

Input Source: D:\OP_Folder\Clients\Ess0\FLA_A_26\GUN\COMP_A_26GUN_PLUG_COMP_052.DLIS
Format: DLIS
Storage Set ID: Default Storage Set

Max Record Length: 8192
Storage Unit Sequence: 1

File Header File: **PERFO_035LUP** Sequence: **1**

Defining Origin: 117

File ID: PERFO_035LUP File Type: DEPTH LOG

Producer Name: Schlumberger

Product/Version: OP 14C0-302

File Set: 41

File Number: 33

12-FEB-2007 11:25:32

Company Name: Esso Australia Pty Ltd.

Well Name: A-26

Field Name: Flounder

Tool String: MWP_GUN, MWPT-CA, MWGT-AA

Computations: WELLCAD

Error Summary File: **PERFO_035LUP** Sequence: **1**

No errors detected in file.

Well Site Data File: **PERFO_035LUP** Sequence: **1**

Origin: 117

Well Data

Company Name	Esso Australia Pty Ltd.	CN
Well Name	A-26	WN
Field Name	Flounder	FN
Rig :	Prod4 / Crane	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	Ausl07336259	SON
Longitude	148 18'17.12"E	LONG
Latitude	038 18'44.65"S	LATI
Maximum Hole Deviation	28.0 (deg)	MHD
Elevation of Kelly Bushing	34.2 (m)	EKB
Elevation of Ground Level	-94.0 (m)	EGL
Elevation of Derrick Floor	34.2 (m)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	D.F	LMF, APD
Drilling Measured From	D.F	DMF
	Elevation of Permanent Datum	0.0 (m)
	Above Permanent Datum	34.2 (m)

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

Job Data

Date as Month-Day-Year	12-Feb-2007	DATE
Run Number	2 thru 4	RUN
Total Depth - Driller	2732.0 (m)	TDD
Total Depth - Logger	2730.0 (m)	TDL
Bottom Log Interval	2730.0 (m)	BLI
Top Log Interval	2670.0 (m)	TLI
Current Casing Size	7.00 (in)	CSIZ
Casing Depth From	13.1 (m)	CDF
Casing Depth To	2787.5 (m)	CADT
Casing Grade	K-55	CASG
Casing Weight	26.0 (lbm/ft)	CWEI
Bit Size	8.50 (in)	BS
Date Logger At Bottom	12-Feb-2007	DLAB, TLAB
Logging Unit Number	889	LUN, LUL
Engineer's Name	S Gilbert & G Wright.	ENGI
Witness's Name	B White & B Robinson.	WITN
Service Order Number	Ausl07336259	SON
	Time Logger At Bottom	12:00
	Logging Unit Location	Prod4 / Ausl

Absent Valued Parameters: BSDF, BSDT

Mud Data

Drilling Fluid Type	Production Fluids	DFT
Maximum Recorded Temperature	110.0 (degC)	MRT
	110.0 (degC)	MRT1
Date Logger At Bottom	12-Feb-2007	Time Logger At Bottom 12:00
		DLAB, TLAB
Absent Valued Parameters: DFD, DFV, DFL, DFPB, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS		
PVT Data		
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR		
Cement Data		
Cement Job Type	Primary	CJT
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA		
Remarks		
Log correlated to Solar composite dated 03-Feb-2002.		R1
Maximum well deviation = 28 degree's at 772m MDKB.		R2
Crew : J Annear,P Lawrence,B Flynn,L Dooley.		R15
Other Services		
RST-C		OS1
Sigma		OS2

Frame Summary File: PERFO_035LUP Sequence: 1						
Origin: 117						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	2695.04	2640.33 m	-60.0 (0.1 in) up	22	TDEP	60B
	8842.00	8662.50 ft				
BOREHOLE-DEPTH	2695.04	2640.36 m	-10.0 (0.1 in) up	10	TDEP;1	10B
	8842.00	8662.58 ft				

