
Gas Detector												
Idx	Dry Dark Mode V		Value	Idx	Dry Measure Mode V		Value	Idx	Dry Normalized V		Value	
0			0.02973	0			0.08634	0			0.1651	
1			0.02953	0	0.5000 (Nominal)		1.000 (Maximum)	0.1000 (Minimum)	0.2400 (Nominal)		0.5000 (Maximum)	
2			0.02947	1			0.1814	1			0.4430	
3			0.02934	0	0.5000 (Nominal)		1.000 (Maximum)	0.2000 (Minimum)	0.4600 (Nominal)		0.8000 (Maximum)	
4			0.02935	2			0.3657	2			0.9804	
5			0.02908	0	0.5000 (Nominal)		1.000 (Maximum)	0.7000 (Minimum)	1.010 (Nominal)		1.300 (Maximum)	
0.01700 (Minimum)			0.02500 (Nominal)	0.03300 (Maximum)	3			0.3723	3			1.000
Idx	Water Dark Mode V		Value	0.3000 (Minimum)	0.5000 (Nominal)		1.000 (Maximum)	1.000 (Minimum)	1.000 (Nominal)		1.000 (Maximum)	
0			0.02978	4			0.3787	4			1.019	
1			0.02961	0	0.5000 (Nominal)		1.000 (Maximum)	0.6000 (Minimum)	0.9200 (Nominal)		1.200 (Maximum)	
2			0.02949	5			0.3315	5			0.8819	
3			0.02940	0	0.5000 (Nominal)		1.000 (Maximum)	0.4000 (Minimum)	0.7500 (Nominal)		1.000 (Maximum)	
4			0.02937	Idx	Water Measure Mode V		Value					
5			0.02914	0			0.07891					
0.01700 (Minimum)			0.02500 (Nominal)	0.03300 (Maximum)	1							0.05887
					2							0.04290
					3							0.04078
					4							0.05188
					5							0.08549
					0	1.000 (Nominal)		4.500 (Maximum)				

Master: 29-Apr-2008 9:13

Advanced Fluid Analyzer Master Calibration					
Gas Detector Source Intensity					
Source Intensity Dark Mode V		Value	Source Intensity Source Mode V		Value
		0.02948			0.2787
0.01700 (Minimum)	0.02600 (Nominal)	0.03500 (Maximum)	0.1900 (Minimum)	0.2500 (Nominal)	0.3100 (Maximum)
Master: 29-Apr-2008 9:13					

Master: 29-Apr-2008 9:13

Advanced Fluid Analyzer Master Calibration							
Absorption Coefficients							
Idx	Oil Absorption Coefficients V		Value	Idx	Water Absorption Coefficients V		Value
0			0.02651	0			0.5009
0	0.05500		0.1100	0.4300	0.4800		0.5300
(Minimum)	(Nominal)		(Maximum)	(Minimum)	(Nominal)		(Maximum)
1			−0.04560	1			−0.05622

