

Input Source: D:\OP_Folder\Clients\Eso2008\FLA_A-6\PFCS\COMP_FLA6MPBT_COMP_074.DLIS
Format: DLIS
Storage Set ID: Default Storage Set

Max Record Length: 8192
Storage Unit Sequence: 1

File Header File: **PSP_044PUP** Sequence: **1**

Defining Origin: 63

File ID: PSP_044PUP File Type: PLAYBACK
Producer Name: Schlumberger Product/Version: OP 15C0-309 File Set: 41 File Number: 38 7-SEP-2008 9:01:25
Company Name: Esso Australia Pty Ltd.
Well Name: A-6
Field Name: Flounder
Tool String: PSPT-A/B
Computations: WELLCAD, SPRI, BORDYN, PLQL

Error Summary File: **PSP_044PUP** Sequence: **1**

No errors detected in file.

Well Site Data File: **PSP_044PUP** Sequence: **1**

Origin: 63

Well Data

Company Name	Esso Australia Pty Ltd.	CN
Well Name	A-6	WN
Field Name	Flounder	FN
Rig :	Prod4 / Crane	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	Ausl08509131	SON
Longitude	148 06'15.1"E	LONG
Latitude	038 18'45.24"S	LATI
Maximum Hole Deviation	64.0 (deg)	MHD
Elevation of Kelly Bushing	40.8 (m)	EKB
Elevation of Ground Level	-94.0 (m)	EGL
Elevation of Derrick Floor	40.8 (m)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	D.F	LMF, APD
Drilling Measured From	D.F	DMF

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

Job Data

Date as Month-Day-Year	6-Sep-2008	DATE
Run Number	One	RUN
Total Depth - Driller	4094.0 (m)	TDD
Total Depth - Logger	4100.0 (m)	TDL
Bottom Log Interval	4100.0 (m)	BLI
Top Log Interval	3950.0 (m)	TLI
Current Casing Size	7.00 (in)	CSIZ
Casing Depth From	3786.0 (m)	CDF
Casing Depth To	4146.0 (m)	CADT
Casing Grade	N-80	CASG
Casing Weight	26.0 (lbm/ft)	CWEI
Bit Size	8.50 (in)	BS
Date Logger At Bottom	6-Sep-2008	DLAB, TLAB
Logging Unit Number	889	LUN, LUL
Engineer's Name	G Wright.	ENGI
Witness's Name	D Madden.	WITN
Service Order Number	Ausl08509131	SON

Absent Valued Parameters: BSDF, BSDT

Mud Data

Drilling Fluid Type	Production Fluids	DFT
Maximum Recorded Temperature	111.7 (degC)	MRT
	111.7 (degC)	MRT1
Date Logger At Bottom	6-Sep-2008	Time Logger At Bottom 9:00
Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS		
PVT Data		
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR		
Cement Data		
Cement Job Type	Primary	CJT
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA		
Remarks		
Log correlated to FLA A-6 composite supplied with logging program.		R1
Maximum well deviation = 64degree's at 750m MDKB.		R2
Survey was run to ascertain if casing damage had occurred below		R3
the perforations at 4083.5m to 4084.85m MDKB.		R4
One static pass at 3940 ft/hr down/up over the interval 4100m		R5
to 3950m MDKB.		R6
SBHP = 3339 psia,SBHT = 233 degf.		R7
Crew : John Light & Jake Annear.		R15
Other Services		
None		OS1

Frame Summary File: PSP_044PUP Sequence: 1						
Origin: 63						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	4108.25	3995.17 m	-60.0 (0.1 in) up	28	TDEP	60B
	13478.50	13107.50 ft				
BOREHOLE-DEPTH	4108.25	3995.19 m	-10.0 (0.1 in) up	7	TDEP;1	10B
	13478.50	13107.58 ft				

File Header		File: CCL_051PUP	Sequence: 2		
Defining Origin: 76					
File ID: CCL_051PUP File Type: PLAYBACK					
Producer Name: Schlumberger		Product/Version: OP 15C0-309	File Set: 41	File Number: 45	7-SEP-2008 11:07:10
Company Name:	Esso Australia Pty Ltd.				
Well Name:	A-6				
Field Name:	Flounder				
Tool String:	MPEX-EA_L, MPSU-CA, CCL-				
Computations:	WELLCAD				

Error Summary File: CCL_051PUP Sequence: 2		
No errors detected in file.		