File Header		File: PERFO_036LTP	Sequence: 2
Defining Origin: 117			
File ID: PERFO_036LTP File Type: STATION			
Producer Name: Schlumberger		Product/Version: OP 14C0-302	File Set: 41
		File Number: 34	12-FEB-2007 11:29:21
Company Name:	Esso Australia Pty Ltd.		
Well Name:	A-26		
Field Name:	Flounder		
Tool String:	MWP_GUN, MWPT-CA, MWGT-AA		
Computations:	WELLCAD		

Error Summary File: PERFO_036LTP Sequence: 2		
No errors detected in file.		

Well Site Data File: PERFO_036LTP Sequence: 2		
Origin: 117		
Well Data		
Company Name	Esso Australia Pty Ltd.	CN
Well Name	A-26	WN
Field Name	Flounder	FN
Rig :	Prod4 / Crane	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
		SON
Service Order Number	Ausl07336259	LONG
Longitude	148 18'17.12"E	LATI
Latitude	038 18'44.65"S	

Latitude	030 10 44.00 S				LAT
Maximum Hole Deviation	28.0 (deg)				MHD
Elevation of Kelly Bushing	34.2 (m)				EKB
Elevation of Ground Level	−94.0 (m)				EGL
Elevation of Derrick Floor	34.2 (m)				EDF
Permanent Datum	M.S.L	Elevation of Permanent Datum	0.0 (m)		PDAT, EPD
Log Measured From	D.F	Above Permanent Datum	34.2 (m)		LMF, APD
Drilling Measured From	D.F				DMF
Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN					
Job Data					
Date as Month–Day–Year	12–Feb–2007				DATE
Run Number	2 thru 4				RUN
Total Depth – Driller	2732.0 (m)				TDD
Total Depth – Logger	2730.0 (m)				TDL
Bottom Log Interval	2730.0 (m)				BLI
Top Log Interval	2670.0 (m)				TLI
Current Casing Size	7.00 (in)				CSIZ
Casing Depth From	13.1 (m)				CDF
Casing Depth To	2787.5 (m)				CADT
Casing Grade	K–55				CASG
Casing Weight	26.0 (lbm/ft)				CWEI
Bit Size	8.50 (in)				BS
Date Logger At Bottom	12–Feb–2007	Time Logger At Bottom	12:00		DLAB, TLAB
Logging Unit Number	889	Logging Unit Location	Prod4 / Ausl		LUN, LUL
Engineer's Name	S Gilbert & G Wright.				ENGI
Witness's Name	B White & B Robinson.				WITN
Service Order Number	Ausl07336259				SON
Absent Valued Parameters: BSDF, BSDT					
Mud Data					
Drilling Fluid Type	Production Fluids				DFT
Maximum Recorded Temperature	110.0 (degC)				MRT
	110.0 (degC)				MRT1
Date Logger At Bottom	12–Feb–2007	Time Logger At Bottom	12:00		DLAB, TLAB
Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS					
PVT Data					
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR					
Cement Data					
Cement Job Type	Primary				CJT
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA					
Remarks					
Log correlated to Solar composite dated 03–Feb–2002.					R1
Maximum well deviation = 28 degree's at 772m MDKB.					R2
Crew : J Annear,P Lawrence,B Flynn,L Dooley.					R15
Other Services					
RST–C					OS1
Sigma					OS2

Frame Summary File: PERFO_036LTP Sequence: 2						
Origin: 117						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
TIME	2050.35	3152.35 s	2000.0 (0.5 ms)	5	TIME;2	2000T
TIME	2050.35	3152.85 s	1000.0 (0.5 ms)	14	TIME;3	1000T
TIME	2050.35	3152.85 s	500.0 (0.5 ms)	4	TIME;4	500T

File Header File: PERFO_034LUP Sequence: 3		
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Defining Origin: 117

File ID: PERFO_034LUP	File Type: DEPTH LOG			
Producer Name: Schlumberger	Product/Version: OP 14C0-302	File Set: 41	File Number: 32	12-FEB-2007 11:19:43
Company Name:	Esso Australia Pty Ltd.			
Well Name:	A-26			
Field Name:	Flounder			
Tool String:	MWP_GUN, MWPT-CA, MWGT-AA			
Computations:	WELLCAD			

Error Summary File: PERFO_034LUP Sequence: 3

No errors detected in file.