-0.1000 (Minimum)	-0.06000 (Nominal)	-0.02000 (Maximum)	-0.09000 (Minimum)	-0.05000 (Nominal)	-0.010000 (Maximum)
2		-0.07165	2		-0.05747
-0.1000 (Minimum)	-0.06500 (Nominal)	-0.03000 (Maximum)	-0.09000 (Minimum)	-0.05500 (Nominal)	-0.02000 (Maximum)
3		-0.07270	3		-0.05745
-0.1000 (Minimum)	-0.06000 (Nominal)	-0.02000 (Maximum)	-0.09000 (Minimum)	-0.05500 (Nominal)	-0.02000 (Maximum)
4		-0.07221	4		-0.04436
-0.1000 (Minimum)	-0.06000 (Nominal)	-0.02000 (Maximum)	-0.07000 (Minimum)	-0.03500 (Nominal)	0 (Maximum)
5		-0.06144	5		0.06109
-0.08000 (Minimum)	-0.04500 (Nominal)	-0.010000 (Maximum)	0.02000 (Minimum)	0.06000 (Nominal)	0.1000 (Maximum)
6		-0.004719	6		2.695
-0.03000 (Minimum)	-0.005000 (Nominal)	0.02000 (Maximum)	2.520 (Minimum)	2.660 (Nominal)	2.800 (Maximum)
7		-0.04883	7		0.6563
-0.08000 (Minimum)	-0.04000 (Nominal)	0 (Maximum)	0.5500 (Minimum)	0.6200 (Nominal)	0.6900 (Maximum)
8		0.7822	8		0.5336
0.6600 (Minimum)	0.7500 (Nominal)	0.8400 (Maximum)	0.4700 (Minimum)	0.5150 (Nominal)	0.5600 (Maximum)
9		0.1276	9		3.801
0.08000 (Minimum)	0.1300 (Nominal)	0.1800 (Maximum)	2.500 (Minimum)	3.850 (Nominal)	50.00 (Maximum)

Master: 29-Apr-2008 9:18

Scintillation Gamma-Ray – L / Equipment Identification

Primary Equipment:

Scintillation Gamma Cartridge
Scintillation Gamma Detector

SGC – V
SGD – TAB

10004
21526

Auxiliary Equipment:

Scintillation Gamma Housing
Gamma Source Radioactive

SGH – K
GSR – U/Y

2862

Scintillation Gamma-Ray – L Wellsite Calibration

Detector Calibration

Phase	Gamma Ray Background GAPI	Value	Phase	Gamma Ray (Jig – Bkg) GAPI	Value	Phase	Gamma Ray (Calibrated) GAPI	Value
Before		4.103	Before		166.3	Before		165.0
0 (Minimum)	30.00 (Nominal)	120.0 (Maximum)	151.2 (Minimum)	166.3 (Nominal)	181.4 (Maximum)	150.0 (Minimum)	165.0 (Nominal)	180.0 (Maximum)

Before: 3-May-2008 9:20

Schlumberger

Inclination Data

WFTI INCLINOMETRY LIST

Meas. Tie Depth : 1094.4 M True Vert. Tie Depth: 1014.8 M

Measured Depth (M)	Deviation (DEG)	Azimuth (DEG)	True Vertical Depth (M)
---------------------------	--------------------	------------------	--------------------------------

1094.4	0.00	0.00	1014.8
1094.4	0.00	0.00	1014.8
1094.4	27.04	62.76	1014.9
1143.3	25.87	63.90	1058.6
1155.2	25.58	63.60	1069.4
1184.9	25.36	62.41	1096.2
1214.5	26.03	61.94	1122.8
1244.4	26.97	60.72	1149.6
1273.7	27.88	59.68	1175.6
1303.2	28.27	60.45	1201.6
1333.1	28.34	61.52	1227.9
1362.3	28.20	62.55	1253.7
1392.5	27.26	63.55	1280.4
1421.7	25.27	66.35	1306.6
1451.6	22.70	68.06	1333.9
1481.4	20.36	68.27	1361.6
1511.2	17.26	67.69	1389.9
1540.8	13.04	64.12	1418.4
1570.5	10.60	59.53	1447.4
1600.2	8.72	58.21	1476.7
1629.9	8.74	68.10	1506.1
1659.0	8.55	72.75	1534.8
1688.3	8.90	69.00	1563.9
1718.0	8.56	61.35	1593.1
1747.5	8.59	54.77	1622.3
1777.4	8.68	54.87	1651.9
1789.3	8.75	55.97	1663.7
1810.0	8.75	55.97	1684.1

Company: 3D Oil Limited

Schlumberger

Well: West Seahorse 3

Field: West Seahorse

Rig: West Triton

Country: Australia

MDT-GR

SAMPLING

Suite 1 Run 2 – Scale 1:200