Well Site Data File: CCL_051PUP Sequence: 2		
Origin: 76		
Well Data		
Company Name	Esso Australia Pty Ltd.	CN
Well Name	A-6	WN
Field Name	Flounder	FN
Rig:	Prod4	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	AusI08602232	SON
Longitude	148 06'15.1"E	LONG
Latitude	038 18'45 25"S	LATI

Latitude

64.0 (deg)

MHD

Maximum Hole Deviation

40.8 (m)

EKB

Elevation of Kelly Bushing

-94.0 (m)

EGL

Elevation of Ground Level

40.8 (m)

EDF

Elevation of Derrick Floor

M.S.L

PDAT, EPD

Permanent Datum

D.F

LMF, APD

Log Measured From

D.F

DMF

Drilling Measured From

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

Job Data

Date as Month-Day-Year

7-Sep-2008

DATE

Run Number

3

RUN

Total Depth - Driller

4098.0 (m)

TDD

Total Depth - Logger

4098.0 (m)

TDL

Bottom Log Interval

4098.0 (m)

BLI

Top Log Interval

4000.0 (m)

TLI

Current Casing Size

7.00 (in)

CSIZ

Casing Depth From

3786.0 (m)

CDF

Casing Depth To

4146.0 (m)

CADT

Casing Grade

N-80

CASG

Casing Weight

26.0 (lbm/ft)

CWEI

Bit Size

8.50 (in)

BS

Date Logger At Bottom

7-Sep-2008

DLAB, TLAB

Logging Unit Number

889

LUN, LUL

Engineer's Name

G Wright.

ENGI

Witness's Name

D Madden.

WITN

Service Order Number

Ausl08602232

SON

Absent Valued Parameters: BSDF, BSDT

Mud Data

Drilling Fluid Type

Production Fluids

DFT

Maximum Recorded Temperature

111.7 (degC)

MRT

111.7 (degC)

MRT1

Date Logger At Bottom

7-Sep-2008

DLAB, TLAB

Time Logger At Bottom

7:45

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type

Primary

CJT

Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Frame Summary

File: CCL_051PUP

Sequence: 2

Origin: 76

Index Type	Start	Stop	Spacing	Channels	Index Channel	Frame Name
BOREHOLE-DEPTH	4082.19	4011.17 m	-60.0 (0.1 in) up	7	TDEP	60B
	13393.00	13160.00 ft				
BOREHOLE-DEPTH	4082.19	4011.19 m	-10.0 (0.1 in) up	7	TDEP;1	10B
	13393.00	13160.08 ft				

File Header

File: CCL_054PUP

Sequence: 3

Defining Origin: 76

File ID: CCL_054PUP

File Type: PLAYBACK

Producer Name: Schlumberger

Product/Version: OP 15C0-309

File Set: 41

File Number: 47

7-SEP-2008 11:09:07

Company Name: Esso Australia Pty Ltd.

Well Name: A-6

Field Name: Flounder

Tool String: MPEX-EA_L, MPSU-CA, CCL-

Computations: WELL CAD

Computations: WELLLOG		
Error Summary	File: CCL_054PUP	Sequence: 3
No errors detected in file.		

Well Site Data	File: CCL_054PUP	Sequence: 3
-----------------------	-------------------------	--------------------

Origin: 76

Well Data

Company Name	Esso Australia Pty Ltd.		CN
Well Name	A-6		WN
Field Name	Flounder		FN
Rig:	Prod4		CLAB, COUN
State:	Victoria		SLAB, STAT
Nation	Australia		NATI
Field Location	Gippsland		FL
	Basin		FL1
	Bass Strait		FL2
Service Order Number	Ausl08602232		SON
Longitude	148 06'15.1"E		LONG
Latitude	038 18'45.25"S		LATI
Maximum Hole Deviation	64.0 (deg)		MHD
Elevation of Kelly Bushing	40.8 (m)		EKB
Elevation of Ground Level	-94.0 (m)		EGL
Elevation of Derrick Floor	40.8 (m)		EDF
Permanent Datum	M.S.L	Elevation of Permanent Datum 0.0 (m)	PDAT, EPD
Log Measured From	D.F	Above Permanent Datum 40.8 (m)	LMF, APD
Drilling Measured From	D.F		DMF

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

Job Data

Date as Month-Day-Year	7-Sep-2008		DATE
Run Number	3		RUN
Total Depth - Driller	4098.0 (m)		TDD
Total Depth - Logger	4098.0 (m)		TDL
Bottom Log Interval	4098.0 (m)		BLI
Top Log Interval	4000.0 (m)		TLI
Current Casing Size	7.00 (in)		CSIZ
Casing Depth From	3786.0 (m)		CDF
Casing Depth To	4146.0 (m)		CADT
Casing Grade	N-80		CASG
Casing Weight	26.0 (lbm/ft)		CWEI
Bit Size	8.50 (in)		BS
Date Logger At Bottom	7-Sep-2008	Time Logger At Bottom 7:45	DLAB, TLAB
Logging Unit Number	889	Logging Unit Location Prod4	LUN, LUL
Engineer's Name	G Wright.		ENGI
Witness's Name	D Madden.		WITN
Service Order Number	Ausl08602232		SON