Well Site Data File: PERFO_034LUP Sequence: 3

Origin: 117

Well Data

Company Name	Esso Australia Pty Ltd.		CN
Well Name	A-26		WN
Field Name	Flounder		FN
Rig :	Prod4 / Crane		CLAB, COUN
State:	Victoria		SLAB, STAT
Nation	Australia		NATI
Field Location	Gippsland		FL
	Basin		FL1
	Bass Strait		FL2
Service Order Number	Ausl07336259		SON
Longitude	148 18'17.12"E		LONG
Latitude	038 18'44.65"S		LATI
Maximum Hole Deviation	28.0 (deg)		MHD
Elevation of Kelly Bushing	34.2 (m)		EKB
Elevation of Ground Level	-94.0 (m)		EGL
Elevation of Derrick Floor	34.2 (m)		EDF
Permanent Datum	M.S.L	Elevation of Permanent Datum 0.0 (m)	PDAT, EPD
Log Measured From	D.F	Above Permanent Datum 34.2 (m)	LMF, APD
Drilling Measured From	D.F		DMF

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

Job Data

Date as Month-Day-Year	12-Feb-2007		DATE
Run Number	2 thru 4		RUN
Total Depth - Driller	2732.0 (m)		TDD
Total Depth - Logger	2730.0 (m)		TDL
Bottom Log Interval	2730.0 (m)		BLI
Top Log Interval	2670.0 (m)		TLI
Current Casing Size	7.00 (in)		CSIZ
Casing Depth From	13.1 (m)		CDF
Casing Depth To	2787.5 (m)		CADT
Casing Grade	K-55		CASG
Casing Weight	26.0 (lbm/ft)		CWEI
Bit Size	8.50 (in)		BS
Date Logger At Bottom	12-Feb-2007	Time Logger At Bottom 12:00	DLAB, TLAB
Logging Unit Number	889	Logging Unit Location Prod4 / Ausl	LUN, LUL
Engineer's Name	S Gilbert & G Wright.		ENGI
Witness's Name	B White & B Robinson.		WITN
Service Order Number	Ausl07336259		SON

Absent Valued Parameters: BSDF, BSDT

Mud Data

Drilling Fluid Type	Production Fluids		DFT
Maximum Recorded Temperature	110.0 (degC)		MRT
	110.0 (degC)		MRT1
Date Logger At Bottom	12-Feb-2007	Time Logger At Bottom 12:00	DLAB, TLAB

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type	Primary		CJT
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Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks		
Log correlated to Solar composite dated 03-Feb-2002.		R1
Maximum well deviation = 28 degree's at 772m MDKB.		R2
Crew : J Annear,P Lawrence,B Flynn,L Dooley.		R15
Other Services		
RST-C		OS1
Sigma		OS2

Frame Summary						
File: PERFO_034LUP Sequence: 3						
Origin: 117						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	2695.65	2666.09 m	-60.0 (0.1 in) up	22	TDEP	60B
	8844.00	8747.00 ft				
BOREHOLE-DEPTH	2695.65	2666.11 m	-10.0 (0.1 in) up	10	TDEP;1	10B
	8844.00	8747.08 ft				

File Header	File: PERFO_050PUP	Sequence: 4			
Defining Origin: 10					
File ID: PERFO_050PUP File Type: PLAYBACK					
Producer Name: Schlumberger		Product/Version: OP 14C0-302	File Set: 41	File Number: 47	12-FEB-2007 16:49:34
Company Name:	Esso Australia Pty Ltd.				
Well Name:	A-26				
Field Name:	Flounder				
Tool String:	MWP_GUN, MWPT-CA, MWGT-AA				
Computations:	WELLCAD, BORDYN				

Error Summary	File: PERFO_050PUP	Sequence: 4
No errors detected in file.		

