

Input Source: D:\OP_Folder\Clients\Ess0\FLA_A_17A\GUN\COMP_FL44B_COMP_017.DLIS
Format: DLIS
Storage Set ID: Default Storage Set

Max Record Length: 8192
Storage Unit Sequence: 1

File Header File: **PERFO_013LUP** Sequence: **1**

Defining Origin: 118

File ID: PERFO_013LUP File Type: DEPTH LOG
Producer Name: Schlumberger Product/Version: OP 14C0-302 File Set: 41 File Number: 12 8-FEB-2007 3:47:53
Company Name: Esso Australia Pty/Ltd.
Well Name: A-4B
Field Name: Flounder
Tool String: MWP_GUN, MWPT-CA, MWGT-AA
Computations: WELLCAD, BORDYN

Error Summary File: **PERFO_013LUP** Sequence: **1**

No errors detected in file.

Well Site Data File: **PERFO_013LUP** Sequence: **1**

Origin: 118

Well Data

Company Name	Esso Australia Pty/Ltd.	CN
Well Name	A-4B	WN
Field Name	Flounder	FN
Rig:	Prod 4 / Crane	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	AUSL07336254	SON
Longitude	148°06'15.1"E	LONG
Latitude	038°18'45.2"S	LATI
Maximum Hole Deviation	32.0 (deg)	MHD
Elevation of Kelly Bushing	34.0 (m)	EKB
Elevation of Ground Level	-94.0 (m)	EGL
Elevation of Derrick Floor	34.0 (m)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	D.F	LMF, APD
Drilling Measured From	D.F	DMF
	Elevation of Permanent Datum 0.0 (m)	
	Above Permanent Datum 34.0 (m)	

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

Job Data

Run Number	1	RUN
Total Depth - Driller	2735.0 (m)	TDD
Total Depth - Logger	2680.0 (m)	TDL
Bottom Log Interval	2680.0 (m)	BLI
Top Log Interval	2200.0 (m)	TLI
Current Casing Size	7.63 (in)	CSIZ
Casing Depth From	19.8 (m)	CDF
Casing Depth To	2782.0 (m)	CADT
Casing Grade	L-80	CASG
Casing Weight	29.7 (lbm/ft)	CWEI
Bit Size	9.88 (in)	BS
Date Logger At Bottom	6-Feb-2007	DLAB, TLAB
Logging Unit Number	889	LUN, LUL
Engineer's Name	S Gilbert , A McGill	ENGI
Witness's Name	B White , B Robinson	WITN
Service Order Number	AUSL07336254	SON

Absent Valued Parameters: DATE, BSDF, BSDT

Mud Data

Drilling Fluid Type	Production Fluids	DFT
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Maximum Recorded Temperature

210.0 (degF)

Date Logger At Bottom

6-Feb-2007

Time Logger At Bottom

10:39

MRT

MRT1

DLAB, TLAB

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type

Primary

CJT

Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Objectives

Log correlated to Solar Log supplied by client

Perforate at 2671m & 2674m Intervals

CCL to top shot #####

Max well deviation 32 deg

Max well temp #####

Perforate using 2 1/8 Powerjet 6spf 45deg phased Enerjet Gun

R1

R2

R3

R4

R5

R6

R7

Frame Summary File: PERFO_013LUP Sequence: 1						
Origin: 118						
<div>Index Type</div>	<div>Start</div>	<div>Stop</div>	<div>Spacing</div>	<div>Channels</div>	<div>Index Channel</div>	<div>Frame Name</div>
BOREHOLE-DEPTH	2675.08	2635.61 m	-60.0 (0.1 in) up	22	TDEP	60B
	8776.50	8647.00 ft				
BOREHOLE-DEPTH	2675.08	2635.63 m	-10.0 (0.1 in) up	10	TDEP;1	10B
	8776.50	8647.08 ft				

File Header

File: PERFO_016LUP Sequence: 2

Defining Origin: 118

File ID: PERFO_016LUP File Type: DEPTH LOG

Producer Name: Schlumberger Product/Version: OP 14C0-302 File Set: 41 File Number: 15 8-FEB-2007 4:04:07

Company Name:

Esso Australia Pty/Ltd.

Well Name:

A-4B

Field Name:

Flounder

Tool String:

MWP_GUN, MWPT-CA, MWGT-AA

Computations:

WELLCAD, BORDYN

Error Summary File: PERFO_016LUP Sequence: 2		
No errors detected in file.		

Well Site Data

File: PERFO_016LUP Sequence: 2

Origin: 118

Well Data

Company Name

Esso Australia Pty/Ltd.