Absent Valued Parameters: BSDF, BSDT

Mud Data

Drilling Fluid Type	Production Fluids		DFT
Maximum Recorded Temperature	111.7 (degC)		MRT
	111.7 (degC)		MRT1
Date Logger At Bottom	7-Sep-2008	Time Logger At Bottom 7:45	DLAB, TLAB

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type	Primary		CJT
-----------------	---------	--	-----

Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Origin: 76

Index Type	Start	Stop	Spacing	Channels	Index Channel	Frame Name
BOREHOLE-DEPTH	4077.46	4010.41 m	-60.0 (0.1 in) up	7	TDEP	60B
	13377.50	13157.50 ft				
BOREHOLE-DEPTH	4077.46	4010.43 m	-10.0 (0.1 in) up	4	TDEP;1	10B
	13377.50	13157.58 ft				

File Header

File: CCL_049LUP Sequence: 4

Defining Origin: 76

File ID: CCL_049LUP File Type: DEPTH LOG

Producer Name: Schlumberger

Product/Version: OP 15C0-309

File Set: 41

File Number: 43

7-SEP-2008 10:30:52

Company Name: Esso Australia Pty Ltd.

Well Name: A-6

Field Name: Flounder

Tool String: MPEX-EA_L, MPSU-CA, CCL-

Computations: WELLCAD

Error Summary

File: CCL_049LUP Sequence: 4

No errors detected in file.

Well Site Data

File: CCL_049LUP Sequence: 4

Origin: 76

Well Data

Company Name	Esso Australia Pty Ltd.	CN
Well Name	A-6	WN
Field Name	Flounder	FN
Rig:	Prod4	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	Ausl08602232	SON
Longitude	148 06'15.1"E	LONG
Latitude	038 18'45.25"S	LATI
Maximum Hole Deviation	64.0 (deg)	MHD
Elevation of Kelly Bushing	40.8 (m)	EKB
Elevation of Ground Level	-94.0 (m)	EGL
Elevation of Derrick Floor	40.8 (m)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	D.F	LMF, APD
Drilling Measured From	D.F	DMF
	Elevation of Permanent Datum 0.0 (m)	
	Above Permanent Datum 40.8 (m)	

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

Job Data

Date as Month-Day-Year	7-Sep-2008	DATE
Run Number	3	RUN
Total Depth - Driller	4098.0 (m)	TDD
Total Depth - Logger	4098.0 (m)	TDL
Bottom Log Interval	4098.0 (m)	BLI
Top Log Interval	4000.0 (m)	TLI
Current Casing Size	7.00 (in)	CSIZ
Casing Depth From	3786.0 (m)	CDF
Casing Depth To	4146.0 (m)	CADT
Casing Grade	N-80	CASG
Casing Weight	26.0 (lbm/ft)	CWEI
Bit Size	8.50 (in)	BS
Date Logger At Bottom	7-Sep-2008	DLAB, TLAB
Logging Unit Number	889	LUN, LUL
Engineer's Name	G Wright.	ENGI
Witness's Name	D Madden.	WITN
Service Order Number	Ausl08602232	SON
	Time Logger At Bottom 7:45	
	Logging Unit Location Prod4	

Absent Valued Parameters: BSDF, BSDT

Mud Data

Drilling Fluid Type	Production Fluids	DFT
Maximum Recorded Temperature	111.7 (degC)	MRT

Maximum Recorded Temperature111.7 (degC)111.7 (degC)7-Sep-2008

Date Logger At BottomTime Logger At Bottom7:45

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job TypePrimary

Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Frame Summary

File: CCL_049LUP

Sequence: 4

Origin: 76

Index Type	Start	Stop	Spacing	Channels	Index Channel	Frame Name
BOREHOLE-DEPTH	12192.00	11818.92 m	-60.0 (0.1 in) up	7	TDEP	60B
	40000.00	38776.00 ft				
BOREHOLE-DEPTH	12192.00	11818.95 m	-10.0 (0.1 in) up	4	TDEP,1	10B
	40000.00	38776.08 ft				

File Header

File: PERFO_066PUP

Sequence: 5

Defining Origin: 41

File ID: PERFO_066PUP File Type: PLAYBACK

Producer Name: SchlumbergerProduct/Version: OP 15C0-309File Set: 41File Number: 587-SEP-2008 14:14:53

Tool String: SHM_GUN, CCL-L

Computations: WELLCAD

Error Summary

File: PERFO_066PUP

Sequence: 5

No errors detected in file.