Well Site Data	File: PERFO_050PUP	Sequence: 4
Origin: 10		
Well Data		
Company Name	Esso Australia Pty Ltd.	CN
Well Name	A-26	WN
Field Name	Flounder	FN
Rig :	Prod4 / Crane	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	Ausl07336259	SON
Longitude	148 18'17.12"E	LONG
Latitude	038 18'44.65"S	LATI
Maximum Hole Deviation	28.0 (deg)	MHD
Elevation of Kelly Bushing	34.2 (m)	EKB
Elevation of Ground Level	-94.0 (m)	EGL
Elevation of Derrick Floor	34.2 (m)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	D.F	LMF, APD
Drilling Measured From	D.F	DMF
Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN		
Job Data		
Date as Month-Day-Year	12-Feb-2007	DATE
Run Number	2 & 3	RUN

Run Number	243			RUN
Total Depth – Driller	2699.6 (m)			TDD
Total Depth – Logger	2694.0 (m)			TDL
Bottom Log Interval	2694.0 (m)			BLI
Top Log Interval	2650.0 (m)			TLI
Current Casing Size	7.00 (in)			CSIZ
Casing Depth From	13.1 (m)			CDF
Casing Depth To	2787.5 (m)			CADT
Casing Grade	K-55			CASG
Casing Weight	26.0 (lbm/ft)			CWEI
Bit Size	8.50 (in)			BS
Date Logger At Bottom	12–Feb–2007	Time Logger At Bottom	12:00	DLAB, TLAB
Logging Unit Number	889	Logging Unit Location	Prod4 / Ausl	LUN, LUL
Engineer's Name	S Gilbert & G Wright.			ENGI
Witness's Name	B White & B Robinson.			WITN
Service Order Number	Ausl07336259			SON
Absent Valued Parameters: BSDF, BSDT				
Mud Data				
Drilling Fluid Type	Production Fluids			DFT
Maximum Recorded Temperature	110.0 (degC)			MRT
	110.0 (degC)			MRT1
Date Logger At Bottom	12–Feb–2007	Time Logger At Bottom	12:00	DLAB, TLAB
Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS				
PVT Data				
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR				
Cement Data				
Cement Job Type	Primary			CJT
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA				
Remarks				
Log correlated to Solar composite dated 03–Feb–2002.				R1
Maximum well deviation = 28 degree's at 772m MDKB.				R2
2 1/8" 45 degree Phased Powerjet at 6 spf used for this perforation.				R3
Interval perforated was 2689.5m to 2690.5m MDKB				R4
SBHP = 3123 psia,SBHT = 230 degf.				R5
Underbalance was attempted and the gun was fired at 3104 psia.				R6
A 5" HPI plug was then set with tthe top of the				R7
plug at 2694m MDKB.				R8
Crew : J Annear,P Lawrence,B Flynn,L Dooley.				R15
Other Services				
RST–C				OS1
Sigma				OS2

Frame Summary							File: PERFO_050PUP	Sequence: 4
Origin: 10								
Index Type	Start	Stop	Spacing	Channels	Index Channel	Frame Name		
BOREHOLE–DEPTH	2687.12	2645.51 m	–60.0 (0.1 in) up	9	TDEP	60B		
	8816.00	8679.50 ft						
BOREHOLE–DEPTH	2687.12	2645.54 m	–10.0 (0.1 in) up	6	TDEP;1	10B		
	8816.00	8679.58 ft						

Schlumberger

Verification Listing

Listing Completed: 12–FEB–2007 17:15:44