CN

Well Name

A-4B

WN

Field Name

Flounder

FN

Rig:

Prod 4 / Crane

CLAB, COUN

State:

Victoria

SLAB, STAT

Nation

Australia

NATI

Field Location

Gippsland

FL

Basin

FL1

Bass Strait

FL2

Service Order Number

AUSL07336254

SON

Longitude

148°06'15.1"E

LONG

Latitude

038°18'15.2"S

LATI

<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	2673.55 8771.50	2634.08 m 8642.00 ft	-60.0 (0.1 in) up	22	TDEP	60B
BOREHOLE-DEPTH	2673.55 8771.50	2634.11 m 8642.08 ft	-10.0 (0.1 in) up	10	TDEP;1	10B

File Header

File: PERFO_017LTP

Sequence: 3

Defining Origin: 118

File ID: PERFO_017LTP

File Type: STATION

Producer Name: Schlumberger

Product/Version: OP 14C0-302

File Set: 41

File Number: 16

8-FEB-2007 4:09:02

Company Name: Esso Australia Pty/Ltd.

Well Name: A-4B

Field Name: Flounder

Tool String: MWP_GUN, MWPT-CA, MWGT-AA

Computations: WELLCAD, BORDYN

Error Summary		File: PERFO_017LTP	Sequence: 3
No errors detected in file.			

Well Site Data		File: PERFO_017LTP	Sequence: 3
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Origin: 118			
Well Data			
Company Name	Esso Australia Pty/Ltd.		CN
Well Name	A-4B		WN
Field Name	Flounder		FN
Rig:	Prod 4 / Crane		CLAB, COUN
State:	Victoria		SLAB, STAT
Nation	Australia		NATI
Field Location	Gippsland		FL
	Basin		FL1
	Bass Strait		FL2
Service Order Number	AUSL07336254		SON
Longitude	148°06'15.1"E		LONG
Latitude	038°18'45.2"S		LATI
Maximum Hole Deviation	32.0 (deg)		MHD
Elevation of Kelly Bushing	34.0 (m)		EKB
Elevation of Ground Level	-94.0 (m)		EGL
Elevation of Derrick Floor	34.0 (m)		EDF
Permanent Datum	M.S.L	Elevation of Permanent Datum 0.0 (m)	PDAT, EPD
Log Measured From	D.F	Above Permanent Datum 34.0 (m)	LMF, APD
Drilling Measured From	D.F		DMF
Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN			

Job Data			
Run Number	1		RUN
Total Depth – Driller	2735.0 (m)		TDD
Total Depth – Logger	2680.0 (m)		TDL
Bottom Log Interval	2680.0 (m)		BLI
Top Log Interval	2200.0 (m)		TLI
Current Casing Size	7.63 (in)		CSIZ
Casing Depth From	19.8 (m)		CDF
Casing Depth To	2782.0 (m)		CADT
Casing Grade	L-80		CASG
Casing Weight	29.7 (lbm/ft)		CWEI
Bit Size	9.88 (in)		BS
Date Logger At Bottom	6-Feb-2007	Time Logger At Bottom 10:39	DLAB, TLAB
Logging Unit Number	889	Logging Unit Location Ausl	LUN, LUL
Engineer's Name	S Gilbert , A Mgill		ENGI
Witness's Name	B White , B Robinson		WITN
Service Order Number	AUSL07336254		SON
Absent Valued Parameters: DATE, BSDF, BSDT			

Mud Data			
Drilling Fluid Type	Production Fluids		DFT
Maximum Recorded Temperature	210.0 (degF)		MRT
	210.0 (degF)		MRT1
Date Logger At Bottom	6-Feb-2007	Time Logger At Bottom 10:39	DLAB, TLAB
Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS			

PVT Data	
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR	

Cement Data	
Cement Job Type	Primary
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA	
	CJT

Remarks	
Objectives	R1
Log correlated to Solar Log supplied by client	R2
Perforate at 2671m & 2674m Intervals	R3
CCL to top shot #####	R4
Max well deviation 32 deg	R5
Max well temp #####	R6
Perforate using 2 1/8 Powerjet 6spf 45deg phased Enerjet Gun	R7

Frame Summary

File: PERFO_017LTP

Sequence: 3

Origin: 118						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
TIME	2634.40	4034.40 s	2000.0 (0.5 ms)	5	TIME;2	2000T
TIME	2634.40	4034.90 s	1000.0 (0.5 ms)	14	TIME;3	1000T
TIME	2634.40	4035.15 s	500.0 (0.5 ms)	4	TIME;4	500T