Well Site Data

File: PERFO_066PUP

Sequence: 5

Origin: 41

Well Data

Permanent DatumGROUND LEVEL

Absent Valued Parameters: CN, CN1, WN, FN, COUN, STAT, NATI, CONT, FL, FL1, FL2, SECT, TOWN, RANG, APIN, SON, LONG, LATI, MHD, EKB, EGL, EDF, EPD, LMF, APD, DMF

Job Data

Date as Month-Day-Year	7-Sep-2008	DATE
Run Number	4	RUN
Total Depth - Driller	4087.5 (m)	TDD
Total Depth - Logger	4050.0 (m)	TDL
Bottom Log Interval	4087.5 (m)	BLI
Top Log Interval	4050.0 (m)	TLI
Current Casing Size	7.00 (in)	CSIZ
Casing Weight	26.0 (lbm/ft)	CWEI
Bit Size	8.50 (in)	BS
Date Logger At Bottom	7-Sep-2008	DLAB, TLAB
Logging Unit Number	889	LUN, LUL
Engineer's Name	G wright	ENGI
Witness's Name	D madden	WITN

Absent Valued Parameters: CDF, CADT, CASG, BSDF, BSDT, SON

Mud Data

Date Logger At Bottom7-Sep-2008

Time Logger At Bottom14:15

Absent Valued Parameters: DFT, DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT, MRT1, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job TypePrimary

Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Frame Summary

File: PERFO_066PUP

Sequence: 5

Origin: 41

<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	4086.76 13408.00	4009.34 m 13154.00 ft	-60.0 (0.1 in) up	7	TDEP	60B
BOREHOLE-DEPTH	4086.76 13408.00	4009.36 m 13154.08 ft	-10.0 (0.1 in) up	7	TDEP;1	10B

File Header

File: PERFO_071LUP Sequence: 6

Defining Origin: 41

File ID: PERFO_071LUP File Type: DEPTH LOG

Producer Name: Schlumberger Product/Version: OP 15C0-309 File Set: 41 File Number: 63 7-SEP-2008 16:30:02

Tool String: SHM_GUN, CCL-L

Computations: WELLCAD

Error Summary

File: PERFO_071LUP Sequence: 6

No errors detected in file.

Well Site Data

File: PERFO_071LUP Sequence: 6

Origin: 41

Well Data

Permanent Datum GROUND LEVEL PDAT

Absent Valued Parameters: CN, CN1, WN, FN, COUN, STAT, NATI, CONT, FL, FL1, FL2, SECT, TOWN, RANG, APIN, SON, LONG, LATI, MHD, EKB, EGL, EDF, EPD, LMF, APD, DMF

Job Data

Date as Month-Day-Year 7-Sep-2008 DATE

Run Number 4 RUN

Total Depth - Driller 4087.5 (m) TDD

Total Depth - Logger 4050.0 (m) TDL

Bottom Log Interval 4087.5 (m) BLI

Top Log Interval 4050.0 (m) TLI

Current Casing Size 7.00 (in) CSIZ

Casing Weight 26.0 (lbm/ft) CWEI

Bit Size 8.50 (in) BS

Date Logger At Bottom 7-Sep-2008 Time Logger At Bottom 14:15 DLAB, TLAB

Logging Unit Number 889 Logging Unit Location Prod4 LUN, LUL

Engineer's Name G wright ENGI

Witness's Name D madden WITN

Absent Valued Parameters: CDF, CADT, CASG, BSDF, BSDT, SON

Mud Data

Date Logger At Bottom 7-Sep-2008 Time Logger At Bottom 14:15 DLAB, TLAB

Absent Valued Parameters: DFT, DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT, MRT1, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type Primary CJT

Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Frame Summary

File: PERFO_071LUP Sequence: 6

Origin: 41

<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	4086.76	4009.34 m	-60.0 (0.1 in) up	7	TDEP	60B

BOREHOLE-DEPTH	4080.21	4003.70 m	-60.0 (0.1 in) up	7	TDEP	60B
	13386.50	13135.50 ft				
BOREHOLE-DEPTH	4080.21	4003.73 m	-10.0 (0.1 in) up	7	TDEP;1	10B
	13386.50	13135.58 ft				



Verification Listing

Listing Completed: 7-SEP-2008 17:43:06